

FLOWLINE PRESSURE TEST									
Name of Operator:		HRM Resources		Pressure Test Performed by:					
OGCC Operator Number:		#10548		Name:		Terry Pore			
Well/Facility Name and Number:		ETHN 12-17		Ph:		970-768-5700			
API/Facility ID:		001-06133		Date of Test:		001-06084			
Location:		County:		Field:		Flowline Material: C-Steel			
Flowline: INT Flowline		Flowline: INT Flowline		Flowline: INT Flowline		Flowline:			
Time of Test:	9:20	Time of Test:	9:20	Time of Test:	10:00	Time of Test:		Time of Test:	
Flowline Line Size:	3"	Flowline Line Size:	3"	Flowline Line Size:	3"	Flowline Line Size:		Flowline Line Size:	
Line Buried (y/n):	Y	Line Buried (y/n):	Y	Line Buried (y/n):	Y	Line Buried (y/n):		Line Buried (y/n):	
Flowing Line Pressure (psi):		Flowing Line Pressure (psi):		Flowing Line Pressure (psi):		Flowing Line Pressure (psi):		Flowing Line Pressure (psi):	
Max. Anticipated Oper. Pressure (psi):		Max. Anticipated Oper. Pressure (psi):		Max. Anticipated Oper. Pressure (psi):		Max. Anticipated Oper. Pressure (psi):		Max. Anticipated Oper. Pressure (psi):	
Fluid Type:	P H ₂ O	Fluid Type:	P H ₂ O	Fluid Type:	P H ₂ O	Fluid Type:		Fluid Type:	
Pressure Test Fluid:		Pressure Test Fluid:		Pressure Test Fluid:		Pressure Test Fluid:		Pressure Test Fluid:	
Approx. Line Length:	.25 mi.	Approx. Line Length:	.25 mi.	Approx. Line Length:	.5 mi.	Approx. Line Length:		Approx. Line Length:	
Flowline Test	PSI	Flowline Test	PSI	Flowline Test	PSI	Flowline Test	PSI	Flowline Test	PSI
FILLED LINE		FILLED LINE		FILLED LINE		FILLED LINE		FILLED LINE	
START	900	START	900	START	850	START	880	START	
5 MIN		5 MIN	880	5 MIN		5 MIN	860	5 MIN	
10 MIN		10 MIN	860	10 MIN		10 MIN	850	10 MIN	
15 MIN		15 MIN	840	15 MIN		15 MIN	830	15 MIN	
20 MIN		20 MIN	830	20 MIN		20 MIN	820	20 MIN	
30 MIN		30 MIN	820	30 MIN		30 MIN	815	30 MIN	
STABILIZED?	N	STABILIZED?	Y	STABILIZED?	N	STABILIZED?	Y	STABILIZED?	
Circle One:	Pass/Fail	Circle One:	Pass/Fail	Circle One:	Pass/Fail	Circle One:	Pass/Fail	Circle One:	Pass/Fail
<p>Include any comments about the pressure test, including any abnormal changes that may have occurred and actions taken if the pressure test failed:</p> <p>OGCC Field Staff Joe MacLaren & GOW Montoya witness tests. Stabilization NOT achieved during first test run. Both field inspectors agree that second tests run on both ETHN 12-17. DBL BARTO 2-18 meet 11012 passing criteria.</p>									