



Integrated Production Services IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
November 9, 2015

Company Name Kerr McGee Oil and Gas onshore		Well Name and Number FT ST VRAIN 20		Field Ticket Number 7770-0821
Address 4000 Burlington Ave		Well API # 05-123-15650	District Greeley CO 0928-200	Engineer Adam Steerman
City/State/Zip Code Evans, Colorado 80620		Latitude 40.238400	Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Longitude -104.893400	Rig Name & Number or Crane Unit Number	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature			Equipment Operator Leed Rig	Equipment Operator

R U N	RUN DATA		NS	SI	S	O	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time											
	13:00	7:00						1.0	1000-100		Service Charge Cased Hole Unit		
	12:00	12:40				X		1.0	1120-101		Pack-off charge 0#-1000#		
	12:40	12:50				X							
1	14:15	14:35				X		6,000.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
	From 6800'	To Surface						1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
	Service in GR/JB		3										
2	14:40	15:10				X		6,000.0	1230-001		Bridge Plug Depth Charge		
	From 6770'	To Surface						1.0	1240-001		Bridge Plug Operation Charge		
	Service CIBP (set @ 6770')		2					1.0	1230-023		Standard Set Power Charge		
3								1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
											SUB TOTAL		
											LESS DISCOUNT		
											NON DISCOUNTED ITEMS		
Begin Rig Down:	15:10	Finish Rig Down:	15:20			X		1.0	1000-275		Environmental clean-up, per job		
Leave Location:	15:25	Arrive Shop:	16:10					1.0	1000-186		Mobilization Charge		
Operating Hrs:	1:10	Standby Hours:	0:00	5	0								
Total Field Hrs:	2:35	Travel Time Hrs:	1:25										
Total Trip Miles:		Lost Time Hrs:	0:00										
Line Size:		Line Length:											
Wellhead Volts:	0	Rig Volts:	0										
WELL DATA													
Casing Size:	4.5	Liner Size:											
Tubing Size:		Drill pipe Size:											
Drill Collar Size:		Minimum I.D.:											
Fluid Level:		Deviation:											
Max. Temp.:		Max. Pressure:											
Field Prints:		Final Prints:											
Comments:											SUB TOTAL		
											TOTAL		
											P.O. Number		

Alvaro Morales

USER zabm2

WBS/WO/CC

2115214

G/L Acct

80012230

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

90 ✓



Integrated Production Services. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. FT ST VRAIN 20 Engineer Adam Steerman
County Weld Date 11/9/2015 Ticket No. 7770-0821 Unit No. 7770
District Greeley CO 0928-200 Line Size 0 Line Length 0
Job Time: 1:00 PM Shop Time: 7:00 AM Leave Shop: 12:00 PM Arrive Location: 12:40 PM
Field Hrs. 1:10:00 Standby Hours: 0:00:00 Total Hours 2:35:00 Travel Time Hrs. 1:25:00
Trip Miles 0 Leave Location: 3:25 PM Arrive Shop: 4:10 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information
Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data
RUN INFORMATION REMARKS SECTION DESCRIBE RUN DETAILS IN FULL
1 Time in 2:15 PM Out 2:35 PM RIH with GR/JB to 6800'. POOH
From 6800' To Surface
Service GR/JB
2 Time in 2:40 PM Out 3:10 PM RIH with CIBP, Set @ 6770',POOH
From 6770' To Surface
Service CIBP (set @ 6770')
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
November 12, 2015

Company Name Anadarko Petroleum Corporation		Well Name and Number FT ST VRAIN 20		Field Ticket Number 4310-0678
Address 4000 Burlington Ave		Well API # 05-013-15650	District Greeley CO 0928-200	Engineer
City/State/Zip Code Evans, CO 80620		Latitude 40.238400	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.893380	Rig Name & Number or Crane Unit Number Leed Rig	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

R U N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
	Job Time	Shop Time	Leave Shop	Arrive Location													
	10:00	7:00	9:00	9:35							1.0	1000-100		Service Charge Cased Hole Unit			
	9:35	9:50	9:35	9:50				X	X		1.0	1120-010		Packoff Operation Charge 0#-1000#			
1	10:00	10:10	SURFACE	840							6,000.0	1050-001		Jet Cutter Depth Charge			
			Jet Cutter(cut Casing@840')		2						1.0	1050-004		Jet Cutter Operation Charge for Casing			
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
														SUB TOTAL			
														LESS DISCOUNT			
														NON DISCOUNTED ITEMS			
														1.0	1000-275	Environmental clean-up, per job	
														1.0	1000-182	Mobilization Charge	
														SUB TOTAL			
														TOTAL			
														P.O. Number			

Kurt Weaver
USER ID: ZKRW5
WBS/WO/CC: 2115214
G/L Acct: 80012230
Consultant: Franx Deal

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Franx Deal
Customer Signature

Franx Deal 11-12-15
Customer Printed Name

90



Integrated Production Services. JOB DATA SHEET

Company Anadarko Petroleum Corporatic Well Name and No. FT ST VRAIN 20 Engineer 0
County Weld Date 11/12/2015 Ticket No. 4310-0678 Unit No. 4310
District Greeley CO 0928-200 Line Size 0.282 Line Length 0
Job Time: 10:00 AM Shop Time: 7:00 AM Leave Shop: 9:00 AM Arrive Location: 9:35 AM
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 1:50:00 Travel Time Hrs. 1:15:00
Trip Miles 55 Leave Location: 10:20 AM Arrive Shop: 11:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information
Casing Size 0 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data
RUN INFORMATION REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 10:00 AM Out 10:10 AM
From SURFACE To 840
Service Jet Cutter(cut Casing@840'
RIH with Jet Cutter, cut Casing@840', POOH
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service



Integrated Production Services. JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. FT ST VRAIN 20 Engineer 0
County Weld Date 11/16/2015 Ticket No. 4310-0680 Unit No. 4310
District Greeley CO 0928-200 Line Size 0.282 Line Length 0
Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:00 AM Arrive Location: 6:45 AM
Field Hrs. 0:30:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:30:00
Trip Miles 55 Leave Location: 7:55 AM Arrive Shop: 8:40 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 0 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 7:40 AM Out 7:45 AM RIH with CIBP, Set@80', POOH
From SURFACE To 80
Service CIBP(set@80')
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-6118

Date
November 10, 2015

Company Name Anadarko Petroleum Corporation		Well Name and Number FT ST VRAIN 20		Field Ticket Number 4310-0676
Address 4000 Burlington Ave		Well API # 05-013-15660	District Greeley CO 0928-200	Engineer
City/State/Zip Code Evans, CO 80620		Latitude 40.238400	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.893380	Rig Name & Number or Crane Unit Number Lead Rig	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

RUN	RUN DATA		NSSI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 13:00	Shop Time: 5:45					1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 11:55	Arrive Location: 12:35				X	1.0	1120-010		Packoff Operation Charge 0#-1000#		
	Begin Rig Up: 12:35	Finish Rig Up: 12:50				X						
1	Time in: 13:30	Time Out: 13:45				X	6,000.0	1200-010		Select Fire Depth Charge		
	From: SURFACE	To: 4120					20.0	1200-020		Select Fire Per Shot 0-6,000		
	Service in: Squeeze Gun(holes@4120'&3710')						20.0	1200-031		Premium Charges, per shot		
2	Time in: _____	Time Out: _____					1.0	1200-030		Select Fire Switches, per switch		
	From: _____	To: _____										
	Service: _____											
3	Time in: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
4	Time in: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
5	Time in: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
6	Time in: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
7	Time in: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
8	Time in: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
9	Time in: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
10	Time in: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
11	Time in: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
12	Time in: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
13	Time in: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
14	Time in: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
SUB TOTAL												
LESS DISCOUNT												
NON DISCOUNTED ITEMS												
Begin Rig Down: 13:45	Finish Rig Down: 13:55					X	1.0	1000-275		Environmental clean-up, per job		
Leave Location: 14:00	Arrive Shop: 14:35					X	1.0	1000-182		Mobilization Charge		
Operating Hrs: 0:40	Standby Hours: 0:00	2	0									
Total Field Hrs: 1:55	Travel Time Hrs: 1:15											
Total Trip Miles: 65	Lost Time Hrs: 0:00											
Line Size: 0.282	Line Length: _____											
Wellhead Volts: 0	Rig Volts: 0											
WELL DATA												
Casing Size: _____	Liner Size: _____											
Tubing Size: _____	Drill pipe Size: _____											
Drift Collar Size: _____	Minimum I.D.: _____											
Fluid Level: _____	Deviation: _____											
Max. Temp: _____	Max. Pressure: _____											
Field Prints: _____	Final Prints: _____											
SUB TOTAL												
TOTAL												
P.O. Number												

Alvaro Morales
 USER zabm2
 WBSNOIDC 21/5214
 G/L ACCT 80012240

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the customer on the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Al Morales
Customer Printed Name

98



Integrated Production Services. JOB DATA SHEET

Company Anadarko Petroleum Corporatic Well Name and No. FT ST VRAIN 20 Engineer 0
County Weld Date 11/10/2015 Ticket No. 4310-0676 Unit No. 4310
District Greeley CO 0928-200 Line Size 0.282 Line Length 0
Job Time: 1:00 PM Shop Time: 5:45 AM Leave Shop: 11:55 AM Arrive Location: 12:35 PM
Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 1:55:00 Travel Time Hrs. 1:15:00
Trip Miles 65 Leave Location: 2:00 PM Arrive Shop: 2:35 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 0 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION REMARKS SECTION DESCRIBE RUN DETAILS IN FULL
1 Time in 1:30 PM Out 1:45 PM RIH with Squeeze Gun, shot holes@4120'&3710', POOH
From SURFACE To 4120
Service Squeeze Gun(holes@4120'
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service