

Document Number:
400907263

Date Received:
09/29/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: CHERYL LIGHT

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6461

Address: P O BOX 173779 Fax: (720) 929-7461

City: DENVER State: CO Zip: 80217- Email: CHERYL.LIGHT@ANADARKO.COM

For "Intent" 24 hour notice required, Name: Peterson, Tom Tel: (303) 815-9641

COGCC contact: Email: tom.peterson@state.co.us

API Number 05-123-08266-00

Well Name: GEORGE SCHMIDT UNIT Well Number: 1

Location: QtrQtr: SWNE Section: 35 Township: 1N Range: 67W Meridian: 6

County: WELD Federal, Indian or State Lease Number: _____

Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.010280 Longitude: -104.854270

GPS Data:
Date of Measurement: 08/02/2006 PDOP Reading: 2.0 GPS Instrument Operator's Name: Steve Fisher

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 400

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: DV TOOL AT 925'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8144	8178			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	216	200	216	0	VISU
1ST	7+7/8	4+1/2	11.6/10.5	8,292	200	8,292	7,560	CALC
S.C. 1.1				925	200	925	165	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8045 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 6890 ft. to 6710 ft. Plug Type: CASING Plug Tagged:
Set 15 sks cmt from 4570 ft. to 4390 ft. Plug Type: CASING Plug Tagged:
Set 10 sks cmt from 1010 ft. to 875 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 7500 ft. with 195 sacks. Leave at least 100 ft. in casing 6890 CICR Depth
Perforate and squeeze at 4990 ft. with 245 sacks. Leave at least 100 ft. in casing 4570 CICR Depth
Perforate and squeeze at 1700 ft. with 420 sacks. Leave at least 100 ft. in casing 1010 CICR Depth
(Cast Iron Cement Retainer Depth)

Set 130 sacks half in. half out surface casing from 500 ft. to 110 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CHERYL LIGHT

Title: SR. REGULATORY ANALYST Date: 9/29/2015 Email: DJREGULATORY@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 12/11/2015

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 6/10/2016

COA Type	Description
	DV cement calculates higher than indicated in this Intent - if unable to pull casing (CBL run prior to cementing) - contact COGCC to confirm modifications to the approved plugging procedure.
	1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) For 500' stub plug: pump plug and displace. If surface casing plug not circulated to surface then tag plug – must be 170' or shallower and provide 10 sx plug at the surface. 3) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.

Attachment Check List

Att Doc Num	Name
400907263	FORM 6 INTENT SUBMITTED
400907267	PROPOSED PLUGGING PROCEDURE
400907268	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	Well Completion Report dated 3/3/1975	10/2/2015 1:04:27 PM
Public Room	Document verification complete 9/29/15	9/29/2015 2:26:25 PM

Total: 2 comment(s)