

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/03/2015

Document Number:
681700028

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>420391</u>	<u>420392</u>	<u>Arauza, Steven</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96340</u>
Name of Operator:	<u>WIEPKING-FULLERTON ENERGY LLC</u>
Address:	<u>4600 S DOWNING ST</u>
City:	<u>ENGLEWOOD</u> State: <u>CO</u> Zip: <u>80113</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Freese, Steve		steve.freese@state.co.us	All State Surface Inspections
Wiepking, Jeff	303-789-1798	jwiepking@msn.com	
Boone, Linda		LDBoonePar@aol.com	all inspections
Trujillo, Aaron		aaron.trujillo@state.co.us	
Kosola, Jason		jason.kosola@state.co.us	
Fincham, Jack		fincham4@msn.com	all inspections
Sutphin, Dirk		dirk.sutphin@state.co.us	

Compliance Summary:

QtrQtr: SENW Sec: 20 Twp: 10S Range: 55W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/17/2013	668601419	PR	PR	SATISFACTORY	P		No
07/06/2012	663901311	PR	PR	SATISFACTORY			No
11/04/2011	663900056	XX	PR	SATISFACTORY	P		No

Inspector Comment:

COGCC Environmental Field Report to investigate and document suspected surface impacts visible on aerial photographs.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420391	WELL	PR	09/19/2011	OW	073-06432	Bubba-State # 3	EI <input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Inspector Name: Arauza, Steven

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): ACTION Corrective Date: 12/22/2015

Comment: COGCC phoned the emergency contact numbers listed on sign. Neither line was answered by live attendant and voice mailbox was incapable of receiving messages.

Corrective Action: Correct sign or otherwise ensure that emergency number will allow a live representative of the operator to be reached at all times, pursuant to Rule 605.c.(4).

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment
NO	Valve nipple (capped, perforated length of pipe) was observed attached to closed valve on wellhead. Well was not actively venting but this configuration would enable uncontrolled venting with the opening of a valve. Prevent unauthorized and uncontrolled venting in the future.

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 420391

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 420391 Type: WELL API Number: 073-06432 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: FLUID Description: impacted area northeast of Estimated Spill Volume: 815

Comment: Drilling fluid released from drill pad covering approximately 0.7 acres of native vegetation. Native grasses killed off within release area. Little to no regrowth of native vegetation from last growing season was observed. This inspection documented that fluids were not incorporated into native soils. Spill volume estimated based on area of spill.

Corrective Action: SEE INSPECTION COMMENTS ON PAGE 6 Date: 02/08/2016

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>Form 2A (document #400099402) indicated that drilling fluids would be disposed of by backfilling the pits after drying. It appears that a pit was breached, allowing fluids to migrate approximately 300' from the pad to a previously undisturbed area to the northeast.</p> <p>Operator must submit Form 19 spill report documenting unauthorized release of drilling fluids before Corrective Action date of December 31, 2015. Operator must submit Form 27 with confirmation soil sample results verifying that the drilling mud disposed of on surface complies with Table 910-1 standards before Corrective Action Date of February 8, 2016.</p> <p>Operator must also provide confirmation samples from the pit that verifies pit contents comply with Table 910-1. If operator did not obtain samples from drilling pit prior to closure then samples must be collected by a qualified person. Samples shall be collected from any residual E&P waste in pit and from native soil at base of pit. Operator shall notify COGCC in advance of intended sample collection date.</p> <p>Operator must provide a copy of written authorization for this specific location from the surface owner prior to incorporating drilling mud into native soil. If surface owner approves incorporation of drilling fluids AND sample results verify compliance with Table 910-1 standards, then operator must incorporate material into native soil and reclaim the surface in accordance with Rule 1003. DO NOT incorporate without COGCC prior approval.</p> <p>If the surface owner does not approve, operator shall immediately remove all drilling fluid and properly reclaim surface.</p>	arauzas	12/07/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681700028	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3735995
681700032	aerial photo of impacted area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3735775
681700033	field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3735776

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)