

FORM
5Rev
09/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400919705

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10433

Contact Name: MEL LACKIE

Name of Operator: PICEANCE ENERGY LLC DBA LARAMIE ENERGY

Phone: (303) 339-4400

Address: 1401 SEVENTEENTH STREET #1400

Fax: (303) 339-4399

City: DENVER State: CO Zip: 80202

API Number 05-077-10241-00

County: MESA

Well Name: Piceance Fed

Well Number: 28-03M

Location: QtrQtr: SWNW Section: 28 Township: 9S Range: 93W Meridian: 6

Footage at surface: Distance: 1566 feet Direction: FNL Distance: 1204 feet Direction: FWL

As Drilled Latitude: 39.251044 As Drilled Longitude: -107.779536

GPS Data:

Date of Measurement: 03/11/2015 PDOP Reading: 1.5 GPS Instrument Operator's Name: BRIAN BAKER

** If directional footage at Top of Prod. Zone Dist.: 650 feet. Direction: FNL Dist.: 2671 feet. Direction: FWL

Sec: 28 Twp: 9S Rng: 93W

** If directional footage at Bottom Hole Dist.: 650 feet. Direction: FNL Dist.: 2671 feet. Direction: FWL

Sec: 28 Twp: 9S Rng: 93W

Field Name: VEGA

Field Number: 85930

Federal, Indian or State Lease Number: COC-64786

Spud Date: (when the 1st bit hit the dirt) 08/23/2015 Date TD: 08/26/2015 Date Casing Set or D&A: 08/27/2015

Rig Release Date: 08/27/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8152 TVD** 7871 Plug Back Total Depth MD 8051 TVD** 7770

Elevations GR 7556 KB 7578 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MUD (PASON), RPM, PULSED NEUTRON, CBL

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | 42 | 0 | 82 | 27 | 0 | 82 | CALC |
| SURF | 11 | 8+5/8 | 24 | 0 | 1,582 | 312 | 0 | 1,582 | CALC |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 8,142 | 1,363 | 1,100 | 8,142 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| WILLIAMS FORK | 4,972 | | | | |
| CAMEO | 7,308 | | | | |
| ROLLINS | 8,019 | | | | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN

Date: _____

Email: mlackie@laramie-energy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 400937782 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400937780 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 400937749 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400937750 | LAS- | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400937752 | PDF- | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400937753 | LAS-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400937755 | PDF-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400937758 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400937777 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400937794 | WELLBORE DIAGRAM | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)