

Customer Printed Name





# Integrated Production Services. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. FT ST VRAIN 20 Engineer Adam Steerman  
County Weld Date 11/9/2015 Ticket No. 7770-0821 Unit No. 7770  
District Greeley CO 0928-200 Line Size 0 Line Length 0  
Job Time: 1:00 PM Shop Time: 7:00 AM Leave Shop: 12:00 PM Arrive Location: 12:40 PM  
Field Hrs. 1:10:00 Standby Hours: 0:00:00 Total Hours 2:35:00 Travel Time Hrs. 1:25:00  
Trip Miles 0 Leave Location: 3:25 PM Arrive Shop: 4:10 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0  
Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*  
Casing Size 4.5 Liner Size      Tubing Size      Drill Pipe Size       
Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*  
**RUN INFORMATION** \*\*\*\*\*REMARKS SECTION\*\*\*\*\* DESCRIBE RUN DETAILS IN FULL \*\*\*\*\*  
1 Time in 2:15 PM Out 2:35 PM RIH with GR/JB to 6800'. POOH  
From 6800' To Surface  
Service GR/JB  
2 Time in 2:40 PM Out 3:10 PM RIH with CIBP, Set @ 6770',POOH  
From 6770' To Surface  
Service CIBP (set @ 6770')  
3 Time in      Out       
From      To       
Service       
4 Time in      Out       
From      To       
Service       
5 Time in      Out       
From      To       
Service       
6 Time in      Out       
From      To       
Service       
7 Time in      Out       
From      To       
Service       
8 Time in      Out       
From      To       
Service

Customer Printed Name





## Integrated Production Services. JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. FT ST VRAIN 20 Engineer 0  
County Weld Date 11/12/2015 Ticket No. 4310-0678 Unit No. 4310  
District Greeley CO 0928-200 Line Size 0.282 Line Length 0  
Job Time: 10:00 AM Shop Time: 7:00 AM Leave Shop: 9:00 AM Arrive Location: 9:35 AM  
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 1:50:00 Travel Time Hrs. 1:15:00  
Trip Miles 55 Leave Location: 10:20 AM Arrive Shop: 11:00 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

### Well Information

Casing Size 0 Liner Size      Tubing Size      Drill Pipe Size       
Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
Max. Temp.      Max. Pressure     

### Run Data

#### RUN INFORMATION

#### REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 10:00 AM Out 10:10 AM  
From SURFACE To 840  
Service Jet Cutter(cut Casing@840'

RIH with Jet Cutter, cut Casing@840', POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in      Out       
From      To       
Service     

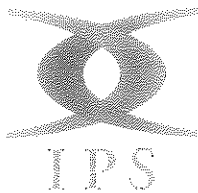
4 Time in      Out       
From      To       
Service     

5 Time in      Out       
From      To       
Service     

6 Time in      Out       
From      To       
Service     

7 Time in      Out       
From      To       
Service     

8 Time in      Out       
From      To       
Service



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5115

Date  
November 16, 2015

Company Name <b>Anadarko Petroleum Corporation</b>		Well Name and Number <b>FT ST VRAIN 20</b>		Field Ticket Number <b>4310-0680</b>
Address <b>4000 Burlington Ave</b>		Well API # <b>05-013-15650</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Evans, CO 80620</b>		Latitude <b>40.238400</b>	Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenburg</b>	Longitude <b>-104.893380</b>	Rig Name & Number or Crane Unit Number <b>Leed Rig</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator <b>Nick Pollock</b>

R	UN	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
		Job Time: 7:00	Shop Time: 5:45									1.0	1000-100		Service Charge Cased Hole Unit			
		Leave Shop: 6:00	Arrive Location: 6:45															
		Begin Rig Up: 6:45	Finish Rig Up: 7:00									6,000.0	1230-001		Bridge Plug Depth Charge			
1		Time in 7:40	Time Out 7:45									1.0	1240-001		Bridge Plug Operation Charge			
		From SURFACE	To 80									1.0	1230-023		Standard Set Power Charge			
		Service in CIBP(sat@80')										1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe			
2		Time in	Time Out															
		From	To															
		Service																
3		Time in	Time Out															
		From	To															
		Service																
4		Time in	Time Out															
		From	To															
		Service																
5		Time in	Time Out															
		From	To															
		Service																
6		Time in	Time Out															
		From	To															
		Service																
7		Time in	Time Out															
		From	To															
		Service																
8		Time in	Time Out															
		From	To															
		Service																
9		Time in	Time Out															
		From	To															
		Service																
10		Time in	Time Out															
		From	To															
		Service																
11		Time in	Time Out															
		From	To															
		Service																
12		Time in	Time Out															
		From	To															
		Service																
13		Time in	Time Out															
		From	To															
		Service																
14		Time in	Time Out															
		From	To															
		Service																
		Begin Rig Down: 7:45	Finish Rig Down: 7:55															
		Leave Location: 7:55	Arrive Shop: 8:40															
		Operating Hrs: 0:30	Standby Hours: 0:00															
		Total Field Hrs: 2:00	Travel Time Hrs: 1:30															
		Total Trip Miles: 55	Lost Time Hrs: 0:00															
		Line Size: 0.282	Line Length:															
		Wellhead Vols: 0	Rig Vols: 0															
		WELL DATA																
		Casing Size:	Drill pipe Size:															
		Tubing Size:	Minimum I.D.:															
		Drill Collar Size:	Deviation:															
		Fluid Level:	Max. Pressure:															
		Max. Temp:	Final Prints:															
		Field Prints:																
		Comments:																
		SUB TOTAL																
		LESS DISCOUNT																
		NON DISCOUNTED ITEMS																
		Environmental clean-up, per job																
		Mobilization Charge																
		SUB TOTAL																
		TOTAL																
		P.O. Number																

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

90 ✓

Al Morales





# Integrated Production Services. JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. FT ST VRAIN 20 Engineer 0  
County Weld Date 11/16/2015 Ticket No. 4310-0680 Unit No. 4310  
District Greeley CO 0928-200 Line Size 0.282 Line Length 0  
Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:00 AM Arrive Location: 6:45 AM  
Field Hrs. 0:30:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:30:00  
Trip Miles 55 Leave Location: 7:55 AM Arrive Shop: 8:40 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 0 Liner Size        Tubing Size        Drill Pipe Size       

Drill Collar        Minimum I.D.        Fluid Level        0 Deviation       

Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*

## RUN INFORMATION

## \*\*\*\*\*REMARKS SECTION\*\*\*\*\* DESCRIBE RUN DETAILS IN FULL \*\*\*\*\*

1 Time in 7:40 AM Out 7:45 AM  
From SURFACE To 80  
Service CIBP(set@80')  
RIH with CIBP, Set@80', POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in        Out         
From        To         
Service       

4 Time in        Out         
From        To         
Service       

5 Time in        Out         
From        To         
Service       

6 Time in        Out         
From        To         
Service       

7 Time in        Out         
From        To         
Service       

8 Time in        Out         
From        To         
Service

## Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date \_\_\_\_\_

November 10, 2015

Company Name <b>Anadarko Petroleum Corporation</b>		Well Name and Number <b>FT ST VRain 20</b>		Field Ticket Number <b>4310-0676</b>
Address <b>4000 Burlington Ave</b>		Well API # <b>05-013-15650</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Evans, CO 80620</b>		Latitude <b>40.238400</b>	Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenburg</b>	Longitude <b>-104.893380</b>	Rig Name & Number or Crane Unit Number <b>Leed Rig</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

R U N	RUN DATA				N S S I O T L T				UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
		Job Time: 13:00	Shop Time: 5:45							1.0	1000-100		Service Charge Cased Hole Unit	
	Leave Shop: 11:55	Arrive Location: 12:35							1.0	1120-010		Packoff Operation Charge 0#-1000#		
	Begin Rig Up: 12:35	Finish Rig Up: 12:50												
1	Time In 13:30	Time Out 13:45							6,000.0	1200-010		Select Fire Depth Charge		
	From SURFACE	To 4120							20.0	1200-020		Select Fire Per Shot 0-6,000		
	Service in Squeeze Gun(holes @ 4120 & 3710)								20.0	1200-031		Premium Charges, per shot		
2	Time In	Time Out							1.0	1200-030		Select Fire Switches, per switch		
	From	To												
	Service													
3	Time In	Time Out												
	From	To												
	Service													
4	Time In	Time Out												
	From	To												
	Service													
5	Time In	Time Out												
	From	To												
	Service													
6	Time In	Time Out												
	From	To												
	Service													
7	Time In	Time Out												
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8	Time In	Time Out												
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9	Time In	Time Out												
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10	Time In	Time Out												
	From	To												
	Service													
11	Time In	Time Out												
	From	To												
	Service													
12	Time In	Time Out												
	From	To												
	Service													
13	Time In	Time Out												
	From	To												
	Service													
14	Time In	Time Out												
	From	To												

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

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**Customer Signature**

**Customer Printed Name**





# Integrated Production Services. JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. FT ST VRAIN 20 Engineer 0  
County Weld Date 11/10/2015 Ticket No. 4310-0676 Unit No. 4310  
District Greeley CO 0928-200 Line Size 0.282 Line Length 0  
Job Time: 1:00 PM Shop Time: 5:45 AM Leave Shop: 11:55 AM Arrive Location: 12:35 PM  
Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 1:55:00 Travel Time Hrs. 1:15:00  
Trip Miles 65 Leave Location: 2:00 PM Arrive Shop: 2:35 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form

Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form

Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 0 Liner Size      Tubing Size      Drill Pipe Size     

Drill Collar      Minimum I.D.      Fluid Level      0 Deviation     

Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

## RUN INFORMATION

## \*\*\*\*\*REMARKS SECTION\*\*\*\*\* DESCRIBE RUN DETAILS IN FULL \*\*\*\*\*

1 Time in 1:30 PM Out 1:45 PM  
From SURFACE To 4120  
Service Squeeze Gun(holes@4120')

RIH with Squeeze Gun, shot holes@4120'&3710', POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in      Out       
From      To       
Service     

4 Time in      Out       
From      To       
Service     

5 Time in      Out       
From      To       
Service     

6 Time in      Out       
From      To       
Service     

7 Time in      Out       
From      To       
Service     

8 Time in      Out       
From      To       
Service