

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
12/03/2015Document Number:
666801692Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	257365	324106	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:QtrQtr: NWSW Sec: 6 Twp: 7S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/18/2014	666800074	PR	PR	SATISFACTORY			No
09/19/2013	670200877	PR	PR	SATISFACTORY	P		No
10/10/2003	200049148	PR	PR	SATISFACTORY		Pass	No
05/22/2003	200042640	PR	PR	SATISFACTORY		Fail	No
10/10/2002	200034601	PR	PR	SATISFACTORY		Pass	No
05/23/2002	200028523	PR	PR	SATISFACTORY		Pass	No
04/15/2002	200026230	PR	PR	SATISFACTORY		Pass	No
04/03/2001	200016992	PR	PR	SATISFACTORY		Pass	No

Inspector Comment:Well is shut in due to construction on location, Drilling permits expire 11/13/2013**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
257365	WELL	PR	08/23/2000	GW	045-07546	FEDERAL RU 13-6	PR	<input checked="" type="checkbox"/>
439819	WELL	XX	11/14/2014		045-22592	Federal RU 23-6	XX	<input checked="" type="checkbox"/>
439820	WELL	XX	11/14/2014		045-22593	Federal RU 22-6	XX	<input checked="" type="checkbox"/>
439821	WELL	XX	11/14/2014		045-22594	Federal RU 423-6	XX	<input checked="" type="checkbox"/>
439822	WELL	XX	11/14/2014		045-22595	Federal RU 422-6	XX	<input checked="" type="checkbox"/>
439823	WELL	XX	11/14/2014		045-22596	Federal RU 323-6	XX	<input checked="" type="checkbox"/>
439824	WELL	XX	11/14/2014		045-22597	Federal RU 512-6	XX	<input checked="" type="checkbox"/>
439825	WELL	XX	11/14/2014		045-22598	Federal RU 424-6	XX	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

439826	WELL	XX	11/14/2014		045-22599	Federal RU 21-6	XX	X
439827	WELL	XX	11/14/2014		045-22600	Federal RU 412-6	XX	X
439828	WELL	XX	11/14/2014		045-22601	Federal RU 313-6	XX	X
439829	WELL	XX	11/14/2014		045-22602	Federal RU 413-6	XX	X
439830	WELL	XX	11/14/2014		045-22603	Federal RU 321-6	XX	X
439831	WELL	XX	11/14/2014		045-22604	Federal RU 312-6	XX	X
439832	WELL	XX	11/14/2014		045-22605	Federal RU 311-6	XX	X
439833	WELL	XX	11/14/2014		045-22606	Federal RU 314-6	XX	X
439834	WELL	XX	11/14/2014		045-22607	Federal RU 324-6	XX	X
439835	WELL	XX	11/14/2014		045-22608	Federal RU 322-6	XX	X
439836	WELL	XX	11/14/2014		045-22609	Federal RU 11-6	XX	X
439837	WELL	XX	11/14/2014		045-22610	Federal RU 524-6	XX	X
439838	WELL	XX	11/14/2014		045-22611	Federal RU 513-6	XX	X
439839	WELL	XX	11/14/2014		045-22612	Federal RU 12-6	XX	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>22</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>22</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	13	SATISFACTORY			
Plunger Lift	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chemical unit at wellhead		

Venting:

Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 257365

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkd	<p>The moisture content of drill cuttings managed onsite shall be kept as low as practicable to prevent accumulation of liquids greater than de minimis amounts. After drilling and completion operations have been completed, the drill cuttings that will remain on the well pad location (cuttings management area, the cut portion of the pad, cuttings trench, dry cuttings drilling pit), must meet the applicable standards of Table 910-1. After the drill cuttings have been amended (if necessary) and placed on the well pad, sampling frequency of the drill cuttings (to be determined by the operator) shall be representative of the material left on location. No offsite disposal of cuttings to another oil and gas location shall occur without prior approval of a Waste Management Plan (submitted via a Form 4 Sundry Notice) specifying disposal location and waste characterization method. Commercial disposal of drill cuttings will only require notification to COGCC via a Form 4 Sundry Notice.</p> <p>If the well(s) is(are) to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Potential odors associated with the completions process and/or with long term production operations must be controlled/mitigated.</p>	10/21/2014

OGLA	kubeczkd	<p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids and implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. The operator shall maintain records of inspections, findings and repairs, if necessary, for the life of the pipelines. In addition, pump stations along the surface poly or steel pipeline route will be continuously monitored when operating in order to swiftly respond to such a failure.</p> <p>Operator will implement BMPs necessary to mitigate a potential for a release of fluids to impact streams, intermittent streams, ditches, and drainage crossings. For these crossings: if poly pipe is used on the surface, operator will ensure appropriate containment by either installing over-sized pipe "sleeves" which extend the length of the crossing and beyond to a distance deemed adequate to capture (catchment basins) and/or divert any possible release of fluids and prevent fluids from reaching the stream or drainage; installing over-sized pipe "sleeves" which extend the length of the crossing and installing shut off valves on either side of crossing instead of catchment basins; or develop an alternative means for containment. For all other pipeline materials, operator will implement BMPs necessary to mitigate a potential for E&P fluids to reach groundwater or flowing surface water.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.</p>	10/21/2014
OGLA	kubeczkd	Notify the COGCC 48 hours prior to start of pad reconstruction/regarding, rig mobilization, spud, pipeline testing, start of hydraulic stimulation operations, and start of flowback operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).	10/21/2014
OGLA	kubeczkd	<p>Operator must ensure secondary containment for any volume of fluids contained at tank site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days and after precipitation events), and maintained in good condition.</p> <p>The access road will be maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.</p> <p>Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p>	10/21/2014

S/A/V: SATISFACTORY**Comment:**

No drilling or completions being performed at time of inspection. No visual sign of cuttings or pits

CA:**Date:****Wildlife BMPs:**

BMP Type	Comment
Interim Reclamation	<p>Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements.</p> <p>Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife.</p> <p>WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas.</p> <p>Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings.</p> <p>Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.</p> <p>Install and use locked gates or other means to prevent unauthorized vehicular travel on roads and facility rights-of-way.</p>
Construction	<p>Structures for perennial or intermittent stream channel crossings should be constructed using appropriately sized bridges or culverts.</p> <p>Construct retention basins and ponds that benefit wildlife.</p>
Planning	<p>Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas.</p> <p>Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river.</p> <p>Locate roads outside of drainages where possible and outside of riparian habitat.</p> <p>Avoid constructing any road segment in the channel of an intermittent or perennial stream.</p> <p>Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors.</p> <p>Combine and share roads to minimize habitat fragmentation.</p> <p>Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development.</p> <p>Maximize the use of directional drilling to minimize habitat loss/fragmentation.</p> <p>Maximize use of long-term centralized tank batteries to minimize traffic.</p> <p>Maximize use of remote completion/frac operations to minimize traffic.</p> <p>Maximize use of remote telemetry for well monitoring to minimize traffic.</p> <p>Phase and concentrate development activities, so that large areas of undisturbed habitat for wildlife remain.</p> <p>Maintain undeveloped areas within development boundaries sufficient to allow wildlife to persist within development boundaries during all phases of construction, drilling, and production.</p> <p>Minimize the duration of development and avoid repeated or chronic disturbance of developed areas. Complete all anticipated drilling within a phased, concentrated, development area during a single, uninterrupted time period.</p>
Drilling/Completion Operations	<p>Use centralized hydraulic fracturing operations.</p> <p>Conduct well completions with drilling operations to limit the number of rig moves and traffic.</p>

S/A/V: SATISFACTORY

Comment:

BMPs in place

CA:

Date:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name:

Address:

Phone Number:

Cell Phone:

Inspector Name: Murray, Richard

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 257365 Type: WELL API Number: 045-07546 Status: PR Insp. Status: PR

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: Shut in for construction on location

Facility ID: 439819 Type: WELL API Number: 045-22592 Status: XX Insp. Status: XX

Facility ID: 439820 Type: WELL API Number: 045-22593 Status: XX Insp. Status: XX

Facility ID: 439821 Type: WELL API Number: 045-22594 Status: XX Insp. Status: XX

Facility ID: 439822 Type: WELL API Number: 045-22595 Status: XX Insp. Status: XX

Facility ID: 439823 Type: WELL API Number: 045-22596 Status: XX Insp. Status: XX

Facility ID: 439824 Type: WELL API Number: 045-22597 Status: XX Insp. Status: XX

Facility ID: 439825 Type: WELL API Number: 045-22598 Status: XX Insp. Status: XX

Facility ID: 439826 Type: WELL API Number: 045-22599 Status: XX Insp. Status: XX

Facility ID: 439827 Type: WELL API Number: 045-22600 Status: XX Insp. Status: XX

Facility ID: 439828 Type: WELL API Number: 045-22601 Status: XX Insp. Status: XX

Facility ID: 439829 Type: WELL API Number: 045-22602 Status: XX Insp. Status: XX

Facility ID: 439830 Type: WELL API Number: 045-22603 Status: XX Insp. Status: XX

Inspector Name: Murray, Richard

Facility ID:	439831	Type:	WELL	API Number:	045-22604	Status:	XX	Insp. Status:	XX
Facility ID:	439832	Type:	WELL	API Number:	045-22605	Status:	XX	Insp. Status:	XX
Facility ID:	439833	Type:	WELL	API Number:	045-22606	Status:	XX	Insp. Status:	XX
Facility ID:	439834	Type:	WELL	API Number:	045-22607	Status:	XX	Insp. Status:	XX
Facility ID:	439835	Type:	WELL	API Number:	045-22608	Status:	XX	Insp. Status:	XX
Facility ID:	439836	Type:	WELL	API Number:	045-22609	Status:	XX	Insp. Status:	XX
Facility ID:	439837	Type:	WELL	API Number:	045-22610	Status:	XX	Insp. Status:	XX
Facility ID:	439838	Type:	WELL	API Number:	045-22611	Status:	XX	Insp. Status:	XX
Facility ID:	439839	Type:	WELL	API Number:	045-22612	Status:	XX	Insp. Status:	XX

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? In CM _____

CA _____ CA Date _____
 Unused or unneeded equipment onsite? In CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: OTHER, RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: Murray, Richard

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
		Ditches	Pass			
		Culverts	Pass			
Ditches	Pass					
		Gravel	Pass			

S/A/V: SATISFACTOR
Y _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT