


<b>FORM 5A</b> Rev 06/12	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number: <p style="text-align: center;">400887255</p> Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10456</u> 2. Name of Operator: <u>CAERUS PICEANCE LLC</u> 3. Address: <u>600 17TH STREET #1600N</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	4. Contact Name: <u>Natalie Naeve</u> Phone: <u>(720) 505-6080</u> Fax: <u>(303) 565-4606</u> Email: <u>nnaeve@caerusoilandgas.com</u>
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5. API Number <u>05-045-22626-00</u> 7. Well Name: <u>Puckett</u> 8. Location: QtrQtr: <u>66</u> Section: <u>2</u> Township: <u>7S</u> 9. Field Name: <u>WILDCAT</u> Field Code: <u>99999</u>	6. County: <u>GARFIELD</u> Well Number: <u>42B-2</u> Range: <u>97W</u> Meridian: <u>6</u>
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**Completed Interval**

FORMATION: <u>WILLIAMS FORK - CAMEO</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>09/26/2015</u>	End Date: <u>09/30/2015</u>	Date of First Production this formation: <u>10/03/2015</u>
Perforations Top: <u>7063</u>	Bottom: <u>8649</u>	No. Holes: <u>186</u> Hole size: <u>0.36</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>
Frac'd with 56,000bbls slickwater and 84bbls of 7.5% HCL acid		

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): <u>56000</u>	Max pressure during treatment (psi): <u>6770</u>
Total gas used in treatment (mcf): <u>0</u>	Fluid density at initial fracture (lbs/gal): <u>8.40</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.51</u>
Total acid used in treatment (bbl): <u>84</u>	Number of staged intervals: <u>7</u>
Recycled water used in treatment (bbl): <u>56000</u>	Flowback volume recovered (bbl): <u>10410</u>
Fresh water used in treatment (bbl): <u>0</u>	Disposition method for flowback: <u>RECYCLE</u>
Total proppant used (lbs): <u>0</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: <u>10/03/2015</u>	Hours: <u>24</u>	Bbl oil: <u>0</u>	Mcf Gas: <u>1286</u>	Bbl H2O: <u>1915</u>
Calculated 24 hour rate:	Bbl oil: <u>0</u>	Mcf Gas: <u>1286</u>	Bbl H2O: <u>1915</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>810</u>	Tubing PSI: <u>0</u>	Choke Size: <u>48</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	Btu Gas: <u>1080</u>	API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8459</u>	Tbg setting date: <u>10/20/2015</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Natalie Naeve

Title: Operations Engineer Date: \_\_\_\_\_ Email: nnaeve@caerusoilandgas.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)