

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/09/2015

Document Number:
674702167

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	336005	336005	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>66571</u>
Name of Operator:	<u>OXY USA WTP LP</u>
Address:	<u>P O BOX 27757 #110</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77227-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	

Compliance Summary:

QtrQtr: SWSW Sec: 9 Twp: 6S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/05/2014	674700554			SATISFACTORY			No
09/03/2013	663902113			SATISFACTORY	F		No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
299135	WELL	PR	04/11/2011	GW	045-17571	CASCADE CREEK 697-09-50A	PR	<input checked="" type="checkbox"/>
299136	WELL	PR	06/10/2011	GW	045-17572	CASCADE CREEK 697-16-02B	PR	<input checked="" type="checkbox"/>
299137	WELL	PR	12/28/2010	GW	045-17573	CASCADE CREEK 697-08-64B	PR	<input checked="" type="checkbox"/>
299138	WELL	PR	04/12/2011	GW	045-17574	CASCADE CREEK 697-08-56B	PR	<input checked="" type="checkbox"/>
297790	WELL	PR	10/21/2010	GW	045-16964	CASCADE CREEK 697-16-09A	PR	<input checked="" type="checkbox"/>
291976	PIT	AC	08/20/2007		-	CC POND 8/609-14	AC	<input type="checkbox"/>
299511	WELL	PR	10/15/2010	GW	045-17693	CASCADE CREEK 697-16-09B	PR	<input checked="" type="checkbox"/>
299514	WELL	PR	10/12/2010	GW	045-17696	CASCADE CREEK 697-16-01	PR	<input checked="" type="checkbox"/>
299512	WELL	PR	06/10/2011	GW	045-17694	CASCADE CREEK 697-09-58	PR	<input checked="" type="checkbox"/>
299513	WELL	PR	02/04/2011	GW	045-17695	CASCADE CREEK 697-17-08A	PR	<input checked="" type="checkbox"/>

301550	WELL	PR	06/10/2011	GW	045-18175	Cascade Creek 697-09-50B	PR	<input checked="" type="checkbox"/>
301551	WELL	PR	04/11/2011	GW	045-18176	Cascade Creek 697-17-08B	PR	<input checked="" type="checkbox"/>
272955	WELL	PR	06/29/2005	GW	045-10201	CASCADE CREEK 609-14	PR	<input checked="" type="checkbox"/>
302107	WELL	PR	04/11/2011	GW	045-18366	Cascade Creek 697-08-64A	PR	<input checked="" type="checkbox"/>
302106	WELL	PR	08/24/2015	GW	045-18365	Cascade Creek 697-08-56A	PR	<input checked="" type="checkbox"/>
416480	WELL	PR	06/10/2011	GW	045-19279	Cascade Creek 697-17-14	PR	<input checked="" type="checkbox"/>
416490	WELL	PR	06/10/2011	GW	045-19282	Cascade Creek 697-08-62B	PR	<input checked="" type="checkbox"/>
416491	WELL	PR	04/11/2011	GW	045-19283	Cascade Creek 697-09-33B	PR	<input checked="" type="checkbox"/>
416493	WELL	PR	04/11/2011	GW	045-19284	Cascade Creek 697-17-23A	PR	<input checked="" type="checkbox"/>
416496	WELL	PR	04/11/2011	GW	045-19285	Cascade Creek 697-08-54A	PR	<input checked="" type="checkbox"/>
416498	WELL	PR	12/29/2010	GW	045-19286	Cascade Creek 697-08-62A	PR	<input checked="" type="checkbox"/>
416500	WELL	PR	04/11/2011	GW	045-19287	Cascade Creek 697-08-54B	PR	<input checked="" type="checkbox"/>
416476	WELL	PR	12/21/2010	GW	045-19277	Cascade Creek 697-17-15	PR	<input checked="" type="checkbox"/>
416486	WELL	PR	10/10/2010	GW	045-19281	Cascade Creek 697-17-06A	PR	<input checked="" type="checkbox"/>
416478	WELL	PR	04/11/2011	GW	045-19278	Cascade Creek 697-09-33A	PR	<input checked="" type="checkbox"/>
441454	SPILL OR RELEASE	CL	04/08/2015		-	SPILL/RELEASE POINT	CL	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>25</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>4</u>	Separators: <u>6</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
DRILLING/RECOMP	SATISFACTORY			

Inspector Name: LONGWORTH, MIKE

Emergency Contact Number (S/AV): SATISFACTORY Corrective Date: _____
 Comment: 970-248-0497
 Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Emission Control Device	1	SATISFACTORY			
Plunger Lift	20	SATISFACTORY			
Bird Protectors	14	SATISFACTORY			
Horizontal Heated Separator	4	SATISFACTORY			
Horizontal Heated Separator	20	SATISFACTORY			
Plunger Lift	3	SATISFACTORY			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 336005

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	03/24/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	03/24/2010

Agency	kubeczkod	All pits must be lined.	03/24/2010
Agency	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	03/24/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	03/24/2010
Agency	kubeczkod	Reserve pit must be lined.	03/24/2010

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 272955 Type: WELL API Number: 045-10201 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 297790 Type: WELL API Number: 045-16964 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299135 Type: WELL API Number: 045-17571 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299136	Type: WELL	API Number: 045-17572	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299137	Type: WELL	API Number: 045-17573	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299138	Type: WELL	API Number: 045-17574	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299511	Type: WELL	API Number: 045-17693	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299512	Type: WELL	API Number: 045-17694	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299513	Type: WELL	API Number: 045-17695	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299514	Type: WELL	API Number: 045-17696	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301550	Type: WELL	API Number: 045-18175	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301551	Type: WELL	API Number: 045-18176	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 302106	Type: WELL	API Number: 045-18365	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 302107	Type: WELL	API Number: 045-18366	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 416476	Type: WELL	API Number: 045-19277	Status: PR	Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID:	416478	Type:	WELL	API Number: 045-19278
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	416480	Type:	WELL	API Number: 045-19279
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	416486	Type:	WELL	API Number: 045-19281
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	416490	Type:	WELL	API Number: 045-19282
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	416491	Type:	WELL	API Number: 045-19283
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	416493	Type:	WELL	API Number: 045-19284
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	416496	Type:	WELL	API Number: 045-19285
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	416498	Type:	WELL	API Number: 045-19286
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	416500	Type:	WELL	API Number: 045-19287
Status:	PR	Insp. Status:	PR	

Workover

Comment: Ensign 340 service rig. Pulling out tubing to inspect and test integrity as running back in.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Pass	
Compaction	Pass					
		Ditches	Pass			
		Gravel	Pass			
Gravel	Pass					
Seeding	Pass					
		Check Dams	Pass			
		Culverts	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	291976	1433712	
	291976	1433712	