



State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326 a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
WELLBORE SCHEMATIC	✓	

OGCC Operator Number: 16700		Contact Name and Telephone	
Name of Operator: Chevron USA Inc		Diane L Peterson	
Address: 100 Chevron Road		No: 970-675-3842	
City: Rangely State: CO Zip: 81648		Fax: 970-675-3800	
API Number: 05-103-07155		Field Name: Rangely Weber Sand Unit	
Well Name: M.B. LARSON C		Field Number: 72370	
Location (QtrQtr, Sec, Twp, Rng, Meridian):		Number: 9X25	
SESW Section 25, T2N, R102W, 6TH P.M.			

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Facility No.: 150200

Part I Pressure Test

- ☐ 5 -Year UIC Test ☒ Test to Maintain SI/TA Status ☐ Reset Packer
☒ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe):

Describe Repairs: Run 192 Joints TK2 2 7/8" tubing and 7" loc-set packer.

Producing well TA'd for economics

NA - Not Applicable		Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input type="checkbox"/> NA	
Weber Formation	6118-6480'		
Tubing Casing/Annulus Test <input type="checkbox"/> NA			Casing Test <input type="checkbox"/> NA
Use when perforations or open hole is isolated by bridge plug or cement plug			Bridge Plug or Cement Plug Depth
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 7/8"	6034.17	6029.72'	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Test Data			
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test
12/31/15	SHUT IN	None	
Initial Tubing Pressure	Final Tubing Pressure	Starting Casing Test Pressure	Casing Pressure - 5 Min.
		400	400
Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
400	400	-0	
Test Witnessed by State Representative?		OGCC Field Representative:	
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Kyle Granahan	

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey	<input type="checkbox"/> CBL or Equivalent	<input type="checkbox"/> Temperature Survey
Run Date: _____	Run Date: _____	Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

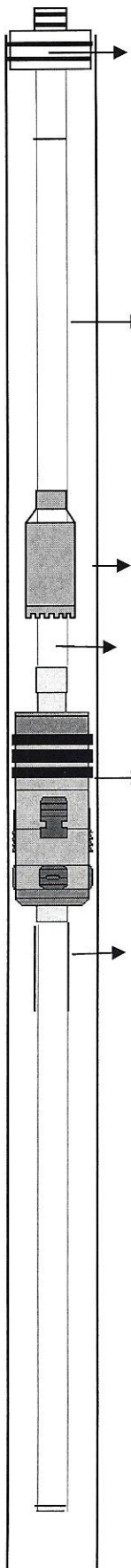
Print Name: Diane L Peterson Form 42 doc #400938294 Field Inspection #

Signed: Diane L Peterson Title: Permitting Specialist Date: 12/31/15

OGCC Approval: [Signature] Title: MVF Date: 12-3-15

Conditions of Approval, if any:

675101958

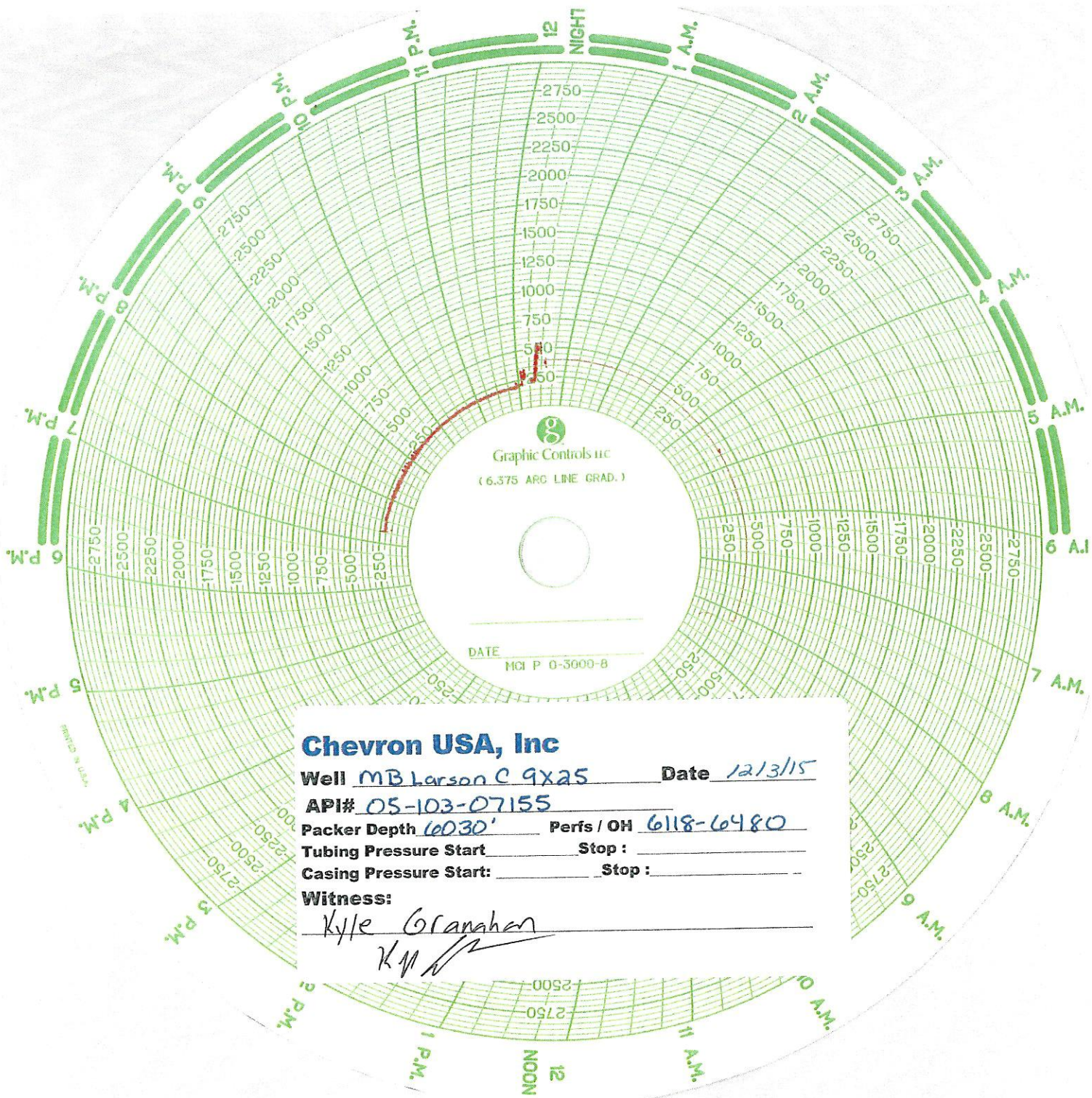


COMPANY: CHEVRON USA INC.		CASING	LINER	TUBING	TAILPIPE
WELL NUMBER: M. B. LARSON C 9X25	SIZE	7"		2 7/8	
FIELD/LEASE: RWSU	WEIGHT	23#		6.5#	
COUNTY: RIO BLANCO	GRADE	J-55		TK-2	
STATE: COLORADO	THREAD			EUE 8 rd	
DATE: 17-Nov-15	DEPTH				

ITEM	DESCRIPTION	O.D.	I.D.	LENGTH	DEPTH
Well Type TEMP SHUT IN PRODUCER		END OF TAILPIPE			6034.17
	KBTH			14.00	
1	HANGER W/BPP	7.063	2.500	0.80	14.00
	COMPRESSION 12,000			-1.50	14.80
2	192 JNTS TK-2 RERUN	3.668	2.401	6010.12	13.30
3	2 7/8" X 5.5 ON/OFF 1.875F SS LEFT OFF	5.500	1.875	2.20	6023.45
4	4' X 2 7/8" TK-2 PUP NEW	3.668	2.401	4.10	6025.62
5	7" LOC-SET PKR REDRESSED CARBIDES	6.078	2.401	4.00	6029.72
6	2 7/8" COLLAR	3.668	2.440	0.45	6033.72
					6034.17
5	PERFS 6118 - 6480'				
	TD - 6504'				
	PBTD 6486'				
	TEST CASING 350 PSI GOOD				
6	TEST TBG 1500 PSI GOOD				
	PKR FLUID: 2 DRUMS KW-132 MIX W/ 240				
	BBLs FRESH WTR.				

Prepared for: **BRANDON SCHILLING** BY: BURT KEY

MILLER PUMPS / PACKERS
1161 E. 1300 S. VERNAL UT.
435-789 0666



Chevron USA, Inc

Well MB Larson C 9x25 Date 12/3/15

API# 05-103-07155

Packer Depth 6030' Perfs / OH 6118-6480

Tubing Pressure Start _____ Stop : _____

Casing Pressure Start: _____ Stop : _____

Witness:

Kyle Granahan
KM