

**FORM 21**  
Rev 08/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400943668

Date Received:

**MECHANICAL INTEGRITY TEST**

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: <u>10589</u> Contact Name <u>Lee Robinson</u>	Pressure Chart <input type="checkbox"/>
Name of Operator: <u>WINDY HILL WATER OPERATIONS LLC</u> Phone: <u>(303) 294-0694</u>	Cement Bond Log <input type="checkbox"/>
Address: <u>P.O. BOX 18283</u>	Tracer Survey <input type="checkbox"/>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80218</u> Email: <u>leelee1049@yahoo.com</u>	Temperature Survey <input type="checkbox"/>
API Number : 05- <u>087-08145</u> OGCC Facility ID Number: <u>289190</u>	Inspection Number <input type="checkbox"/>
Well/Facility Name: <u>WINDY HILL</u> Well/Facility Number: <u>3-17D</u>	
Location QtrQtr: <u>SENE</u> Section: <u>17</u> Township: <u>3N</u> Range: <u>55W</u> Meridian: <u>6</u>	

SHUT-IN PRODUCTION WELL       INJECTION WELL      Last MIT Date: 4/23/2015 12:00:00 AM

**Test Type:**

Test to Maintain SI/TA status       5-Year UIC       Reset Packer  
 Verification of Repairs       Annual UIC TEST  
 Describe Repairs or Other Well Activities: New Injection Well - Establish Max Wellhead Operating for Class II UIC Injeciton Operations

Wellbore Data at Time of Test				<b>Casing Test</b> Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth <input style="width:100px; height:20px;" type="text"/>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
JSND	5130 to 5300			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
5.5	5050	5050	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
12-09-2015	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
0	2500	2500	2500	2,500

Test Witnessed by State Representative?       OGCC Field Representative Schure, Kym

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_      Print Name: Lee Robinson  
 Title: Vice President      Email: leelee1049@yahoo.com      Date: \_\_\_\_\_

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_      Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

## General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)