

FORM
21
Rev 6/96

State of Colorado
Oil and Gas Conservation Commission



FOR OGCC USE ONLY

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.
 1. Duration of the pressure test must be a minimum of 15 minutes.
 2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
 3. For production wells, test pressures must be at a minimum of 300 psig.
 4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
 5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
 6. Do not use this form if submitting under provisions of Rule 326 a. (1) B. or C.
 7. OGCC notification must be provided prior to the test.
 8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
WELLBORE SCHEMATIC	✓	

OGCC Operator Number: 16700	Contact Name and Telephone Diane L Peterson
Name of Operator: Chevron USA Inc	No: 970-675-3842
Address: 100 Chevron Road	Fax: 970-675-3800
City: Rangely State: CO Zip: 81648	
API Number: 05-103-07155 Field Name: Rangely Weber Sand Unit Field Number: 72370	
Well Name: M.B. LARSON C Number: 9X25	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 25, T2N, R102W, 6TH P.M.	

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.: 150200

Part I Pressure Test

5 -Year UIC Test Test to Maintain SI/TA Status Reset Packer
 Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe): _____

Describe Repairs: Run 192 Joints TK2 2 7/8" tubing and 7" loc-set packer.
 Producing well TA'd for economics

Casing Test NA
 Use when perforations or open hole is isolated by bridge plug or cement plug
 Bridge Plug or Cement Plug Depth

NA - Not Applicable **Wellbore Data at Time Test**

Injection/Producing Zone(s) Weber Formation	Perforated Interval: <input type="checkbox"/> NA 6118-6480'	Open Hole Interval: <input type="checkbox"/> NA
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Tubing Casing/Annulus Test NA

Tubing Size: 2 7/8"	Tubing Depth: 6034.17	Top Packer Depth: 6029.72'	Multiple Packers? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
12/31/15	SHUT IN	None	0	0	0
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
400	400	400	400	-0	

Test Witnessed by State Representative? YES NO
 OGCC Field Representative: Kyle Granahan

Part II Wellbore Channel Test

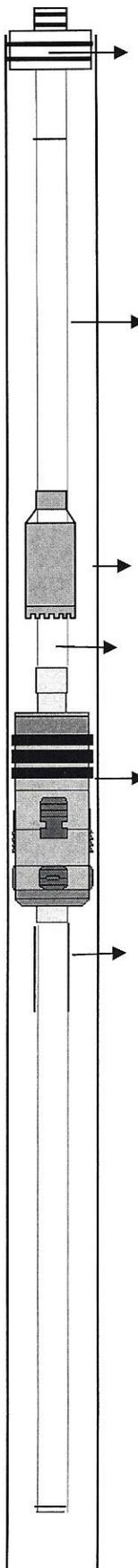
Complete only if well is or will be an injection well.
 Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey Run Date: _____	<input type="checkbox"/> CBL or Equivalent Run Date: _____	<input type="checkbox"/> Temperature Survey Run Date: _____
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42 doc #400938294 Field Inspection # _____
 Signed: Diane L Peterson Title: Permitting Specialist Date: 12/31/15
 OGCC Approval: [Signature] Title: MVFT Date: 12-3-15
 Conditions of Approval, if any: _____

675 101 958

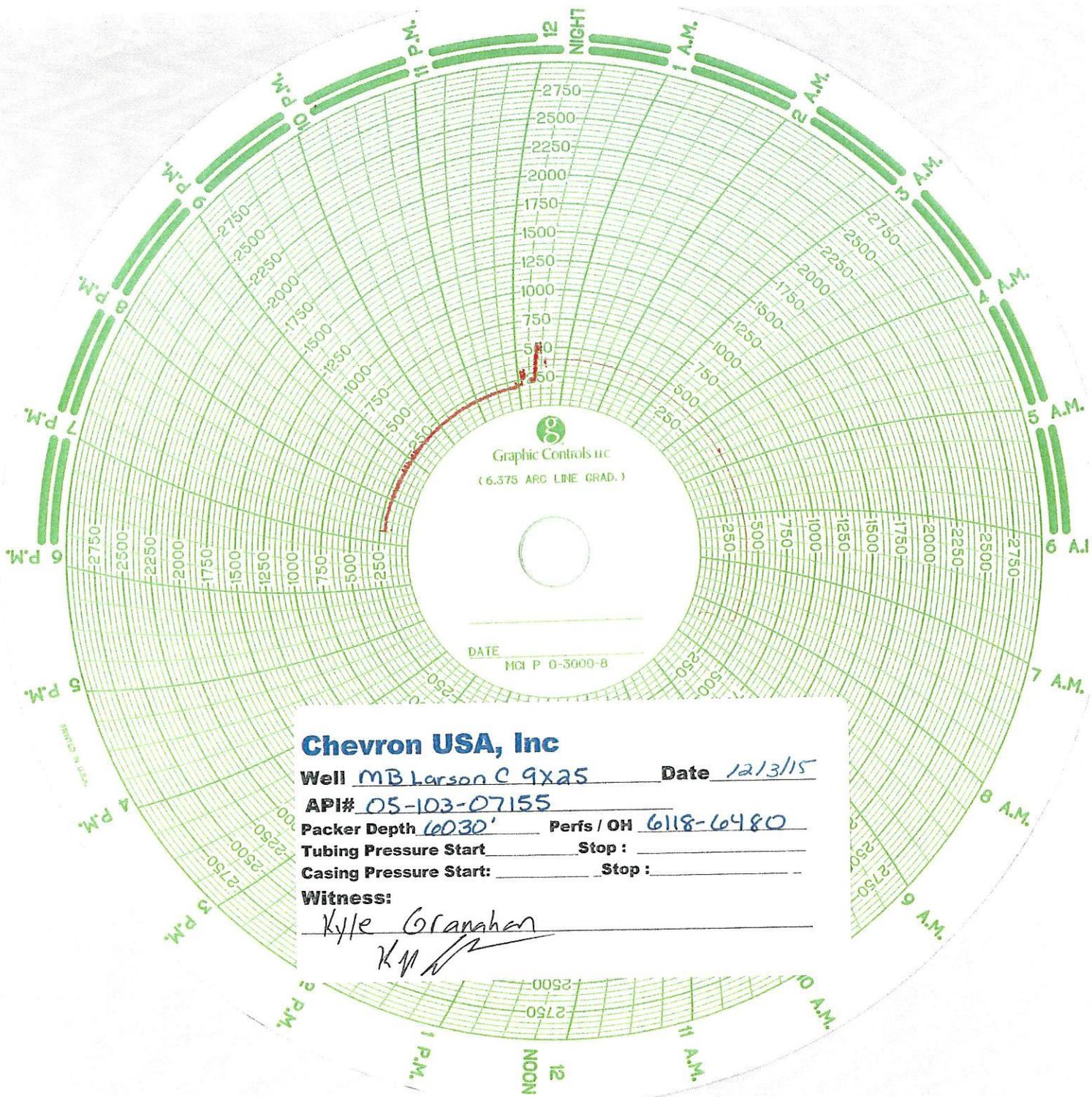


COMPANY:	CHEVRON USA INC.		CASING	LINER	TUBING	TAILPIPE
WELL NUMBER:	M. B. LARSON C 9X25	SIZE	7"		2 7/8	
FIELD/LEASE:	RWSU	WEIGHT	23#		6.5#	
COUNTY:	RIO BLANCO	GRADE	J-55		TK-2	
STATE:	COLORADO	THREAD			EUE 8 rd	
DATE:	17-Nov-15	DEPTH				

ITEM	DESCRIPTION	O.D.	I.D.	LENGTH	DEPTH	
Well Type TEMP SHUT IN PRODUCER					END OF TAILPIPE →	6034.17
	KBTH			14.00		
1	HANGER W/BPP	7.063	2.500	0.80	14.00	
	COMPRESSION 12,000			-1.50	14.80	
2	192 JNTS TK-2 RERUN	3.668	2.401	6010.12	13.30	
3	2 7/8" X 5.5 ON/OFF 1.875F SS LEFT OFF	5.500	1.875	2.20	6023.45	
4	4' X 2 7/8" TK-2 PUP NEW	3.668	2.401	4.10	6025.62	
5	7" LOC-SET PKR REDRESSED CARBIDES	6.078	2.401	4.00	6029.72	
6	2 7/8" COLLAR	3.668	2.440	0.45	6033.72	
					6034.17	
	PERFS 6118 - 6480'					
	TD - 6504'					
	PBTD 6486'					
	TEST CASING 350 PSI GOOD					
	TEST TBG 1500 PSI GOOD					
	PKR FLUID: 2 DRUMS KW-132 MIX W/ 240 BBLs FRESH WTR.					

Prepared for: **BRANDON SCHILLING** BY: BURT KEY

MILLER PUMPS / PACKERS
 1161 E. 1300 S. VERNAL UT.
 435-789 0666



Chevron USA, Inc

Well MB Larson C 9x25 Date 12/3/15

API# 05-103-07155

Packer Depth 6030' Perfs / OH 6118-6480

Tubing Pressure Start _____ Stop : _____

Casing Pressure Start: _____ Stop : _____

Witness:

Kyle Granahan
KM