



Magna Energy Services, LLC  
 23295 US Hwy 85  
 La Salle CO 80645  
 (970) 284-5752

# Invoice

#33947  
 10/22/2014

Bill To  
 Accounts Payable  
 PDC ENERGY  
 P. O. Box 26  
 Bridgeport WV 26330

Due Date: 11/21/2014

Invoice Summary  
 P&A / Every Brooks 18-1

Attention To

Terms	API	PO Number	AFE	Location/Lease
Net 30			PA000179	Every Brooks 18-1
Username	RSO#	Routing Code	Unique #	CC/RFS/PID/SO/WBS

Ticket Number	Date of Service	Quantity	U/M	Item	Rate	Amount
		1	Each	P&A the referenced well per bid	\$46,500.00	\$46,500.00
		0		EXTRA TIME TO FISH TUBING:		
9359	10/08/2014	1	Each	Rig work per the attached ticket	\$4,665.00	\$4,665.00
9360	10/09/2014	1	Each	Rig work per the attached ticket	\$4,665.00	\$4,665.00
9361	10/10/2014	1	Each	Rig work per the attached ticket	\$1,650.00	\$1,650.00
		1	Each	Taxable goods	\$240.00	\$240.00

Subtotal	\$57,720.00
Tax Total (2.9%)	\$6.96
<b>Total</b>	<b>\$57,726.96</b>

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

*Thank You  
 Dan Riser*

## JOB LOG

**Magna Energy Services  
17509 MCR 14  
Fort Morgan, Colorado 80701**

**Operator:** PDC Energy

**Well:** Every Brooks 18-1    API: 05-123-12052

**Location:** NE/SE, Sec. 18, T4N, R67W

**Date:** 10-14-14

ITP: 550 ICP: 550 Surface casing: blow

MIRU P&A rig. Blew well down to tank.

Rolled hole. ND wellhead. NU BOPs.

LD 123 jnts of 2-1/16" 3.25# N-80 511 hydril. Tbnng was parted.

PU 1-1/4" cs hydril workstring and spear and fished tbnng. POOH, LD 26 jnts of 2-1/16" tbnng.

RIH with spear and fished again. POOH. LD 1 jnt of 2-1/16" tbnng.

RIH with spear and fished again. Unable to work tbnng free. Released spear. POOH with 1-1/4" tbnng.

MIRU Nabors wireline. Ran sinker bar to 7130'. POOH. RIH and cut tbnng at 7126'. RDMO Nabors.

RIH with spear and fished again. Worked tbnng free. POOH standing back 1-1/4" tbnng and

laying down 74 jnts of 2-1/16" tbnng.

MIRU Magna wireline. RIH with 2-7/8" CIBP and set at 7116'. Dump bailed 2 sks of cement on top of plug.

RIH with tbnng to 6891'. Rolled gas out of hole. POOH loading hole on trip out.

MIRU Vaughn Energy Services. Ran Gyro survey to 7000'. RDMO VES.

MIRU Nabors wireline. Ran GR, VDL, CBL and CCL from 6000' to surface. RDMO Nabors.

Per Steve Jenkins, COGCC, RIH with tbnng to 4501'. Pumped 40 sks. Displaced 4.8 bbls. LD tbnng.

MIRU Magna wireline. Shot 4 squeeze holes at 600'. RDMO Magna.

Pumped 225 sks down 2-7/8" and up 2-7/8" x 8-5/8" annulus to surface. SI. WOC

Tagged plug at 78' in 2-7/8" casing.

ND BOPs. Dug out and cut off surface head.

Topped off surface plug with 18 sks in 2-7/8" and 2-7/8" x 8-5/8" annulus.

Welded on cap. Backfilled hole.

RDMO

Flowline to be flushed by PDC.

**Wireline Contractor:** Vaughn Energy Services, Nabors Wireline and Magna Wireline of Gillette, WY

**Cement Contractor:** Magna Energy Services of Fort Morgan, CO

**Bud Holman**

**Field Supervisor**

**720-280-5997**

**WESTERN WELLSITE SERVICES  
DAILY REPORT**

**Date:** 10-14-14 **Company:** PDC Energy **Well:** Every Brooks 18-1 **API:** 05-123-12052

**By:** Bud Holman **Phone:** 720-280-5997 **Rig:** 16

**Travel Hours:** .5

**Work Performed Hours:** 10

**Held Pre-job Safety Meeting;** Wireline operations safety, 3rd party communications

MIRU Magna wireline. Shot 4 squeeze holes at 600'. RDMO wireline. Broke circulation down 2-7/8" casing and up surface casing. Mixed and pumped 225 sks of class G 15.8# cement in a 46.08 bbl slurry down 2-7/8" and up 2-7/8" x 8-5/8" annulus to surface. SI. WOC. Tagged plug at 78' in 2-7/8" casing. ND BOPs. Dug out and cut off surface head. Topped off surface plug in 2-7/8" and in 2-7/8" x 8-5/8" annulus with 18 sks. Welded on cap and marker plate. Backfilled hole. RDMO  
Prepared for move to Wells Ranch 34-10

Diesel Usage: 35 Gals.

**Travel Hours:** .5

**CREW OUTSIDE SERVICES**

<b>JOB TITLE</b>		<b>HOURS</b>	<b>COMPANY</b>	<b>WHO PAYS</b>	<b>SERVICES</b>
PUSHER	Bud Holman	12	Magna	WWS	Shot 4 squeeze holes at 600'
OPERATOR	Martin Ramirez	11			
HAND	Jaime Dominquez	11			
HAND	Omar Faudua	12.5			
HAND	Alonso Palma	12.5			
HAND					
HAND					
HAND					



# MAGNA ENERGY SERVICES, LLC

## WIRELINE

P.O BOX 2155  
GILLETTE, WY, 82717  
RYAN LUDWAR (307) 680-8124

<b>Company Name:</b> MES / PDC		<b>Company Address:</b> 1775 SHERMAN STREET-STE 3000 DENVER CO 80203		<b>Field Ticket Number:</b> 10000799	
<b>Well Name and Number:</b> EVERY-BROOKS 18-1		<b>Date:</b> 10/14/2014	<b>Wireline Unit #</b> T7B	<b>Rig Name &amp; Number:</b> MAGNA #16	
<b>County:</b> WELD	<b>State:</b> COLORADO	<b>Field:</b> WATTENBERG	<b>Engineer:</b> A.REAGAN	<b>Operator:</b> D.SHEAHAN	<b>Operator:</b>

RUN	RUN DATA		QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
		Job Time: 7:00AM	Shop Time: 5:00AM	1	1000-001	10/14/14	Set Up Charge Cased Hole Unit	
	Leave Shop: 5:30AM	Arrive At Loc: 6:00AM	1	1000-015	10/14/14	Environmental clean-up, per job		
	Begin Rig Up: 6:55AM	Finish Rig up: 7:05AM						
1	Time In: 7:05AM	Time Out: 7:18AM	6000	6200-000	10/14/14	Hollow Carrier Depth Charge (Expendable)		
	From: 0	To: 630'	4	6400-000	10/14/14	Scalloped Gun Carriers, per shot		
	Service: TUBING PONCHER 4SPF @ 600'							
2	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
3	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____		1	3000-001	10/14/14	Packoff Operation Charge0#-1000#		
4	Time In: _____	Time Out: _____	1	2000-003	10/14/14	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
	From: _____	To: _____	1	2000-005	10/14/14	2" HOWCO valve		
	Service: _____							
5	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____					API # 05-123-12052		
6	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
7	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
8	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
9	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
10	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
11	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
						<b>SUB TOTAL</b>	\$	-
						<b>LESS DISCOUNT</b>	\$	-
			<b>QTY</b>	<b>CODE</b>	<b>DATE</b>	<b>NON-DISCOUNTED ITEMS</b>	<b>UNIT PRICE</b>	<b>AMOUNT</b>
12	Time In: _____	Time Out: _____	1	1000-016	14-Oct	Unit Mobilization Charge		
	From: _____	To: _____						
	Service: _____							
13	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
RUN	Begin RDMO: _____	Finish RDMO: _____						
	Leave Loc.: _____	Arrive Shop: _____						
	Leave Shop: _____							
						<b>SUBTOTAL</b>	\$	-
						<b>TAX</b>	\$	-
						<b>GRAND TOTAL</b>	\$	-

<b>Customer Signature:</b>	<b>Customer Name Printed:</b> BUD HOLMAN	<b>Magna Representative Signature:</b>
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

**WESTERN WELLSITE SERVICES  
DAILY REPORT**

**Date:** 10-13-14 **Company:** PDC Energy **Well:** Every Brooks 18-1 **API:** 05-123-12052

**By:** Bud Holman **Phone:** 720-280-5997 **Rig:** 16

**Travel Hours:** .5

**Work Performed Hours:** 11

**Held Pre-job Safety Meeting;** Wireline operations safety, 3rd party communications

MIRU Vaughn Energy Services. Ran Gyro survey to 7000'. RDMO Vaughn. MIRU Nabors wireline. Ran GR, VDL, CBL and CCL from 6000' to surface. RDMO Nabors. RIH with 1-1/4" tbng. LD 77 jnts. EOT at 4501'. Wait on orders from State. Per Steve Jenkins, COGCC, Mixed and pumped 40 sks of class G 15.8# cement in a 8.19 bbl slurry. Displaced 4.8 bbls of water. SB 20 stands. LD 105 jnts. RIH with 20 stands. LD tbng. Secured well. SDFD

Diesel Usage: 35 Gals.

**Travel Hours:** .5

**CREW OUTSIDE SERVICES**

<b>JOB TITLE</b>		<b>HOURS</b>	<b>COMPANY</b>	<b>WHO PAYS</b>	<b>SERVICES</b>
PUSHER	Bud Holman	12.5	VES	PDC	Ran Gyro to 7000'
OPERATOR	Martin Ramirez	12.5	Nabors	PDC	Ran CBL from 6000' to surface
HAND	Jaime Dominguez	12.5			
HAND	Omar Faudua	14			
HAND	Alonso Palma	14			
HAND					
HAND					
HAND					



# JOB TICKET

9690 DALLAS STREET, SUITE A & B  
 HENDERSON, CO 80640  
 (303)853-4976 • FAX (303)853-4977

HCOJ N2 7285

- |  |   |  |
|--|---|--|
| <input checked="" type="checkbox"/> NORTH SEEKING GYRO | <input type="checkbox"/> ORIENTATION                  | <input type="checkbox"/> MWD RETRIEVAL |
| <input type="checkbox"/> DROP                          | <input checked="" type="checkbox"/> WIRELINE SERVICES | <input type="checkbox"/> SINGLE SHOT   |
| <input type="checkbox"/> MEMORY/SLICK LINE             | <input type="checkbox"/> EMMT                         | <input type="checkbox"/> TEMP LOG      |
| <input checked="" type="checkbox"/> REAL TIME          | <input type="checkbox"/> CORING                       | <input type="checkbox"/> INFLEX        |

Customer: PDC Energy Job Number: \_\_\_\_\_  
 Address: 3801 Carson Ave. AFE Number: \_\_\_\_\_  
 City & State: Evans, CO Zip: 80620 Rig Number: Production/VESST  
 Well Name: Every-Brooks # 18-1 Location: Weld Co, Colorado

Start Date:	Start Time:	Stop Date:	Stop Time:	Totals
<u>10/13/14</u>	<u>6:00AM</u>	<u>10/13/14</u>		
Survey: From <u>0</u>	To <u>7000</u>	Ft. @	Per Ft.	<u>3000<sup>00</sup></u>
Days Equipment	Days @			
Days Survey Engineer:	Days @			
Mileage: <u>2.50/mile</u>	Miles Surveyor: <u>80 miles RT</u>			<u>200<sup>00</sup></u>

Wireline Job Number:

Start Date:	Start Time:	Stop Date:	Stop Time:	Totals
<u>10/13/14</u>	<u>6:00AM</u>	<u>10/13/14</u>		<u>2500<sup>00</sup></u>
Wireline Charge:	Days @			
Days Wireline Operator: <u>Josh Buck</u>	Days @			
Mileage: <u>3.50/mile</u>	Wireline Truck:			<u>280<sup>00</sup></u>

Customer: \_\_\_\_\_ Company Rep: Kevin McDowell

Additional Services:			Sub Total:
			<u>5980<sup>00</sup></u>
LAT	<u>40.311050</u>		
LONG	<u>-104.925870</u>		Bid Price:
RKB	<u>Ground Level</u>		Discount:
Field Estimate Only, Discounts Applied in Office			Total:
Thank You for your Business			

NOTES: Thank You!

CO-MAN: Bud Holman Bud Holman  
 ENG: \_\_\_\_\_  
 API: 04 123-12092  
 GYRO: 4130  
 VIN #: 4084 E-176



# NABORS

PLEASE REMIT TO:  
**NABORS COMPLETION & PRODUCTION SERVICES CO.**  
 P.O. BOX 975682  
 DALLAS, TX 75397-5682  
 435-725-5344

## FIELD TICKET No.

## 27029

DELIVERED FROM 45DATE 10-13-14

<b>INVOICE NO.</b>	<b>P.O. NO.</b>	<b>AFE NO.</b>
<b>CUSTOMER NO.</b>	LEASE <u>Every Brooks 18-1</u>	<b>WELL NO.</b>
<b>CUSTOMER</b> <u>P.D.C.</u>	FIELD <u>Wathuly</u> STATE <u>CO</u>	<b>COUNTY</b> <u>Weld</u>
<b>ADDRESS</b>	<b>LOCATION</b> <u>WCR 44+15</u>	
<b>CITY</b>	<b>CASING SIZE &amp; WT.</b> <u>2 7/8"</u>	<b>TBG. SIZE</b>
<b>STATE</b>	<b>ZIP</b>	<b>TYPE OF JOB</b> <u>CBL</u>

ORDERED BY <u>Lofer</u>		TITLE	SERVICE SUPV.			
PART NO.	DESCRIPTION	REV. CODE	QTY.	UNIT PRICE	AMOUNT	
<u>70-212-0200</u>	<u>CBL Depth Charge</u>		<u>6000'</u>	<u>\$.30/ft</u>	<u>\$1800</u>	<u>cc</u>
<u>70-214-0200</u>	<u>CBL OPS Charge</u>		<u>1000'</u>	<u>\$.30/ft</u>	<u>\$1800</u>	<u>cc</u>
<u>70-210-1111</u>	<u>Fuel Charge</u>				<u>\$67</u>	<u>cc</u>
					<u>\$3667</u>	<u>cc</u>
					<u>less 45.5% - (\$1667)</u>	<u>cc</u>

*Thompson*

<b>CALLLED OUT</b>	<b>ON LOCATION</b>	<b>COMPLETED</b>	<b>TOTAL SERVICE &amp; MATERIALS</b>
Time _____	Time _____	Time _____	<b>DISCOUNT</b>
Date _____	Date _____	Date _____	<b>TAX</b>
<b>*ACCIDENT REPORT MUST BE ATTACHED WHEN NOT SIGNED</b>			<b>TOTAL CHARGES</b> <u>\$2000</u>

**WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.**

I was not injured, involved in or witness to an accident during the performance of this work. If an injury or accident occurred a signature is not to be provided. The injury or accident is to be reported to the supervisor so that a report can be prepared.

I hereby attest that my employer NCPSS, did permit me to eat while working.

Employee Name (Print)	Hours	Initials	Employee Number
<u>Jake M. Shank, Steve C.</u>			

CUSTOMER AGREES to pay Nabors Completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

X [Signature]  
**NABORS COMPLETION & PRODUCTION SERVICES CO.**

X [Signature] PA 000 179  
**CUSTOMER REPRESENTATIVE**

## Tom Lefor

---

**From:** Elizabeth M. Richards  
**Sent:** Monday, October 13, 2014 2:48 PM  
**To:** Christine M. Brookshire  
**Cc:** Chad Sailors; Tom Lefor  
**Subject:** RE: Every Brooks 18-1 Revised Plugging procedure from new CBL

Thanks Christine!

---

**From:** Christine M. Brookshire  
**Sent:** Monday, October 13, 2014 2:37 PM  
**To:** Elizabeth M. Richards  
**Cc:** Chad Sailors; Tom Lefor  
**Subject:** FW: Every Brooks 18-1 Revised Plugging procedure from new CBL

**From:** Jenkins - DNR, Steve [<mailto:steve.jenkins@state.co.us>]  
**Sent:** Monday, October 13, 2014 2:35 PM  
**To:** Christine M. Brookshire  
**Subject:** Re: Every Brooks 18-1 Revised Plugging procedure from new CBL

Christine:  
You are approved as requested.  
Steve

On Mon, Oct 13, 2014 at 2:12 PM, Christine M. Brookshire <[Christine.Brookshire@pdce.com](mailto:Christine.Brookshire@pdce.com)> wrote:

Hi Steve,

Please see below and attached. We need to revise our original plugging procedures after running a new CBL (with very different cement coverages). Do you approve of the revised procedures?

Thanks!

---

**From:** Elizabeth M. Richards  
**Sent:** Monday, October 13, 2014 2:00 PM  
**To:** Christine M. Brookshire  
**Cc:** Chad Sailors; Tom Lefor  
**Subject:** Every Brooks 18-1\_revised Plugging procedure from new CBL  
**Importance:** High

Christine,

As discussed, I have attached the revised plugging procedure for the Every-Brooks 18-1 based on findings from the new CBL. Please check with the state to see if they approve these changes.

\*Found in older CBL (11/16/1984) that casing was cemented from 500'-2700'. Ran another CBL to confirm, and found different results. Casing is clear until 2190' with good cement from 2190'-4350'. Revised procedure below:

1. Pump 40 sack balance plug from 4500'-3500' (good existing cement behind pipe to cover Parkman/Sussex)
2. Shoot perfs @ 600'
3. Pump 215 sacks down 2-7/8" casing and up annulus to surface
4. Shut in, WOC. Tag plug. Place 10 sx inside casing at surface if needed
5. Cut casing and weld on cap

--

Stephen C. Jenkins, P.E., C.P.E.S.C.

North Central Area Engineer



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

P 303.894.2100 x5104 | F 303.894.2109 |

1120 Lincoln Street, Suite 801, Denver, CO 80203

[Steve.Jenkins@state.co.us](mailto:Steve.Jenkins@state.co.us) | [www.colorado.gov/cogcc](http://www.colorado.gov/cogcc)

**WESTERN WELLSITE SERVICES  
DAILY REPORT**

**Date:** 10-10-14 **Company:** PDC Energy **Well:** Every Brooks 18-1 **API:** 05-123-12052

**By:** Bud Holman **Phone:** 720-280-5997 **Rig:** 16

**Travel Hours:** .5

**Work Performed Hours:** 11.5

**Held Pre-job Safety Meeting;** Short service employees/Fishing operations

CP: vac

POOH standing back 71 stands of 1-1/4" tbng and laying down spear and 74 jnts of 2-1/16" 511 hydril tbng. MIRU Magna wireline. RIH with 2-7/8" CIBP and set at 7116'. Made 2 runs with dump bailer spotting 2 sks of cement on top of plug. RDMO wireline. RIH with 1-1/4" tbng to 6891'. Rolled gas out of hole. Tested plug and casing to 1050 psi. Held good. POOH to 3400'. Rolled hole. POOH with tbng loading hole on trip out. Secured well. SDFD

Diesel Usage: 40 Gals.

**Travel Hours:** .5

**CREW OUTSIDE SERVICES**

<b>JOB TITLE</b>		<b>HOURS</b>	<b>COMPANY</b>	<b>WHO PAYS</b>	<b>SERVICES</b>
PUSHER	Bud Holman	12.5	Magna	WWS	Set CIBP at 7116' w/2 sks
OPERATOR	Martin Ramirez	12			
HAND	Jaime Dominquez	12.5			
HAND	Omar Faudua	14			
HAND	Alonso Palma	14			
HAND	David Faiella	12			
HAND					
HAND					



**WESTERN WELLSITE SERVICES  
DAILY REPORT**

**Date:** 10-9-14 **Company:** PDC Energy **Well:** Every Brooks 18-1 **API:** 05-123-12052

**By:** Bud Holman **Phone:** 720-280-5997 **Rig:** 16

**Travel Hours:** .5

**Work Performed Hours:** 11.5

**Held Pre-job Safety Meeting;** Short service employees/Fishing operations

CP: 0

PU 1 jnt of 1-1/4" tbng and latched onto fish at 4780'. Worked to free up tbng. Unable to pull fish. Released spear and POOH with 1-1/4" tbng and spear. Wait on wireline. MIRU Nabors wireline. RIH with 1-9/16" sinker bar thru fish top at 4780' to 7130'. POOH. RIH with jet cutter and cut tbng at 7126'. RDMO wireline. RIH with spear and 1-1/4" tbng. Latc hed onto fish at 4780'. Worked tbng free. LD 10 jnts of 1-1/4" tbng. Secured well. SDFD

Diesel Usage: 40 Gals.

**Travel Hours:** .5

**CREW OUTSIDE SERVICES**

<b>JOB TITLE</b>		<b>HOURS</b>	<b>COMPANY</b>	<b>WHO PAYS</b>	<b>SERVICES</b>
PUSHER	Bud Holman	12.5	Magna	WWS	Delivered cement to location
OPERATOR	Martin Ramirez	12.5	Nabors	PDC	Cut tbng at 7126'.
HAND	Jaime Dominquez	12.5			
HAND	Omar Faudua	14			
HAND	Alonso Palma	14			
HAND	David Faiella	12.5			
HAND					
HAND					



**WESTERN WELLSITE SERVICES  
DAILY REPORT**

**Date:** 10-8-14 **Company:** PDC Energy **Well:** Every Brooks 18-1 **API:** 05-123-12052

**By:** Bud Holman **Phone:** 720-280-5997 **Rig:** 16

**Travel Hours:** .5

**Work Performed Hours:** 11.5

**Held Pre-job Safety Meeting;** Short service employees/Fishing operations

CP: 0

PU spear with 1.70 grapple and 1-1/4" 3.02# L-80 cs-hydril workstring and TIH to fish at 3930'. Fish stuck in hole. Worked to free up. Parted. POOH standing back 1-1/4" workstring and laying down 26 jnts of 2-1/16" 511 hydril. RIH with spear and latched onto fish at 4754'. Worked to free up. Parted again. POOH. LD 1 jnt of 2-1/16" tbng. RIH with spear to 4754'. 1 jnt above fish top. Secured well. SDFD

Diesel Usage: 40 Gals.

**Travel Hours:** .5

**CREW OUTSIDE SERVICES**

<b>JOB TITLE</b>		<b>HOURS</b>	<b>COMPANY</b>	<b>WHO PAYS</b>	<b>SERVICES</b>
PUSHER	Bud Holman	12.5	STS	PDC	Delivered fishing tools to location
OPERATOR	Martin Ramirez	12.5	ATP	PDC	Delivered water to location
HAND	Jaime Dominquez	12.5			
HAND	Omar Faudua	14			
HAND	Alonso Palma	14			
HAND	David Faiella	12.5			
HAND					
HAND					

**WESTERN WELLSITE SERVICES  
DAILY REPORT**

**Date:** 10-7-14 **Company:** PDC Energy **Well:** Every Brooks 18-1 **API:** 05-123-12052

**By:** Bud Holman **Phone:** 720-280-5997 **Rig:** 16

**Travel Hours:** .5

**Work Performed Hours:** 8

**Held Pre-job Safety Meeting;** Short service employees/Laying down tbng, wedding band use...

ITP: 300 CP: 300

Blew well down to tank. Rolled gas out of hole. LD 123 jnts of 2-1/16" 3.25# N-80 511 hydril tbng. Tbnng was parted and connections were very corroded. Changed over tools tools to 1-1/4". Secured well. SDFD

Diesel Usage: 35 Gals.

**Travel Hours:** .5

**CREW OUTSIDE SERVICES**

JOB TITLE		HOURS	COMPANY	WHO PAYS	SERVICES
PUSHER	Bud Holman	9.5			
OPERATOR	Martin Ramirez	9			
HAND	Jaime Dominquez	10			
HAND	Omar Faudua	11			
HAND	Alonso Palma	11			
HAND	Josh Absolom	9			
HAND					
HAND					

**WESTERN WELLSITE SERVICES  
DAILY REPORT**

**Date:** 10-6-14 **Company:** PDC Energy **Well:** Every Brooks 18-1 **API:** 05-123-12052

**By:** Bud Holman **Phone:** 720-280-5997 **Rig:** 16

**Travel Hours:** .5

**Work Performed Hours:** 10

**Held Pre-job Safety Meeting;** Short service employees/Pre trip inspections

ITP: 550 ICP: 550 Surface casing: blow  
MIRU P&A rig and related equipment. Blew well down to tank. Rolled gas and oil out of hole.  
ND wellhead and NU BOPs. Tbnng changed over to 2-1/16" 3.25# N-80 511. Unable to pull  
without proper tools. Secured well. SDFD

Diesel Usage: 35 Gals.

**Travel Hours:** .5

**CREW OUTSIDE SERVICES**

<b>JOB TITLE</b>		<b>HOURS</b>	<b>COMPANY</b>	<b>WHO PAYS</b>	<b>SERVICES</b>
PUSHER	Bud Holman	11	Magna	WWS	Delivered tank to location
OPERATOR	Martin Ramirez	11			
HAND	Jaime Dominquez	11			
HAND	Omar Faudua	13			
HAND	Alonso Palma	13			
HAND	Jose Reyez	13			
HAND					
HAND					