

State of Colorado  
Oil and Gas Conservation Commission

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FOR OGCC USE ONLY

## BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.  
Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.  
Step 3. Conduct Bradenhead test.  
Step 4. Conduct Intermediate casing test.  
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

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|--|---|--|
| 1. OGCC Operator Number: 10084   | 3. BLM Lease No:  | 11. Date of Test: 10-19-15   |
| 2. Name of Operator: Pioneer Natural Resources   | 5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   | 12. Well Status: <input type="checkbox"/> Flowing <input type="checkbox"/> Shut In                               |
| 4. API Number: 05-071-06792-000  | 6. Well Name: Rabbit  | <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Injection |
| 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW 1/4 31 34S 65E   | 8. County: Las Animas   | <input type="checkbox"/> Clock/Intermittent  |
| 9. Field Name: Purgatoire River  | 10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian | <input type="checkbox"/> Plunger Lift  |
| 13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner? | 14. STEP 1: EXISTING PRESSURES  |  |
| Record all pressures as found  |   |  |
| Tubing: <input checked="" type="checkbox"/>  | Tubing: <input checked="" type="checkbox"/>   | Prod. Casing: <input checked="" type="checkbox"/>  |
| Fm: <input checked="" type="checkbox"/>  | Fm: <input checked="" type="checkbox"/>   | Intermediate Csg: <input checked="" type="checkbox"/>  |
| Surface Casing: <input checked="" type="checkbox"/>  |   |  |
| 15. STEP 2: See instructions above.  |   |  |

|  |   |  |             |             |                        |
|--|---|--|-------------|-------------|------------------------|
| 16. STEP 3: BRADENHEAD TEST  |   |  |             |             |                        |
| Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Elapsed Time (Min:Sec)                               | Fm: Tubing: | Fm: Tubing: | Production Casing PSIG |
| With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:<br>O = No Flow; C = Continuous; D = Down to 0; V = Vapor<br>H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas |   | 00:  | 05:         | 10:         | 15:                    |
| BRADENHEAD SAMPLE TAKEN?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid   |   | 20:  | 25:         | 30:         |                        |
| Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh<br><input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black<br><input type="checkbox"/> Other: (describe)  |   | Note instantaneous Bradenhead PSIG at end of test: > |             |             |                        |

|  |  |   |             |             |                        |
|--|--|---|-------------|-------------|------------------------|
| 17. STEP 4: INTERMEDIATE CASING TEST   |  |   |             |             |                        |
| Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No   | Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No | Elapsed Time (Min:Sec)  | Fm: Tubing: | Fm: Tubing: | Production Casing PSIG |
| With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:<br>O = No Flow; C = Continuous; D = Down to 0; V = Vapor<br>H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas |  | 00:   | 05:         | 10:         | 15:                    |
| INTERMEDIATE SAMPLE TAKEN?<br><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid  |  | 20:   | 25:         | 30:         |                        |
| Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh<br><input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black<br><input type="checkbox"/> Other: (describe)  |  | Note instantaneous Intermediate Casing PSIG at end of test: > |             |             |                        |

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|--------------------------------------|
| 18. Comments: Up flow on Braden Head |
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19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Bryan Morgan Title: \_\_\_\_\_ Phone: 719-859-0514Signed: Bryan Morgan Title: \_\_\_\_\_ Date: 10-19-15

WITNESSED BY: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_