

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/11/2015

Document Number:
674602295

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>200730</u>	<u>319650</u>	<u>Maclaren, Joe</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10548</u>
Name of Operator:	<u>HRM RESOURCES II LLC</u>
Address:	<u>410 17TH STREET #1100</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Prohaska, April		aprohaska@hrmresources.net	All Inspections
Pape, Terry	303-893-6621	tpape@hrmres.com	All Inspections

Compliance Summary:

QtrQtr: SWNW Sec: 17 Twp: 1S Range: 60W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/15/2015	671103934	IJ	AC	SATISFACTORY			No
07/01/2014	671101665	IJ	TA	SATISFACTORY			No
06/18/2014	671101582	IJ	TA	SATISFACTORY	P		No
05/28/2014	671101449	IJ	SI	SATISFACTORY			No
06/20/2013	668300392	IJ	AC	SATISFACTORY	P		No
12/18/2012	667500102	IJ	IJ	ACTION REQUIRED			No
07/20/2012	667600588	IJ	IJ	SATISFACTORY	P		No
08/30/2011	200319606	MI	AC	SATISFACTORY			No
04/16/2010	200242787	RT	SI	ACTION REQUIRED			Yes
07/13/2009	200214615	MI	SI	SATISFACTORY			No
02/09/2009	200203769	ES	AC	ACTION REQUIRED			Yes
04/03/2008	200129841	RT	TA	SATISFACTORY			No
08/22/2007	200117969	RT	TA	SATISFACTORY			No
03/14/2006	200087348	MI	TA	SATISFACTORY		Pass	No
05/27/2005	200072524	MI	AC	ACTION REQUIRED		Fail	Yes
06/02/2004	200055880	MI		SATISFACTORY		Pass	No
07/10/2003	200041608	MI	AC	SATISFACTORY		Pass	No
04/18/2003	200037633	ES	UN	SATISFACTORY		Pass	No

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07/16/2002	200029386	MI	AC	ACTION REQUIRED		Fail	Yes
07/15/2002	200028867	MI	AC	ACTION REQUIRED		Fail	Yes
07/03/2001	200017660	MI	AC	SATISFACTORY	I	Pass	No
06/19/2000	200007494	MI	AC	SATISFACTORY		Pass	No

Inspector Comment:

On December 10th, 2015 COGCC Integrity Inspector Joe MacLaren and Area (125) Field Inspector John Montoya met with HRM Resources Operations Manager Terry Pape and conducted a flowline integrity (only) field inspection. Details of this field inspection are outlined in the equipment and comment sections of this report.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
119084	PIT	CL	02/06/2002		-	UPRR EHN 12-17	CL
119202	PIT	CL	02/06/2002		-	CHAMPLIN EHN	CL
200730	WELL	IJ	04/12/1988	SI	001-06133	UPRR-EHN 12-17	AC

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Flow Line	1		Witness flowline pressure testing; Injection pump to wellhead flowline; Overall test results Satisfactory		

Venting:

Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 200730

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:**

CA: **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:**

CA: **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 200730 Type: WELL API Number: 001-06133 Status: IJ Insp. Status: AC

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: _____
Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland
Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland
Top soil replaced _____ Recontoured _____ 80% Revegetation _____

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1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On December 10th, 2015 COGCC Integrity Inspector Joe Maclaren and Area (125) Field Inspector John Montoya met with HRM Resources Operations Manager Terry Pape and conducted a flowline integrity (only) field inspection. COGCC Field Inspectors witnessed pressure testing of the (carbon steel) produced water injection flowline between the injection pump and wellhead. (2) Flowline pressure tests were run in order to meet the stabilization requirement for this test as outlined in the COGCC 1101 & 1102 flowline guidance document. The second flowline pressure test performed meets the requirements of COGCC Rule 1101.e and is deemed Satisfactory. The flowline pressure test field form has been uploaded and can be accessed via link at end of this report.	maclarej	12/14/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602303	Flowline Pressure Testing Field Form_HRM Inj Wells	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3740438