

Piceance Energy LLC-EBUS

Piceance 28-08W

Patterson 306

Post Job Summary

Cement Surface Casing

Date Prepared: 08/17/2015

Job Date: 08/07/2015

Submitted by: Jenna Cook – Grand Junction Cement Engineer

The Road to Excellence Starts with Safety

Sold To #: 344919	Ship To #: 3129705	Quote #:	Sales Order #: 0902637896
Customer: PICEANCE ENERGY LLC - EBUS	Customer Rep: ROGER FOSTER		
Well Name: PICEANCE	Well #: 28-08W	API/UWI #: 05-077-09776-00	
Field: VEGA	City (SAP): COLLBRAN	County/Parish: MESA	State: COLORADO
Legal Description: SW NW-28-9S-93W-1589FNL-1223FWL			
Contractor: PATTERSON-UTI ENERGY	Rig/Platform Name/Num: PATTERSON 306		
Job BOM: 7521			
Well Type: VERTICAL GAS			
Sales Person: HALAMERICA\HX41066	Srvs Supervisor: Eric Carter		

Job

Formation Name	
Formation Depth (MD)	Top 82 FT. Bottom 1582 FT.
Form Type	BHST
Job depth MD	1572ft Job Depth TVD
Water Depth	Wk Ht Above Floor 4 FT.
Perforation Depth (MD)	From To

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		8.625	8.097	24			0	1572		0
Casing		16	15.25	65			0	6820		0
Open Hole Section			11				82	1582	0	0

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe					Top Plug	8.625	1	HES
Float Shoe					Bottom Plug	8.625	1	HES
Float Collar					SSR plug set			
Insert Float					Plug Container	8.625	1	HES
Stage Tool					Centralizers	8.625	18	HES

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Fresh Water	Fresh Water	40	bbl	8.33			6	

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
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2	VariCem GJ5	VARICEM (TM) CEMENT	192	sack	12.3	2.46	14.17	8	
14.17 Gal		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
3	VariCem GJ5	VARICEM (TM) CEMENT	120	sack	12.8	2.18	12.11	8	
12.05 Gal		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
4	Fresh Water Displacement	Fresh Water Displacement	97	bbl	9.5			8	
Cement Left In Pipe		Amount	47 ft		Reason		Shoe Joint		
Comment									

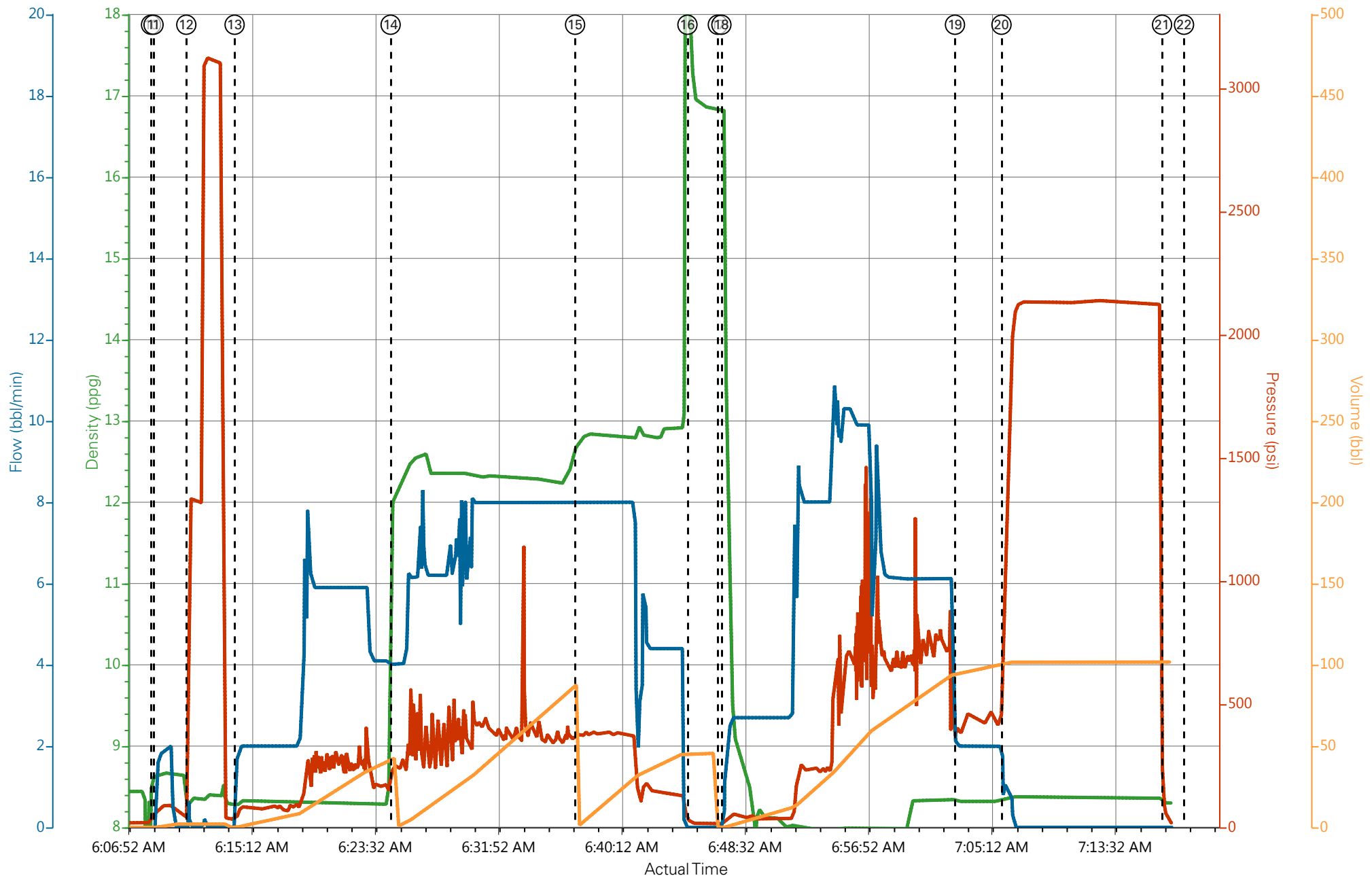
1.0 Real-Time Job Summary

1.1 Job Event Log

Type	Seq. No.	Activity	Date	Time	Source	DH Density (ppg)	PS Pump Press (psi)	Comb Pump Rate (bbl/min)	Pump Stg Tot (bbl)	Comments
Event	1	Call Out	8/6/2015	22:00:00	USER					
Event	2	Depart Yard Safety Meeting	8/7/2015	00:50	USER					ATTENDED BY ALL HES CREW
Event	3	Crew Leave Yard	8/7/2015	01:00:00	USER					
Event	4	Arrive At Loc	8/7/2015	04:00:00	USER					RIG RUNNING CASING
Event	5	Assessment Of Location Safety Meeting	8/7/2015	04:30	USER					ATTENDED BY ALL HES CREW
Event	6	Other	8/7/2015	04:40	USER					SPOT EQUIPMENT
Event	7	Pre-Rig Up Safety Meeting	8/7/2015	04:50	USER					ATTENDED BY ALL HES CREW
Event	8	Rig-Up Equipment	8/7/2015	05:00	USER					
Event	9	Pre-Job Safety Meeting	8/7/2015	05:30	USER					ATTENDED BY ALL HES CREW, RIG CREW AND COMPANY REP
Event	10	Other	8/7/2015	06:08:33	USER					TP 1572', TD 1582', MW 9.5 PPG, CASING 8.625", 24# J-55, SJ 46.71', HOLE 11", CONDUCTOR 16", 65# SET AT 82', RIG CIRCULATED FOR 1 HR PRIOR TO JOB
Event	11	Other	8/7/2015	06:08:43	USER	8.34	90	2	2	FRESH WATER
Event	12	Test Lines	8/7/2015	06:10:56	USER					PRESSURED UP TO 3120 PSI, PRESSURE HELD
Event	13	Pump Spacer	8/7/2015	06:14:12	USER	8.34	270	6	40	FRESH WATER
Event	14	Pump Lead Cement	8/7/2015	06:24:45	USER	12.3	410	8	84.1	192 SKS VARICEM MIXED AT

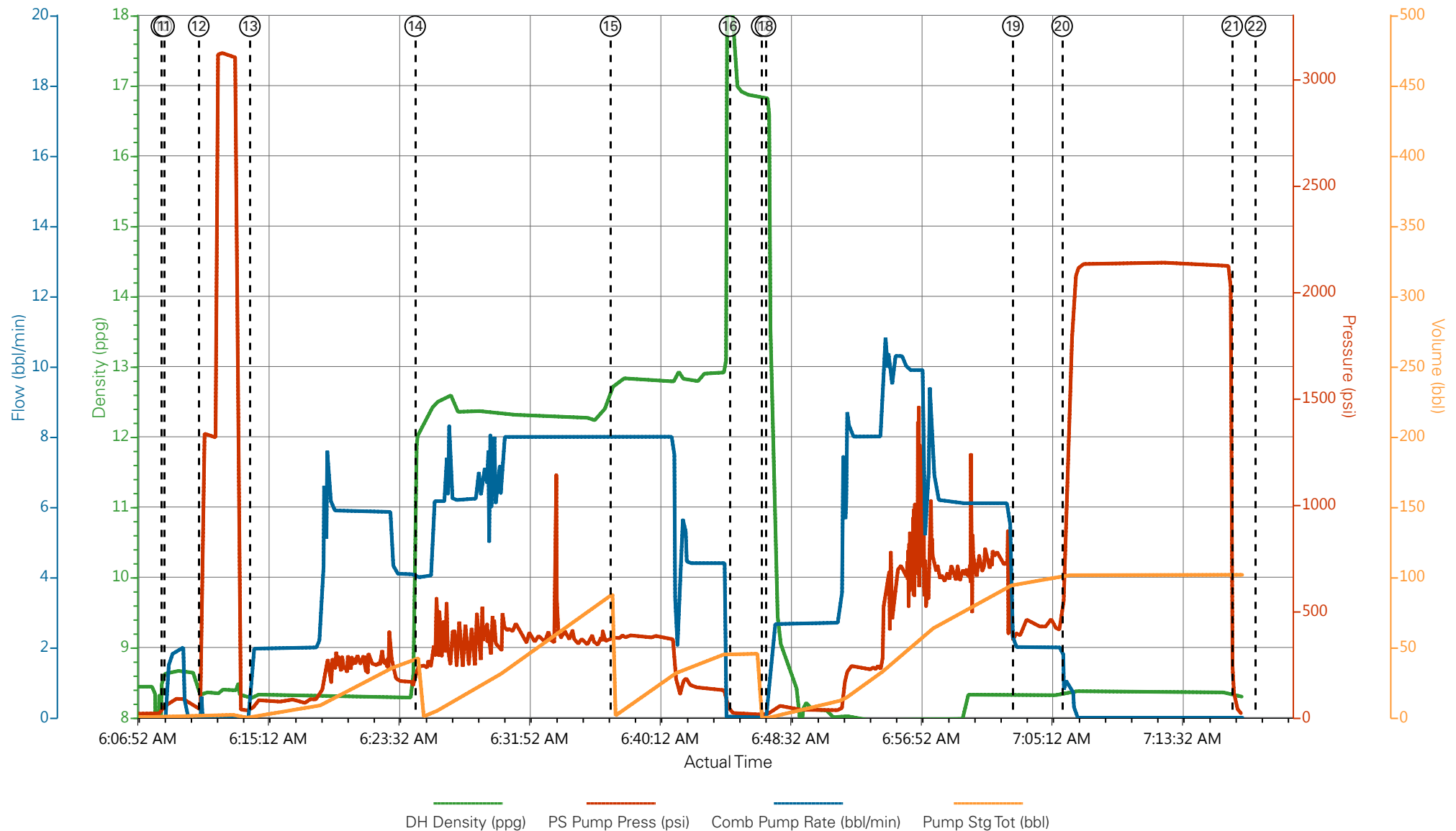
										12.3 PPG, 2.46 YIELD, 14.17 GL/SK	
Event	15	Pump Tail Cement	8/7/2015	06:37:13	USER	12.78	390	8	46.6	120 SKS VARICEM MIXED AT 12.8 PPG, 2.18 YIELD, 12.11 GL/SK	
Event	16	Shutdown	8/7/2015	06:44:48	USER						
Event	17	Drop Top Plug	8/7/2015	07:06:02	USER						PLUG LAUNCHED
Event	19	Pump Displacement	8/7/2015	06:46:51	USER	8.34	720	8	87	FRESH WATER	
Event	20	Slow Rate	8/7/2015	06:47:06	USER	8.34	490	2	10		
Event	21	Bump Plug	8/7/2015	07:02:53	USER						PLUG LANDED
Event	22	Check Floats	8/7/2015	07:16:53	USER						FLOATS HELD
Event	23	Other	8/7/2015	07:18:22	USER						GOOD CIRCULATION THROUGHOUT JOB, PIPE NOT MOVED DURING JOB, 20 BBLS CEMENT TO SURFACE
Event	24	Post-Job Safety Meeting (Pre Rig-Down)	8/7/2015	07:20	USER						ATTENDED BY ALL HES CREW
Event	25	Rig-Down Equipment	8/7/2015	07:30	USER						
Event	26	Depart Location Safety Meeting	8/7/2015	07:50	USER						ATTENDED BY ALL HES CREW
Event	27	Crew Leave Location	8/7/2015	08:00	USER						THANK YOU FOR USING HALLIBURTON CEMENT, ERIC CARTER AND CREW.

PICEANCE ENERGY - PICEANCE 28-08W - SURFACE



DH Density (ppg) 8.3 PS Pump Press (psi) 17 Comb Pump Rate (bbl/min) 0 Pump Stg Tot (bbl) 101.7

PICEANCE ENERGY - PICEANCE 28-08W - SURFACE



① Call Out n/a;n/a;n/a;n/a	⑥ Pre-Rig Up Safety Meeting n/a;n/a;n/a;n/a	⑪ Fill Lines 8.63;63;0.8;0	⑰ Shutdown 17.72;20;0;45.5	⑳ Check Floats 8.3;61
② Crew Leave Yard n/a;n/a;n/a;n/a	⑦ Rig-Up Equipment n/a;n/a;n/a;n/a	⑫ Test Lines 8.3;1328;0;2	⑱ Pump Displacement 16.82;14;0;0	㉑ End Job n/a;n/a;n/a
③ Arrive At Loc n/a;n/a;n/a;n/a	⑧ Pre-Job Safety Meeting n/a;n/a;n/a;n/a	⑬ Pump Spacer 8.28;50;1.8;0.2	㉒ Slow Rate 16.59;22;1.7;0	㉓ Post-Job Safety M
④ Assessment Of Location Safety Meeting n/a;n/a;n/a;n/a	⑨ Depart Yard Safety Meeting n/a;n/a;n/a;n/a	⑭ Pump Lead Cement 12.07;245;4;42.4	㉔ Bump Plug 8.32;395;2;95	㉕ Rig-Down Equipm
⑤ Other n/a;n/a;n/a;n/a	⑩ Start Job 8.63;57;0;0	⑮ Pump Tail Cement 12.73;372;8;0.7	㉕ Drop Top Plug 8.34;925;1.1;101.2	㉖ Depart Location S

Sales Order #: 0902637896	Line Item: 10	Survey Conducted Date: 8/7/2015
Customer: PICEANCE ENERGY LLC - EBUS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative: ROGER FOSTER		API / UWI: (leave blank if unknown) 05-077-09776-00
Well Name: PICEANCE		Well Number: 0080127656
Well Type: VERTICAL GAS	Well Country: USA	
H2S Present: No	Well State: COLORADO	Well County: MESA

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	8/7/2015
Survey Interviewer	The survey interviewer is the person who initiated the survey.	HX15491
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	ROGER FOSTER
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	WHERE ARE THE DAMPERS ON PUMP TRUCKS?WHY IS THIS THE ONLY AREA HALLIBURTON DOES NOT NEED THEM?

CUSTOMER SIGNATURE

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H2S Present: No	Well State: COLORADO	Well County: MESA

KEY PERFORMANCE INDICATORS

General	
Survey Conducted Date The date the survey was conducted	8/7/2015

Cementing KPI Survey	
Type of Job Select the type of job. (Cementing or Non-Cementing)	0
Select the Maximum Deviation range for this Job What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	Vertical
Total Operating Time (hours) Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	3
HSE Incident, Accident, Injury HSE Incident, Accident, Injury. This should be recordable incidents only.	No
Was the job purpose achieved? Was the job delivered correctly as per customer agreed design?	Yes
Pumping Hours Total number of hours pumping fluid on this job. Enter in decimal format.	1
Type of Rig Classification Job Was Performed Type Of Rig (classification) Job Was Performed On	Drilling Rig (Portable)
Number Of JSAs Performed Number Of Jsas Performed	5
Was this a Primary Cement Job (Yes / No) Primary Cement Job= Casing job, Liner job, or Tie-back job.	Yes
Number of Unplanned Shutdowns Unplanned shutdown is when injection stops for any period of time.	0
Customer Non-Productive Rig Time (hrs)	0

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Well Type: VERTICAL GAS	Well Country: USA	
H2S Present: No	Well State: COLORADO	Well County: MESA

Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
Was the non productive time or the unplanned shutdown caused by a problem with a piece of equipment? Was the non productive time or the unplanned shutdown caused by a problem with a piece of equipment?	No
Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs?	Bottom
If a top plug was run, was the plug bumped? (Yes/No/N/A) If a top plug was run, was the plug bumped? (Yes/No/N/A)	Yes
If applicable, was Halliburton float equipment used? (Yes/No/N/A) If applicable, was Halliburton float equipment used? (Yes/No/N/A)	Yes
If applicable, did the floats hold? (Yes/No/N/A) If applicable, did the floats hold? (Yes/No/N/A)	Yes
Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	98
Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	90
If applicable, were there returns throughout the job? (Yes/No/N/A) If applicable, were there returns throughout the job? (Yes/No/N/A)	Yes
Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0

HALLIBURTON

Water Analysis Report

Company: PICEANCE

Submitted by: ERIC CARTER

Attention: J.Trout

Lease PATTERSON 306

Well # PICEANCE 28-08W

Date: 8/17/2015

Date Rec.: 8/17/2015

S.O.# 902637896

Job Type: SURFACE

Specific Gravity	<i>MAX</i>	1
pH	<i>8</i>	7
Potassium (K)	<i>5000</i>	0 Mg / L
Hardness	<i>500</i>	250 Mg / L
Iron (FE2)	<i>300</i>	0 Mg / L
Chlorides (Cl)	<i>3000</i>	0 Mg / L
Sulfates (SO ₄)	<i>1500</i>	<200 Mg / L
Temp	<i>40-80</i>	60 Deg
Total Dissolved Solids		480 Mg / L

Respectfully: ERIC CARTER

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE: This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its u