

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
12/03/2015Document Number:
682600035

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	420399	420393	Kosola, Jason	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96340Name of Operator: WIEPKING-FULLERTON ENERGY LLCAddress: 4600 S DOWNING STCity: ENGLEWOOD State: CO Zip: 80113

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Trujillo, Aaron		aaron.trujillo@state.co.us	
Fincham, Jack		fincham4@msn.com	all inspections
Weipking, Jeff	(303) 789-1798	jwiepking@msn.com	All Inspections
Boone, Linda		LDBoonePar@aol.com	all inspections

Compliance Summary:QtrQtr: SWSW Sec: 20 Twp: 10S Range: 55W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/09/2015	673710878	PR	PR	SATISFACTORY			No
09/17/2013	668601427	PR	PR	SATISFACTORY	P		No
06/29/2012	664000673	PR	PR	SATISFACTORY	I		No
11/04/2011	663900050	PR	PR	SATISFACTORY	P		No
11/04/2011	663900047	PR	PR	ACTION REQUIRED	F		No
04/11/2011	200308321	PR	PR	ACTION REQUIRED			Yes

Inspector Comment:COGCC Environmental Field Report to investigate and document suspected surface impacts visible on aerial photographs.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
420399	WELL	PR	05/28/2011	OW	073-06434	Kerry # 2	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Kosola, Jason

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>3</u>	Separators: <u>3</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>3</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): ACTION

Corrective Date: 12/22/2015

Comment: **COGCC phoned the emergency contact number listed on sign. Phone was not answered by live attendant and voice mailbox was incapable of receiving messages.**

Corrective Action: **Correct sign or otherwise ensure that emergency number will allow a live representative of the operator to be reached at all times, pursuant to Rule 605.c.(4).**

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 420399

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 420399 Type: WELL API Number: 073-06434 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: DRILLING Description: Drilling Mud Estimated Spill Volume: 2122

Comment: Drilling fluid released from drill pad covering approximately 1.71 acres of native vegetation. Native grasses killed off within release area. Little to no regrowth of native vegetation from last growing season was observed. Large ponds of unincorporated drilling fluid observed. This inspection documented that fluids were not incorporated into native soils. Spill volume estimated based on area of spill.

Corrective Action: SEE INSPECTION COMMENTS ON PAGE 5: Spill/release corrective action: Operator Date: 02/08/2016

Reportable: YES GPS: Lat _____ Long _____

Inspector Name: Kosola, Jason

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Kosola, Jason

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Form 2 DocNum 400099131 approved drilling fluid disposal method as "Onsite - Backfill when dry". Operator did not comply with approved disposal methods.	kosolaj	12/08/2015

<p>Spill/release corrective action: Operator must submit Form 19 spill report documenting unauthorized release of drilling fluids by 12-31-2015. Operator must submit Form 27 with confirmation soil sample results verifying that the drilling mud disposed of on surface complies with Table 910-1 standards. Operator must also provide confirmation samples from the pit that verifies pit contents comply with Table 910-1.</p> <p>If operator did not obtain samples from drilling pit prior to closure then samples must be collected by a qualified person. Samples shall be collected from any residual E&P waste in pit and from native soil at base of pit.</p> <p>Operator must provide a copy of written authorization for this specific location from the surface owner prior to incorporating drilling mud into native soil. If surface owner does not approve, operator shall immediately remove all drilling fluid and properly reclaim surface.</p> <p>If surface owner approves incorporation of drilling fluids and sample results verify compliance with Table 910-1 standards, then operator must incorporate material into native soil and reclaim the surface in accordance with Rule 1003. Do not incorporate without COGCC prior approval.</p> <p>Please notify COGCC when sampling will be conducted.</p>	kosolaj	12/08/2015	
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682600036	Aerial photo map	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3735798
682600037	Inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3735799

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)