

**FORM**  
**5**Rev  
09/14**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400851190

Date Received:

08/19/2015

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
 Address: 600 17TH STREET #1600N Fax: (303) 565-4606  
 City: DENVER State: CO Zip: 80202

API Number 05-045-22632-00 County: GARFIELD  
 Well Name: Puckett Well Number: 42A-2  
 Location: QtrQtr: 66 Section: 2 Township: 7S Range: 97W Meridian: 6  
 Footage at surface: Distance: 2190 feet Direction: FNL Distance: 654 feet Direction: FEL  
 As Drilled Latitude: 39.475772 As Drilled Longitude: -108.180314

## GPS Data:

Date of Measurement: 07/30/2015 PDOP Reading: 1.3 GPS Instrument Operator's Name: Brian Baker\*\* If directional footage at Top of Prod. Zone Dist.: 1507 feet Direction: FNL Dist.: 1128 feet. Direction: FELSec: 2 Twp: 7S Rng: 97W\*\* If directional footage at Bottom Hole Dist.: 1504 feet Direction: FNL Dist.: 1186 feet. Direction: FELSec: 2 Twp: 7S Rng: 97WField Name: GRAND VALLEY Field Number: 31290

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 05/05/2015 Date TD: 05/09/2015 Date Casing Set or D&A: 05/10/2015Rig Release Date: 05/11/2015 Per Rule 308A.b.

## Well Classification:

 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  ObservationTotal Depth MD 8925 TVD\*\* 8873 Plug Back Total Depth MD 8887 TVD\*\* 8835Elevations GR 8477 KB 8507 Digital Copies of ALL Logs must be Attached per Rule 308A 

## List Electric Logs Run:

RST/CBL**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	94	0	127	200	0	127	VISU
SURF	14+3/4	9+5/8	36	0	2,472	640	934	2,472	VISU
1ST	8+3/4	4+1/2	11.6	0	8,925	960	3,420	8,925	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 05/07/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	0	250	0	934

Details of work:

Spoke with cement engineer (Natalie) regarding top-outs: cement bottom (top of primary job) calculated volumetrically; 1-inch placed at hole surface; cement allowed to fall down hole; cement returned to surface on all top-out jobs.

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	5,889	6,146	NO	NO	
WILLIAMS FORK	6,146	8,760	NO	NO	
ROLLINS	8,760		NO	NO	

#### Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 42B-2 (API# 05-045-22626) and Puckett 42D-2 (API# 05-045-22618) Form 5 Completion Reports.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 8/19/2015 Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400883867	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400883868	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400851190	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400883862	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400883863	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400883864	TIF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400883866	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400883869	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	TVD's adjusted as per directional survey. Footages at surface adjusted as per plat. Elevations adjusted as per plat and directional survey. Cement bond 400883864 deleted; duplicate of 400883863. Contacted Reed 11/20/2015 for top-out job clarification (how was pumping performed? where do cementing tool setting depth and cement bottom depths come from?); engineer out through 11/30/2015; will call back to clarify; all else ready to pass once top-out jobs verified. Spoke with cement engineer (Natalie) 12/7/2015; see comments in "Stage/Top Out" tab.	11/20/2015 1:48:49 PM

Total: 1 comment(s)