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State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY
Received 7/30/2015
REM 9398
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Robert Young
OGCC Employee:
Spill Complaint
Inspection NOAV
Tracking No: 2086993

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

Spill or Release Plug & Abandon Central Facility Closure Site/Facility Closure Other (describe): Skim Pit Replacement

OGCC Operator Number: 31257
Name of Operator: Fritzler Resources, Inc.
Address: P.O Box 114
City: Fort Morgan State: CO Zip: 80701
Contact Name and Telephone: Gene Fritzler, Vp
No: 970-768-0845 (970-867-9388)
Fax: 866-437-4804 (970-867-1268 24/7)

API Number: 05-121-5388 County: Washington
Facility Name: Ben Facility Number: 107604
Well Name: Ben Well Number: #1
Location: (QtrQtr, Sec, Twp, Rng, Meridian): SE NE Sec 30 3S R53W Latitude: 39.763475 Longitude: -103.351791

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc.): Produced Water
Site Conditions: Is location within a sensitive area (according to Rule 901e)? Y N If yes, attach evaluation.
Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): Dry Land
Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: Sandy Loam
Potential receptors (water wells within 1/4 mi, surface waters, etc.): N/A
Description of Impact (if previously provided, refer to that form or document):
Impacted Media (check): Soils TBD How Determined: Analysis to be performed: TPH (gasoline)
Vegetation
Groundwater
Surface Water
TPH(Diesel), BTEX,SARS, Ec, pH

REMEDIATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):
Skim pit has been removed from service.
Describe how source is to be removed:
Sides and bottoms of Pit will be excavated.
Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:
E & P waste and soils removed from pit will be remediated on site within existing battery boundaries. Highly refractory soils may be hauled to Buffalo Ridge or another acceptable waste facility. Waste will be windrowed or composted with manure and/or urea on site

FORM  
27  
Rev 6/99

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Tracking Number: 2086993  
Name of Operator: Fritzler Production, Inc.  
OGCC Operator No: 31257  
Received Date: 7/30/2015  
Well Name & No: Ben 1  
Facility Name & No: Ben oil skim pit (107604)

Page 2  
**REMEDIATION WORKPLAN (Cont.)**

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If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

N/A

**Describe reclamation plan.** Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.  
Reclamation of Pit will require excavation, soil analysis, backfill, and compaction. the amount of backfill will be contingent on quantity of soils sent to the disposal facility.  
The site investigation incorporates excavation and sampling. Excavation of E & P waste from the Pit will be completed upon receipt of acceptable analytical results. The confirmation samples to be taken include a composite sample for each side and the bottom. Each sample will be analysed for the analytes previously listed.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required?  Y  N If yes, describe:

TBD

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

Either.  
Buffalo Ridge or nearest acceptable landfill  
and/or  
Landtreated onsite.

**IMPLEMENTATION SCHEDULE**

Date Site Investigation Began: Aug 2015 Date Site Investigation Completed: \_\_\_\_\_ Date Remediation Plan Submitted: July 30, 2015  
Remediation Start Date: Sept, 2015 Anticipated Completion Date: Aug 2017 Actual Completion Date: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Gene Fritzler Signed: [Signature]  
Title: VP, Fritzler Resources, Inc. Date: 7/29/2015

OGCC Approved: \_\_\_\_\_ Title: NE EPS Date: 12/9/2015

\*See conditions of approval correspondence.