

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400837726

Date Received:

05/09/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS LLC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-36433-00
6. County: WELD
7. Well Name: RANCHO WATER VALLEY
Well Number: 6
8. Location: QtrQtr: NENE Section: 4 Township: 5N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/15/2014 End Date: 12/19/2014 Date of First Production this formation: 03/02/2015

Perforations Top: 7580 Bottom: 11407 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

26 stage sliding sleeve; 47,225 bbls of fluid pumped; 5,491,183 lbs of proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 47225 Max pressure during treatment (psi): 7955

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.32

Type of gas used in treatment: Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): Number of staged intervals: 26

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 1401

Fresh water used in treatment (bbl): 47225 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 5491183 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/04/2015 Hours: 24 Bbl oil: 372 Mcf Gas: 487 Bbl H2O: 283

Calculated 24 hour rate: Bbl oil: 372 Mcf Gas: 487 Bbl H2O: 283 GOR: 1309

Test Method: Measured Casing PSI: 1850 Tubing PSI: 1100 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1319 API Gravity Oil: 44

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7074 Tbg setting date: 02/10/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Engineer Date: 5/9/2015 Email towens@extractionog.com
:

Attachment Check List

Att Doc Num **Name**

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|-----------|-------------------|
| 400837726 | FORM 5A SUBMITTED |
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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| Permit | Returned to draft per operator request. | 5/4/2015 8:28:44 AM |
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Total: 1 comment(s)