

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10112
2. Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
3. Address: 16000 DALLAS PARKWAY #875
City: DALLAS State: TX Zip: 75248-
4. Contact Name: Adam Johnson
Phone: (918) 526-5583
Fax: (918) 585-1660
Email: regulatory@foundationenergy.com

5. API Number 05-123-35755-00
6. County: WELD
7. Well Name: Green
Well Number: 1-10
8. Location: QtrQtr: NWSE Section: 1 Township: 7N Range: 60W Meridian: 6
9. Field Name: CROW Field Code: 13600

Completed Interval

FORMATION: D SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/09/2014 End Date: 09/09/2014 Date of First Production this formation: 09/18/2014

Perforations Top: 6814 Bottom: 6826 No. Holes: 48 Hole size: 03/8

Provide a brief summary of the formation treatment: Open Hole: []

42,000# 20/40 sand, 8,100# 18/40, breakdown = 2320 psi, ISIP = 3380 (screened out), average flow rate = 18 BPM

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 555 Max pressure during treatment (psi): 3850
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.00
Type of gas used in treatment: Min frac gradient (psi/ft): 0.50
Total acid used in treatment (bbl): 12 Number of staged intervals: 5
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 443 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 50100 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/12/2014 Hours: 8 Bbl oil: 6 Mcf Gas: 33 Bbl H2O: 56
Calculated 24 hour rate: Bbl oil: 18 Mcf Gas: 99 Bbl H2O: 168 GOR: 5500
Test Method: Swab Casing PSI: 120 Tubing PSI: 10 Choke Size:
Gas Disposition: VENTED Gas Type: WET Btu Gas: 1300 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6833 Tbg setting date: 09/17/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Grant

Title: Sr. HSE/Regulatory Tech. Date: 8/26/2015 Email regulatory@foundationenergy.com

Attachment Check List

Att Doc Num **Name**

400890494	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	Corrected min frac gradient, disposition method per the operator.	8/9/2015 2:08:39 PM
Permit	Requested min frac gradient, disposition method and certificate of clearance.	8/3/2015 1:16:10 PM

Total: 2 comment(s)