FORM 2A Rev 08/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Oil and Gas Location Assessment

Document Number: 400861229
()
Date Received: 08/04/2015

☒ New Location ☐ Refile ☐ Amend Existing Location Location#:

Submit signed original form. This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at http://cogcc.state.co.us/ for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID: **444194**
Expiration Date: **12/05/2018**

☒ This location assessment is included as part of a permit application.

CONSULTATION

☐ This location is included in a Comprehensive Drilling Plan. CDP #
☐ This location is in a sensitive wildlife habitat area.
☐ This location is in a wildlife restricted surface occupancy area.
☐ This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10150
Name: BLACK HILLS PLATEAU PRODUCTION LLC
Address: 1515 WYNKOOP ST STE 500
City: DENVER State: CO Zip: 80202

Contact Information

Name: Jessica Donahue
Phone: (720) 210-1333
Fax: (303) 566-3344
email: Jessica.Donahue@blackhillscorp.com

RECLAMATION FINANCIAL ASSURANCE

☐ Plugging and Abandonment Bond Surety ID:
☐ Gas Facility Surety ID:
☐ Waste Management Surety ID:

LOCATION IDENTIFICATION

Name: Winter Flats Number: 10-31-99
County: MESA

QuarterQuarter: NWNE Section: 10 Township: 9S Range: 99W Meridian: 6 Ground Elevation: 6096

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1115 feet FNL from North or South section line
2288 feet FEL from East or West section line

Latitude: 39.291940 Longitude: -108.424060

PDOP Reading: 1.4 Date of Measurement: 07/08/2013

Instrument Operator's Name: Paul Reid

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:	LOCATION ID #	FORM 2A DOC #
☐		

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	4	Oil Tanks*	4	Condensate Tanks*		Water Tanks*	8	Buried Produced Water Vaults*	
Drilling Pits		Production Pits*		Special Purpose Pits		Multi-Well Pits*	1	Modular Large Volume Tanks	1
Pump Jacks		Separators*	4	Injection Pumps*		Cavity Pumps*		Gas Compressors*	
Gas or Diesel Motors*		Electric Motors		Electric Generators*		Fuel Tanks*		LACT Unit*	4
Dehydrator Units*		Vapor Recovery Unit*		VOC Combustor*		Flare*	1	Pigging Station*	1

OTHER FACILITIES*

Other Facility Type	Number

*Those facilities indicated by an asterisk (*) shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

Flowlines from wellheads to separators will be 2" steel; flowlines from separators to tanks will be 2: steel; one 10-inch poly pipeline may be installed for produced water removal; one 10-inch poly pipeline may be installed for water delivery to location; one 8-inch steel pipeline may be installed for gas transportation.

CONSTRUCTION

Date planned to commence construction: 10/12/2015 Size of disturbed area during construction in acres: 6.27

Estimated date that interim reclamation will begin: 09/15/2016 Size of location after interim reclamation in acres: 1.26

Estimated post-construction ground elevation: 6094

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H_2S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? No

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: ONSITE Cuttings Disposal Method: Cuttings trench

Other Disposal Description:

Beneficial reuse or land application plan submitted?

Reuse Facility ID: or Document Number:

Centralized E&P Waste Management Facility ID, if applicable:

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Bureau of Land Management Phone: 970-244-3000
Address: 2815 H Road Fax:
Address: Email:
City: Grand Junction State: CO Zip: 81506
Surface Owner: ☐ Fee ☐ State ☒ Federal ☐ Indian
Check all that apply. The Surface Owner: ☒ is the mineral owner
☒ is committed to an oil and Gas Lease
☒ has signed the Oil and Gas Lease
☐ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☐ Fee ☐ State ☒ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: No

The right to construct this Oil and Gas Location is granted by: Right of Way

Surface damage assurance if no agreement is in place: Surface Surety ID:

Date of Rule 306 surface owner consultation

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land:	☐ Irrigated	☐ Dry land	☐ Improved Pasture	☐ Hay Meadow	☐ CRP
Non-Crop Land:	☒ Rangeland	☐ Timber	☐ Recreational	☐ Other (describe):	
Subdivided:	☐ Industrial	☐ Commercial	☐ Residential		

Future Land Use (Check all that apply):

Crop Land:	☐ Irrigated	☐ Dry land	☐ Improved Pasture	☐ Hay Meadow	☐ CRP
Non-Crop Land:	☒ Rangeland	☐ Timber	☐ Recreational	☐ Other (describe):	
Subdivided:	☐ Industrial	☐ Commercial	☐ Residential		

CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	5280 Feet	5280 Feet
Building Unit:	5280 Feet	5280 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	287 Feet	248 Feet
Above Ground Utility:	5280 Feet	5280 Feet
Railroad:	5280 Feet	5280 Feet
Property Line:	5280 Feet	5280 Feet

INSTRUCTIONS:
- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.
-For measurement purposes only, Production Facilities should only include those items with an asterisk(*) on the Facilities Tab.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- ☐ Buffer Zone
- ☐ Exception Zone
- ☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

FOR MULTI-WELL PADS AND PRODUCTION FACILTIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

☐ Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*

☐ By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at http://soildatamart.nrcs.usda.org/ or from the COGCC web site GIS Online map page found at http://colorado.gov/cogcc. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 3-Barx loam- 3-12 % slopes

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes [X] No [ ]

Plant species from: [ ] NRCS or, [X] field observation Date of observation: 07/24/2012

List individual species: Cheatgrass

Check all plant communities that exist in the disturbed area.

- [X] Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- [ ] Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- [X] Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- [ ] Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- [ ] Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- [ ] Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- [ ] Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- [ ] Alpine (above timberline)
- [ ] Other (describe):

WATER RESOURCES

Is this a sensitive area: [ ] No [X] Yes

Distance to nearest

downgradient surface water feature: 414 Feet

water well: 5280 Feet

Estimated depth to ground water at Oil and Gas Location 30 Feet

Basis for depth to groundwater and sensitive area determination:

There are no water wells within several miles. The nearest one has a depth of 20', located in T8S R98W S7, approximately 7 miles away. The elevation at this well is ~5650'.

Is the location in a riparian area: [X] No [ ] Yes

Was an Army Corps of Engineers Section 404 permit filed [X] No [ ] Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer zone: No

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:

Is the Location within a Floodplain? [X] No [ ] Yes

Floodplain Data Sources Reviewed (check all that apply)

- [X] Federal (FEMA)
- [ ] State
- [ ] County
- [ ] Local
- [ ] Other

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- [ ] Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- [ ] Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- [ ] Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- [ ] Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- [ ] Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

- [ ] Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments: Reference area is directly adjacent to the proposed pad, therefore the reference area pictures are the same as the location pictures. The coordinates and footages used for this pad are for the Winter Flats 10-31-99AH.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/04/2015 Email: Jessica.Donahue@blackhillscorp.com

Print Name: Jessica Donahue Title: Regulatory Technician

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee **Director of COGCC** Date: 12/6/2015

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type	Description
	Notify the COGCC 48 hours prior to start of pad construction, pit construction (if different than pad construction), pit liner installation, multi-well pit hydrostatic testing, start of use of multi-well pit, start of modular large volume tank (MLVT) construction, rig mobilization, spud, start of hydraulic stimulation operations, start of flowback operations (if different than the start of hydraulic stimulation operations), and pipeline testing using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

	Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition. The access road will be constructed and maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water. Strategically apply fugitive dust control measures, including encouraging established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources. Operator shall stabilize exposed soils and slopes as an interim measure during operations at this pit site. Flowback and stimulation fluids from the wells/pads being completed using fluids from this pit (if applicable)must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel, or lined pit (only if a Form 15 Earthen Pit Permitted has been submitted/approved, which operator has done) located on the well pad; or into tanker trucks for delivery back to this pit. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material. Berms or other containment devices around crude oil, condensate, and produced water storage tanks shall be constructed to be sufficiently impervious (corrugated steel with poly liner or equivalent protection) to contain any spilled or released material. Additional containment shall be required where temporary or permanent pumps and other necessary equipment or chemicals are located. Operator will use adequately sized containment devices for all chemicals and/or hazardous materials stored or used on location.

	The moisture content of water/bentonite based mud (WBM) generated drill cuttings managed onsite shall be kept as low as practicable to prevent accumulation of liquids greater than de minimis amounts. After drilling and completion operations have been completed, the WBM drill cuttings that will remain on the well pad location (cuttings management area, the cut portion of the pad, cuttings trench, dry cuttings drilling pit), must meet the applicable standards of Table 910-1. After the drill cuttings have been amended (if necessary) and placed on the well pad, sampling frequency of the drill cuttings (to be determined by the operator) shall be representative of the material left on location. No offsite disposal of cuttings to another oil and gas location shall occur without prior approval of a Waste Management Plan (submitted via a Form 4 Sundry Notice) specifying disposal location and waste characterization method. Commercial disposal of drill cuttings will only require notification to COGCC via a Form 4 Sundry Notice. A closed loop system must be implemented during drilling. If operator needs to use oil based mud (OBM) or high chloride/TDS based mud (salt based mud [SBM]), then the following requirements will be necessary. All cuttings generated during drilling with OBM or SBM must be kept in tanks/containers, or placed on a lined/bermed portion of the well pad; prior to disposition. The moisture content of any OBM- or SBM-generated drill cuttings in a cuttings containment area or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if any of the drill cuttings are to be left onsite (cuttings management area, the cut portion of the pad, cuttings trench, dry cuttings drilling pit), they must also meet the applicable standards of Table 910-1. Operator has indicated that all cuttings will be manifested and disposed offsite at an approved commercial facility. All liners associated with OBM or SBM cuttings must be disposed of offsite per CDPHE rules and regulations. Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or the lined multi-well pit located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material. Operator will implement measures to ensure that adequate separation of hydrocarbons from the influent occurs to prevent accumulation of oil on the surface of stored completions fluids. Operator shall also employ a method for monitoring buildup of phase-separated hydrocarbons on the surface of stored fluids. No oil is permitted on the surface of completions fluids. Potential odors associated with the completions process and/or with long term production operations must be controlled/mitigated.
	Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance.

	The following conditions of approval (COAs) will apply to the Form 15#400879456 Pit Permit (for the proposed multi-well pit): The multi-well pit must be double-lined (minimum 24 mil thickness for each liner). The pit will also require a leak detection system (Rule 904.e). Operator must submit as-built drawings (plan view and cross-sections) of the multi-well pit within 30 calendar days of construction. No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut. For pits containing fluids other than freshwater only; the pit must be fenced. If the pit is not drained, or closure has not begun within 30 days after last use for well completion, the pit must be netted. The operator must maintain the fencing and netting until the pit is closed. After installation of the uppermost liner and prior to operating the pit, the synthetic liner (s) shall be tested by filling the pit with at least 70 percent of operating capacity of water, measured from the base of the pit (not to exceed the 2-foot freeboard requirement). The operator shall monitor the pit for leaks for a period of 72 hours prior to either draining the pit or commencing operations. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) 48 hours prior to start of the hydrotest. Hydrotest monitoring results must be maintained by the operator for the life of the pit and provided to COGCC prior to using the pit. Additional containment shall be required where temporary or permanent pumps and other necessary equipment or chemicals are located. Operator will use adequately sized containment devices for all chemicals and/or hazardous materials stored or used on location. The operator shall submit, and receive approval of, a reuse and recycling plan per Rule 907.a.(3), prior to any offsite reuse/recycling of pit fluids. Operator will implement measures to ensure that adequate separation of hydrocarbons from the influent occurs to prevent accumulation of oil on the surface of stored completions fluids. Operator shall also employ a method for monitoring buildup of phase-separated hydrocarbons on the surface of stored fluids. No oil is permitted on the surface of completions fluids. This multi-well pit will comply with Rule 902. PITS - GENERAL AND SPECIAL RULES. e. Pits used for a period of no more than three (3) years for storage, recycling, reuse, treatment, or disposal of E&P waste or fresh water, as applicable, may be permitted in accordance with Rule 903 to service multiple wells. The three year time clock will start from the date of first use after hydrostatic testing and be based on submittal of the Form 42 providing that date. The multi-well pit shall be closed in accordance with Rule 905. Closure of Pits, and Buried or Partially Buried Produced Water Vessels; with an approved Site Investigation and Remediation Workplan, Form 27. Submit additional disposal facilities (wells, pits, etc.), if necessary (i.e., if original disposal option changes), for pit liquid contents to COGCC via a Form 4 Sundry prior to disposal. The operator shall submit a Form 27 for COGCC review and approval prior to commencing pit closure activities. The operator shall also submit a Notice of Completion for COGCC review and approval within 30 days of concluding pit closure activities.	

Best Management Practices

No	BMP/COA Type	Description

Attachment Check List

Att Doc Num	Name
2107666	OPERATOR CORRESPONDENCE
2107667	MLVT SPECIFICATIONS
2107668	MLVT SITE LOCATION DRAWING
2168053	UNIT OUTLINE MAP
400861229	FORM 2A SUBMITTED
400878921	ACCESS ROAD MAP
400878922	CONST. LAYOUT DRAWINGS
400878923	LOCATION DRAWING
400878933	FACILITY LAYOUT DRAWING
400878935	MULTI-WELL PLAN
400878936	LOCATION PICTURES
400878946	NRCS MAP UNIT DESC
400882513	REFERENCE AREA PICTURES
400882590	HYDROLOGY MAP
400882598	SURFACE OWNER CONSENT

Total Attach: 15 Files

General Comments

User Group	Comment	Comment Date
Permit	Received and attached new updated unit map from operator. Verified with LR200. BHL's fall within the unit. Placing form back to In Process. Final review complete.	12/2/2015 11:09:52 AM
Permit	Sent follow-up email to operator.	11/25/2015 1:58:03 PM
Permit	Checking with operator about crossing a unit boundary and distance to nearest well in same formation. Putting form on hold until unit boundary issue has been resolved.	11/13/2015 3:46:13 PM
Permit	Corrected minerals beneath the location will be produced from this location from Yes to No as per operator. Ready to pass pending OGLA review.	10/14/2015 4:00:28 PM
OGLA	Initiated/Completed OGLA Form 2A and Form 15 review on 10-01-15 by Dave Kubeczko; requested MLVT Information and acknowledgement of notification, fluid containment, spill/release BMPs, moisture content cuttings, cuttings onsite management, lined pit/closed loop, no pit in fill, sediment control, dust control, odor control, flowback to tanks, pipeline, and Form 15 multi-well pit COAs from operator on 10-01-15; received MLVT Information and acknowledgement of COAs from operator on 10-28-15; corrected to sensitive area due to close SW (intermitent stream 414' to the southeast); corrected distance from WELLHEAD to Public Road (from 488' to 287') and from PRODUCTION FACILITY to Public Road (from 448' to 248') based on distances on the associated Form 2s, the Facility Layout Drawing, and COGCC's Online GIS map; corrected distance from WELLHEAD to Public Road (from 488' to 297') on Form 2#400562457 based on distances on the other three (3) associated Form 2s for this location, the Facility Layout Drawing, and COGCC's Online GIS map; no CPW; passed OGLA Form 2A review on 11-03-15 and Form 15 review on 11-03-15 by Dave Kubeczko; notification, fluid containment, spill/release BMPs, moisture content cuttings, cuttings onsite management, lined pit/closed loop, no pit in fill, sediment control, dust control, odor control, flowback to tanks, pipeline, and Form 15 multi-well pit COAs.	10/1/2015 8:22:33 AM
Permit	Passes completeness. OGLA will get revised hydrology map.	9/2/2015 8:33:47 AM
Permit	Returned to draft. 1.) The Hydrology Map attachment does not follow the guidance document.	8/26/2015 3:24:49 PM
Permit	Returned to draft. 1.) Location Drawing attachment is mislabeled as "Other". 2.) Location Pictures attachment is mislabeled as "Reference Area Pictures". 3.) In the Water Resources tab at least one must be selected from the "Floodplain Data Sources Reviewed". 4.) Please add a comment in the Submit tab to define which well the coordinates/footages have been provided for the proposed location. 5.) Please add the Map Unit Symbol and the Slope Properties to the NRCS Map Unit Name in the Soil & Plant Community tab. 6.) Reference Area Map attachment is missing. 7.) The right to construct is different than the submitted Form 2's. 8.) Reference Area Pictures attachment is missing. 9.) The Hydrology Map attachment does not follow the guidance document.	8/10/2015 10:11:45 AM

Total: 8 comment(s)