

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
11/07/2015Document Number:
680100292

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334384	334384	Colby, Lou	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Pavelka, Linda	(303) 228-4064	LPavelka@nobleenergyinc.com	All Inspections
		ctys@chevron.com	

Compliance Summary:QtrQtr: SENW Sec: 34 Twp: 7S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/13/2015	675202134			SATISFACTORY			No
10/13/2015	675202133			SATISFACTORY		Pass	No
03/26/2015	675201372			SATISFACTORY			No
03/26/2015	675201373			SATISFACTORY			No
09/23/2014	675200585			ACTION REQUIRED			No
07/12/2013	663801257			SATISFACTORY	I		No
07/12/2013	663801256			SATISFACTORY			No

Inspector Comment:

Reclamation and Stormwater focused Inspection. Inspection was prompted by Landowner contact about Stormwater and Erosion concerns. Any corrective actions from previous inspections that have not been addressed are still applicable.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
298144	WELL	AL	08/28/2013	LO	045-17081	BATTLEMENT MESA 34 -22A (34F)	AL	<input checked="" type="checkbox"/>
298352	WELL	AL	11/22/2013	LO	045-17153	BATTLEMENT MESA 34 -32A (34Fpad)	AL	<input checked="" type="checkbox"/>
298353	WELL	AL	12/04/2012	LO	045-17154	Battlement Mesa 34-32B	AL	<input checked="" type="checkbox"/>
298354	WELL	AL	11/22/2013	LO	045-17155	BATTLEMENT MESA 34 -32C (34F)	AL	<input checked="" type="checkbox"/>
298355	WELL	PR	04/30/2013	GW	045-17156	BATTLEMENT MESA 34 -32D	PR	<input checked="" type="checkbox"/>

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298356	WELL	PR	04/26/2010	GW	045-17157	BATTLEMENT MESA 34 -31A	PR	X
298357	WELL	PR	07/29/2013	GW	045-17158	BATTLEMENT MESA 34 -31B	PR	X
298358	WELL	PR	11/26/2012	GW	045-17159	BATTLEMENT MESA 34 -31C	PR	X
298359	WELL	AL	02/01/2015	LO	045-17160	BATTLEMENT MESA 34 -31D (34F)	AL	X
298360	WELL	PR	09/01/2014	GW	045-17161	BATTLEMENT MESA 34 -23A	PR	X
298361	WELL	PR	12/29/2009	GW	045-17162	BATTLEMENT MESA 34 -22B	PR	X
298362	WELL	PR	12/15/2009	GW	045-17163	BATTLEMENT MESA 34 -22C	PR	X
298363	WELL	PR	12/29/2009	GW	045-17164	BATTLEMENT MESA 34 -22D	PR	X
298364	WELL	AL	11/22/2013	LO	045-17165	BATTLEMENT MESA 34 -21D (34F)	AL	X
298548	WELL	PR	03/08/2012	GW	045-17152	BATTLEMENT MESA 34 -33A	PR	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334384

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 298144 Type: WELL API Number: 045-17081 Status: AL Insp. Status: AL

Facility ID: 298352 Type: WELL API Number: 045-17153 Status: AL Insp. Status: AL

Facility ID: 298353 Type: WELL API Number: 045-17154 Status: AL Insp. Status: AL

Facility ID: 298354 Type: WELL API Number: 045-17155 Status: AL Insp. Status: AL

Facility ID: 298355 Type: WELL API Number: 045-17156 Status: PR Insp. Status: PR

Facility ID: 298356 Type: WELL API Number: 045-17157 Status: PR Insp. Status: PR

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Facility ID: 298357	Type: WELL	API Number: 045-17158	Status: PR	Insp. Status: PR
Facility ID: 298358	Type: WELL	API Number: 045-17159	Status: PR	Insp. Status: PR
Facility ID: 298359	Type: WELL	API Number: 045-17160	Status: AL	Insp. Status: AL
Facility ID: 298360	Type: WELL	API Number: 045-17161	Status: PR	Insp. Status: PR
Facility ID: 298361	Type: WELL	API Number: 045-17162	Status: PR	Insp. Status: PR
Facility ID: 298362	Type: WELL	API Number: 045-17163	Status: PR	Insp. Status: PR
Facility ID: 298363	Type: WELL	API Number: 045-17164	Status: PR	Insp. Status: PR
Facility ID: 298364	Type: WELL	API Number: 045-17165	Status: AL	Insp. Status: AL
Facility ID: 298548	Type: WELL	API Number: 045-17152	Status: PR	Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Snow cover prevented examination of all Interim elements. The subsidence, sloughing of Cut Slope was visible, and appears may have shifted more since Inspection #675200585.

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Fail Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: **CA is to Stabilize Cut Slope. Stormwater Plan should be reviewed and revised to prevent further Failures of BMPs to prevent saturation of Cut Slope. CA Date remains at 10/23/14 from Insp # 675200585.**

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Inspector Name: Colby, Lou

Corrective Action:					Date	
Overall Final Reclamation		Well Release on Active Location <input type="checkbox"/>		Multi-Well Location <input type="checkbox"/>		
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Fail					
S/A/V: ACTION REQUIRED		Corrective Date: 10/23/2014				
Comment: Ditches/BMPs at top of Cut Slope are not preventing saturation which is causing the subsidence/sloughing of Cut Slope.						
CA: CA is to Install effective BMPs to Stabilize Cut Slope. Stormwater Plan should be reviewed and revised to prevent further Failures of BMPs to prevent saturation of Cut Slope. CA Date remains at 9/24/14 from Insp # 675200585						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
Operator needs to address Cut Slope Stabilization as soon as weather permits. A Temporary "Fix" may be needed until a overall revision and installation of revised Stormwater plan is implemented.	colbyl	12/10/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680100331	Inspection Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3737792

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)