

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/01/2015

Document Number:
666801690

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
<u>419232</u>	<u>419140</u>	<u>419140</u>	<u>Murray, Richard</u>	2A Doc Num:	<u> </u>

Operator Information:

OGCC Operator Number: 10447

Name of Operator: URSA OPERATING COMPANY LLC

Address: 602 SAWYER STREET #710

City: HOUSTON State: TX Zip: 77007

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	

Compliance Summary:

QtrQtr: SENW Sec: 2 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/15/2014	666800424	SI	TA	ACTION REQUIRED			No
12/15/2014	670201331	SI	TA	ACTION REQUIRED			No
04/05/2012	663800256	SI	SI	SATISFACTORY			No
12/10/2010	200287100	PR	PR	SATISFACTORY			No
10/21/2010	200279759	DG	DG	SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
419232	WELL	TA	02/10/2015	GW	045-19905	Three Siblings A1	TA	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: <u> </u>	Drilling Pits: <u> </u>	Wells: <u>1</u>	Production Pits: <u> </u>
Condensate Tanks: <u>2</u>	Water Tanks: <u>2</u>	Separators: <u>1</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u>1</u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u>1</u>	Flare: <u>1</u>	Fuel Tanks: <u> </u>

Location

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date:

Comment:	
Corrective Action:	

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	Landowners hay and equipment stored on location		

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 419232

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:			
Group	User	Comment	Date
OGLA	kubeczkod	Location is in a sensitive area because of proximity to surface water (intermittent stream to the south); therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water.	08/12/2010
OGLA	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system (which has been indicated on the Form 2A by Antero) must be implemented.	08/12/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of drilling, completion, or produced fluids.	08/12/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	08/12/2010

S/A/V: SATISFACTORY Comment: No drilling or completions being performed at time of inspection, No visual signs of cuttings or pits

CA: [] Date: []

Wildlife BMPs:

S/A/V: [] Comment: []

CA: [] Date: []

Stormwater:

Comment: []

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: [] Address: []

Phone Number: [] Cell Phone: []

Operator Rep. Contact Information:

Landman Name: [] Phone Number: []

Date Onsite Request Received: [] Date of Rule 306 Consultation: []

Request LGD Attendance: []

LGD Contact Information:

Name: [] Phone Number: [] Agreed to Attend: []

Summary of Landowner Issues:

[]

Summary of Operator Response to Landowner Issues:

[]

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

[]

Facility

Facility ID: 419232 Type: WELL API Number: 045-19905 Status: TA Insp. Status: TA

Idle Well

Purpose: [] Shut In [x] Temporarily Abandoned Reminder: []

S/A/V: SATISFACTORY CA Date: []

CA: []

Comment: MIT performed on 2/23/2013

Environmental

Spills/Releases:

Type of Spill: [] Description: [] Estimated Spill Volume: []

Comment: []

Corrective Action: [] Date: []

Reportable: [] GPS: Lat [] Long []

Proximity to Surface Water: [] Depth to Ground Water: []

Water Well:

DWR Receipt Num: [] Owner Name: [] GPS: [] Lat [] Long []

Field Parameters:

Sample Location:

Emission Control Burner (ECB): N

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: HAY MEADOW, IRRIGATED

Comment:

- 1003a. Debris removed? Pass CM CA Waste Material Onsite? Pass CM CA Unused or unneeded equipment onsite? In CM Landowner equipment CA Pit, cellars, rat holes and other bores closed? Pass CM Guy line anchors removed? CM Guy line anchors marked? Pass CM

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds?

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Inspector Name: Murray, Richard

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: HAY MEADOW, IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Compaction	Pass					
Berms	Pass					
		Compaction	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT