

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Erin Ekblad
Phone: (720) 616.4300
Fax: (720) 616.4301
Email: eekblad@syrginfo.com

5. API Number 05-123-40018-00
6. County: WELD
7. Well Name: SRC Gies
Well Number: D-15-22NHZ
8. Location: QtrQtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/13/2015 End Date: 06/13/2015 Date of First Production this formation: 07/01/2015

Perforations Top: 7430 Bottom: 11162 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

No Perfs, only Sleeves. Niobrara with sleeves. 3,543,356 gals of Fresh Water was used carrying 4,145,900 lbs of 40/70 White Sand. Additionally 500 bbl acid was used.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 84365 Max pressure during treatment (psi): 7515

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 500 Number of staged intervals: 21

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 28121

Fresh water used in treatment (bbl): 84365 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4145900 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/01/2015 Hours: 24 Bbl oil: 153 Mcf Gas: 130 Bbl H2O: 154

Calculated 24 hour rate: Bbl oil: 153 Mcf Gas: 130 Bbl H2O: 154 GOR: 850

Test Method: Flowing Casing PSI: 800 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1336 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7228 Tbg setting date: 07/20/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Ekblad

Title: Manager Regulatory Affair Date: _____ Email eekblad@syrinfo.com
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Attachment Check List

Att Doc Num Name

400949391	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)