

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/08/2015

Document Number:
673712115

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>237432</u>	<u>317251</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>95520</u>
Name of Operator:	<u>WESCO OPERATING INC</u>
Address:	<u>120 S DURBIN STREET</u>
City:	<u>CASPER</u> State: <u>WY</u> Zip: <u>82602</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kirkwood, Robert W.	(307) 577-5300	bk@kirkwoodcompanies.com	
Young, Rob		rob.young@state.co.us	COGCC EPS
Kirkwood, Tom	(307) 472-4618	tomk@kirdwoodcompanies.com	

Compliance Summary:

Qtr	Qtr	Sec	Twp	Range			
NESE		27	3S	51W			
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/13/2015	673711254	IJ	AC	SATISFACTORY			No
11/04/2014	667500309	IJ	EI	ACTION REQUIRED			No
08/12/2014	673705376	IJ	IJ	SATISFACTORY			No
07/07/2014	673704664	IJ	SI	ACTION REQUIRED			No
07/29/2013	668601175	IJ	AC	SATISFACTORY			No
07/13/2012	663400607	IJ	AC	ACTION REQUIRED	P		No
04/19/2011	200308088	RT	AC	SATISFACTORY			No
07/14/2010	200262608	MI	AC	SATISFACTORY			No
07/06/2009	200214080	RT	AC	SATISFACTORY			No
04/16/2008	200130360	RT	AC	SATISFACTORY			No
05/10/2007	200111945	RT	AC	SATISFACTORY		Pass	No
04/10/2006	200089361	RT	AC	SATISFACTORY		Pass	No
06/20/2005	200073033	MI	SI	SATISFACTORY		Pass	No
06/16/2005	200073029	MI	SI	ACTION REQUIRED		Fail	Yes
02/10/2005	200066887	MI	SI	SATISFACTORY		Pass	No
11/15/2004	200062834	MI	SI	SATISFACTORY		Pass	No
10/25/2004	200062285	MI	SI	SATISFACTORY		Pass	No
08/10/2004	200058215	RT	TA	SATISFACTORY		Pass	No

Inspector Name: Sherman, Susan

07/16/2003	200041679	RT	AC	SATISFACTORY		Pass	No
05/15/2002	200027052	MI	AC	SATISFACTORY		Pass	No
08/09/2001	200018548	RT	AC	SATISFACTORY		Pass	No
06/22/2000	200008050	RT	AC	SATISFACTORY		Pass	No
04/09/1996	500159796	DG	AC			Fail	Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
107544	PIT	CL	09/23/1999		-	RUDNIK 43B-27	CL
150066	UIC DISPOSAL	CL	06/20/2005		-	RUDNIK 43B-27	CL
159125	UIC DISPOSAL	AC	03/24/2005		-	RUDNIK 43B-27	AC
237432	WELL	IJ	11/01/2006	DSPW	121-09933	RUDNIK 43B-27	AC

Equipment:

Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	Tanks labeled except crude oil tank on SE corner of berms, the 300 BBL produced water tank and concrete vault in treater berms require NFPA labels, and the concrete vault contents and quantity labels are fading	Install sign to comply with rule 210.	01/15/2016
WELLHEAD	SATISFACTORY			
CONTAINERS	ACTION REQUIRED	Concrete vault labels require maintenance and an NFPA label	Install sign to comply with rule 210.	01/15/2016

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Inspector Name: Sherman, Susan

Comment: _____
 Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	wood pile at FWKO shed (see attached photo)	Remove wood pile	01/15/2016

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	6	SATISFACTORY	2 chemical containers, 2 55-gal drum inside treater/produced water tank berms, 2 propane tanks at treaters		
FWKO	1	SATISFACTORY	in shed		
Veritcal Heater Treater	2		pumper will clean up stained soil in VHT shed on the east side		
Deadman # & Marked	4	SATISFACTORY			
Bird Protectors	6	SATISFACTORY	2 on treaters and 4 on crude oil tank smokestacks		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1		BV CONCRETE	

S/A/V: _____ Comment: can't read quantity label, faded

Corrective Action: _____ Corrective Date: _____

Paint

Condition: _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action: _____ Corrective Date: _____

Comment: same berms as treaters/fiberglass produced water tank

Facilities: New Tank Tank ID: _____

Inspector Name: Sherman, Susan

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,
S/A/V:			Comment: not in operation, location on NW corner of battery	
Corrective Action:				Corrective Date:

Paint

Condition	
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,
S/A/V:			Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Corrective Action		Corrective Date	
Comment			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	4	300 BBLS	HEATED STEEL AST	,

S/AV: SATISFACTORY	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate

Corrective Action	Maintain crude oil tank berms on east and south sides (see attached photos).	Corrective Date	01/15/2016
Comment			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 237432

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 237432 Type: WELL API Number: 121-09933 Status: IJ Insp. Status: AC

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

	Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM See Housekeeping section.

CA _____ CA Date _____

Waste Material Onsite? _____ CM See Remediation Plans.

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: snow melt at bottom of pit

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
See corrective actions from environmental inspection #667500309, dated 11/4/2014.	ShermaSe	12/12/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673712137	Wesco Rudnik 43B-27	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3739459

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)