

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2209984

Date Received:

10/29/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 49130

Contact Name: DELBERT KOCH

Name of Operator: KOCH OIL COMPANY

Phone: (970) 554-0737

Address: 1625 BROADWAY STE 1570

Fax:

City: DENVER State: CO Zip: 80202

Email: kochbeef@gmail.com

For "Intent" 24 hour notice required,

Name: Sherman, Susan

Tel: (719) 775-1111

COGCC contact:

Email: susan.sherman@state.co.us

API Number 05-121-07295-00

Well Name: SAMPSON

Well Number: 1

Location: QtrQtr: SESE Section: 12 Township: 3N Range: 52W Meridian: 6

County: WASHINGTON

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.236728

Longitude: -103.138997

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	4509	4520			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	221	160	221	0	
1ST	7+7/8	4+1/2	10.5	4,628	125	4,628	3,694	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4480 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 270 ft. with 60 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 1000 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DELBERT KOCH

Title: OPERATOR/LAND OWNER Date: 10/28/2015 Email: kochbeef@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 12/8/2015

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 6/7/2016

COA Type

Description

	<ol style="list-style-type: none">1) Provide 48 hour notice of MIRU via electronic Form 42.2) Tag 270' shoe plug 50' above surface casing shoe and cement from 50' to surface in casing and annulus.3) Properly abandon flowlines as per Rule 1103. File Form 42 when abandonment complete.4) Abandoned well marker shall be inscribed with the well's legal location, well name and number, and API Number, as per Rule 319.a.(5).
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2209984	FORM 6 INTENT SUBMITTED
2209985	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Added plug at 1000' due to induction log and 440' deep WW in SESE 12-3N-52W. Log grades to shale baseline at 650', so plug should be set below 700'.	12/8/2015 2:57:00 PM
Permit	Per operator email: "The Sampson #1 well was used for domestic use only. No production. The latitude for this well is 40 degrees 14' 12.22" north & longitude is 103 degrees 8' 20.39" west" Lat/long has been converted and entered into this form.	12/7/2015 10:07:21 AM
Permit	No Form 7 production reporting on-file for this well. Contacted operator.	12/7/2015 7:45:02 AM
Public Room	Document verification complete 11/10/15	11/10/2015 12:12:32 PM
Permit	Is there accurate as-drilled GPS data for this wellhead?	11/2/2015 4:33:22 PM

Total: 5 comment(s)