

Whiting Oil & Gas Corporation
Horsetail 19N-1924M-R
SWSE 19-10N-57W
Weld County, Colorado
API: 05-123-40630

December 2, 2015

Conditions of Approval

Form 31 (Document # 2494575) and
Form 33 (Document # 2494577)

Initial maximum daily injection rate limited to 10,000 bbls/day. After a minimum of 20 operating days Operator may request increase above that. Request will be evaluated based on existing daily injection rate and lack of seismic activity within 2.5 miles of the injection well.

Operator is required to install a seismometer at a location to be determined by the operator and COGCC from which seismic activity in the vicinity of the injection well can be monitored. The operator will be responsible for maintenance of the seismometer. Data gathered by the seismometer will be made available to one or more third parties (such as the USGS, CU-Boulder, CSM, or CSU) for analysis.

Injected water analysis to include TDS, major cations, and major anions is required 1- year after initial injection and from then on at 5-year intervals. Water analyses should be submitted via Sundry Notice and in Electronic Data Deliverable (EDD) Format.

Operator is required to perform additional Mechanical Integrity Tests ("MITs") at five (5) year intervals from the first test date reported here. If the downhole well configuration is changed at any time an MIT must be performed before the well is returned to injection.

Operator is required to file a Sundry Notice notifying COGCC of the initial injection date within 30 days of the commencement of injection.