

State of Colorado Oil and Gas Conservation Commission

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Document Number:

Date Received:

400932530

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: Name of Operator: WHITING C Address: 1700 BROADWA		Contact N	Ph		own 237-9310	Com	plete the Atta Checklist		nt
City: DENVER	State: CO	Zip: 80290 E	mail: ml_brow	n@bresnaı	n.net		(OP OG	CC
API Number: 05- 123	41643 00	OGCC Facility ID	Number:	442060		Surve	/ Plat		
Well/Facility Name: Horset	ail	— Well/Fac	ility Number:	07E-18	B02	Directi	onal Survey		
Location QtrQtr: Lot 2	Section: 7	Township: 10N	Range:	57W	Meridian:	6 Srfc E	qpmt Diagram		
County: WELD	Field	Name:	WILDCAT		_	Techn	ical Info Page		
Federal, Indian or State Lease	Number:					Other			
CHANGE OF LOCATION O	R AS BUILT GI	PS REPORT				<u>'</u>		-	
▼ Change of Location * * Well location change if SURFACE LOCATION G	requires new plat	Built GPS Location A substantive surfact ta must be provided f	ce location cha	ange may r	equire new	Form 2A.	port with Su	rvey	
Latitude	P	DOP Reading		Date of	Measureme	nt			
Longitude	G	PS Instrument Opera	itor's Name						
LOCATION CHANGE (a	all measureme	nts in Feet)							
Well will be: HORIZONTAL	(Vertical,	Directional, Horizonta	ıl)		FNL/FSL		FEL/FWL		
Change of Surface Footage	From Exterior S	Section Lines:		2456	FNL	800	FWL		
Change of Surface Footage	• To Exterior Sec	tion Lines:							
Current Surface Location Fr	om QtrQt	Lot 2 Sec	7	Twp 10N	Rar	nge 57W	Meridian	6	
New Surface Location To	QtrQtı	Sec		Twp	Rar	ige	Meridian		
Change of Top of Productive	/e Zone Footage	From Exterior Section	n Lines:	2483	FSL	582	FWL		
Change of Top of Productive	/e Zone Footage	To Exterior Section L	_ines:	2550	FSL	591	FWL	**	
Current Top of Productive	Zone Location F	rom Sec	7	Twp 1	0N	Range 5	7W		
New Top of Productive Zor	ne Location To	Sec	7	Twp 1	0N	Range 5	7W		
Change of Bottomhole Foot	tage From Exteri	or Section Lines:		100	FSL	485	FWL		
Change of Bottomhole Foot	tage To Exterior	Section Lines:						**	
Current Bottomhole Location	on Sec	18 Twp	10N	Range	57W	** attach c	leviated drillin	g plan	
New Bottomhole Location	Sec	Twp		Range					
Is location in High Density Ar	rea?		_						
Distance, in feet, to nearest I	building	, public road:	, abo\	ve ground u	ıtility:	, railroa	d:	,	
	property line:	, lease line:	,	well in san	ne formation	:			
Ground Elevation	feet	Surface owner consu	ultation date						

<u>Object</u>	tive Formation	<u> </u>	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration		
NIOBR	RARA		NBRR	535-508	960	S/2 S7, All S18		
RE CH		M SURFACE I /ELL, FACILI [*] HORSETAIL	· ·	rface use agreement is a red OCATION NAME OR NUM Number 07E-1802	MBER	re Date:		
To:	: Name			Number				
	eld inspection	will be conduc	cted to verify site stat					
		• •	or Permit-to-Drill (Form	·		has not been drilled.		
			,	CC Pit Facility ID Number	has not be	een constructed (Permitted		
			closure per Rule 905)	II ITV: Abandan Cantrolinad F	OD Masta Managas	es ant Facility Dameit		
				ILITY: Abandon Centralized E not been constructed (Constru	-	•		
OII		acility ID Numb		iot been constructed (Constru	cted facility requires	s closure per Rule 906)		
OIL	Abandon	TION ID Numb Oil & Gas Loca		n 2A) – Location has not been	constructed and sit	e will not be used in the		
	future.	0.01	A / 0 A)	Flat 14 211 la	al to the effections		
	Keep Oil	& Gas Location	Assessment (Form 2A	a) active until expiration date.	nis site will be used	a in the future.		
Su	rface disturba	nce from Oil a	nd Gas Operations m	ust be reclaimed per Rule 1	003 and Rule 1004			
RE DIG	EQUEST FOR	CONFIDENT	TIAL STATUS	·		•		
RE DIG	EQUEST FOR GITAL WELL DCUMENTS S	CONFIDENT	TIAL STATUS	sion: Change Drilling & Direct				
RE DIG	EQUEST FOR GITAL WELL DCUMENTS S ATION	CONFIDENT LOG UPLOA	TIAL STATUS	·				
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CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

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NOTICE OF (_	BANDONE	D STAT	TUS				
icate why the well is				d and de	escrib	e future pla	ns for uti	lization in the CC	OMMENTS	S box below	or provide a	as an
achment, as required Date well temp	•		, ,			∐ac Dr	oduction	Equipment beer	romovod	from sito?		
•	•		_	ad if shi	ıt in lo			Date of last MIT	rremoved	nom site!		
SPUD DATE:		CSt (IV	irr) roquiic	Ju 11 3110	<i>a</i> t	ngor man z	- yours. L	Jate of last Will				
ECHNICAL ENGIN	NEERI	NG A	 ND ENVI	RONN	1ENT	AL WORK						
Details of work m								or provided as	an attach	ment.		
NOTICE OF IN	ITENT			A	Approx	kimate Start	Date	11/15/2015				
REPORT OF W	VORK E	OONE			Date V	Vork Compl	eted _					
Intent to Reco	mplete	(Forn	n 2 also re	quired)		Request to	Vent or	Flare	E&P Wa	aste Manger	ment Plan	
🔀 Change Drillin	ng Plan					Repair We	ell		Benefic	ial Reuse of	E&P Waste)
Gross Interva	l Chang	ge				Rule 502 v	ariance ı	requested. Must	provide d	etailed info r	egarding re	quest.
Other						Status Und	-1-4-701			د O :۱۱۰	d Polonoo	
					_	Otatus Opt	date/Cha	nge of Remediat	ion Plans	for Spills an	u Keleases	i
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Description of Release Potential and pipeline would likely be opened for se	Duration (If flow is not open to the atmosphere, identify the duration in which the container or ervicing operations.):
Distance to recent accomised resident	
public could reasonably be expected	ce, school, church, park, school bus stop, place of business, or other areas where the to frequent:
	ounty, or municipal road or highway owned and principally maintained for public
COMMENTS:	
	Best Management Practices
No BMP/COA Type	<u>Description</u>

Operator Comments:		
The distance from the top of pro	duction to the north unit boundary is 100' as measured by t	he surveying company.
I hereby certify all statements made	in this form are, to the best of my knowledge, true, correct,	and complete.
Signed:	Print Name: Michael	Brown
Title: Agent	Email: ml_brown@bresnan.net	Date:
Based on the information provided hereby approved.	nerein, this Sundry Notice (Form 4) complies with COGCC F	Rules and applicable orders and is
COGCC Approved:	Date:	
	CONDITIONS OF APPROVAL, IF ANY:	
COA Type	Description	
	General Comments	
User Group Comment		Comment Date
Total: 0 comment(s)		

Attachment Check List				
Att Doc Num	<u>Name</u>			
400934019	DIRECTIONAL DATA			
400934020	DEVIATED DRILLING PLAN			
400934021	OTHER			
400948327	WELL LOCATION PLAT			
Total Attach: 4 File	es s			