



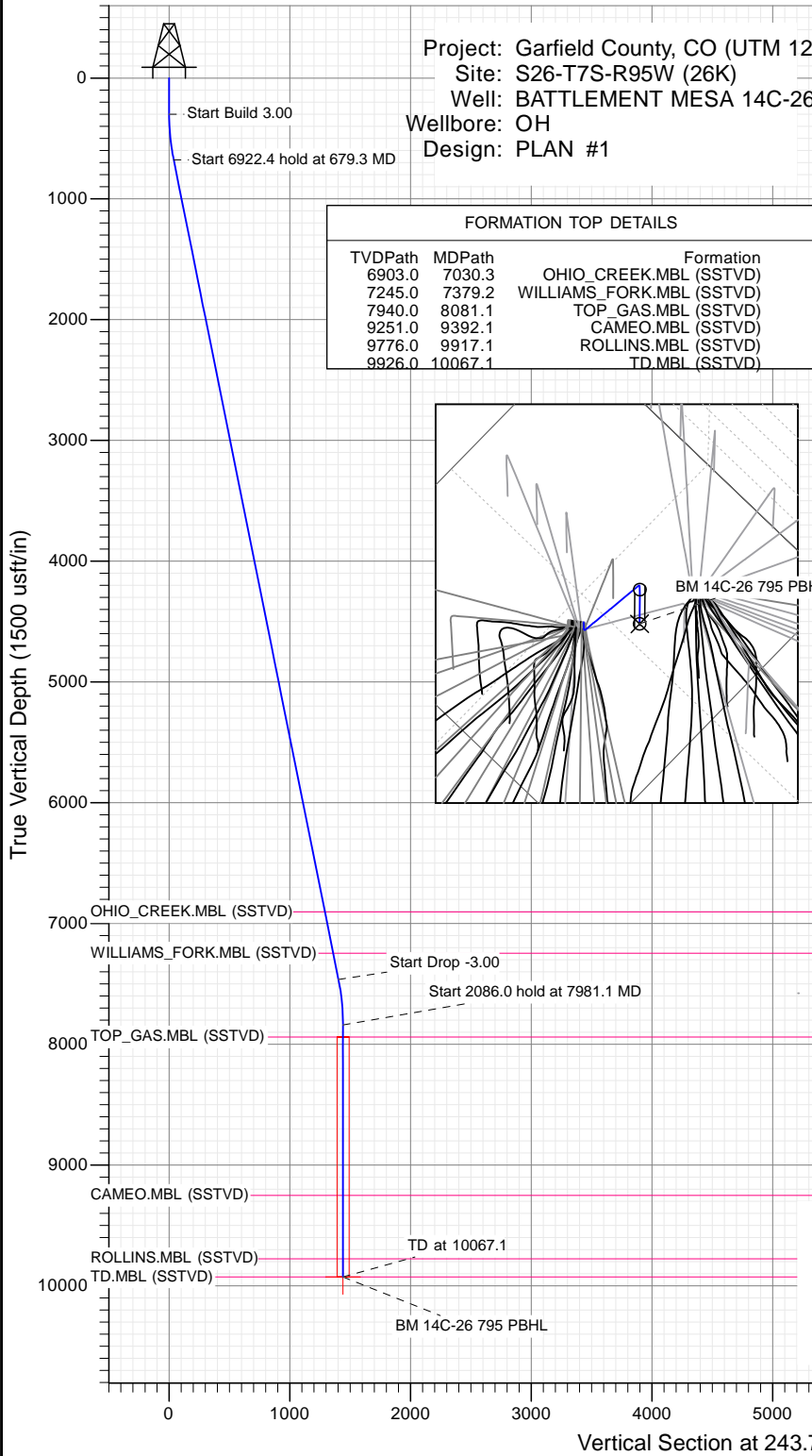
SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N-S | +E-W | Dleg | TFace | V Sect | Target |
|-----|---------|-------|--------|--------|--------|---------|------|--------|--------|--------------------|
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 300.0 | 0.00 | 0.00 | 300.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 679.3 | 11.38 | 243.70 | 676.8 | -16.6 | -33.7 | 3.00 | 243.70 | 37.5 | |
| 4 | 7601.7 | 11.38 | 243.70 | 7463.2 | -621.7 | -1258.1 | 0.00 | 0.00 | 1403.4 | |
| 5 | 7981.1 | 0.00 | 0.00 | 7840.0 | -638.3 | -1291.8 | 3.00 | 180.00 | 1440.9 | |
| 6 | 10067.1 | 0.00 | 0.00 | 9926.0 | -638.3 | -1291.8 | 0.00 | 0.00 | 1440.9 | BM 14C-26 795 PBHL |

Project: Garfield County, CO (UTM 12
 Site: S26-T7S-R95W (26K)
 Well: BATTLEMENT MESA 14C-26
 Wellbore: OH
 Design: PLAN #1

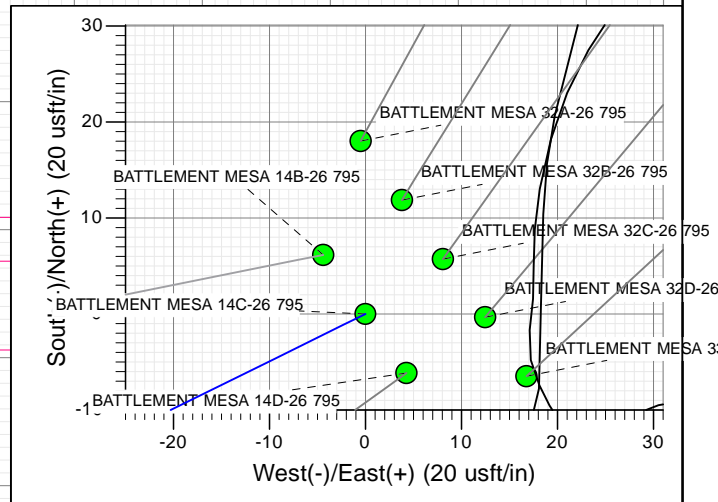
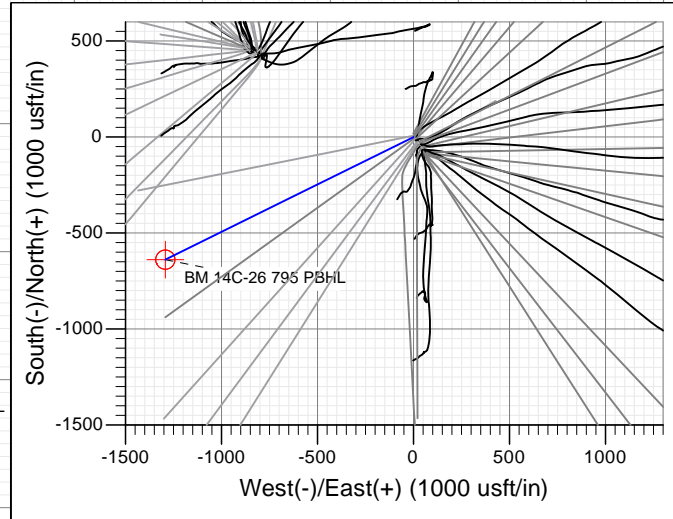
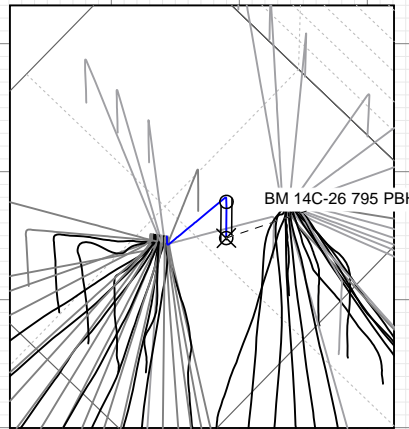
PLAN #1
 BATTLEMENT MESA 14C-26 795
 15XXX; LR
 30 KB @ 8964.0ust
 Ground Level @ 8964.0
 NAD 1927 - Western US
 Well BATTLEMENT MESA 14C-26 795, True North

| Type | Target | Azimuth | Origin | Type | N/S | E/W | From |
|--------------------|----------------------|---------|--------|---------|-----------|-------------|------|
| TD | No Target (Freehand) | 243.70 | Slot | | 0.0 | 0.0 | TVD |
| Name | | TVD | +N-S | +E/W | Latitude | Longitude | |
| BM 14C-26 795 PBHL | | 9926.0 | -638.3 | -1291.8 | 39.402848 | -107.971286 | |



FORMATION TOP DETAILS

| TVDPATH | MDPATH | Formation |
|---------|---------|---------------------------|
| 6903.0 | 7030.3 | OHIO_CREEK.MBL (SSTVD) |
| 7245.0 | 7379.2 | WILLIAMS_FORK.MBL (SSTVD) |
| 7940.0 | 8081.1 | TOP_GAS.MBL (SSTVD) |
| 9251.0 | 9392.1 | CAMEO.MBL (SSTVD) |
| 9776.0 | 9917.1 | ROLLINS.MBL (SSTVD) |
| 9926.0 | 10067.1 | TD.MBL (SSTVD) |



T M
 Azimuths to True North
 Magnetic North: 9.45°
 Magnetic Field
 Strength: 51901.2snT
 Dip Angle: 65.63°
 Date: 11/12/2015
 Model: HDGM

CASING DETAILS
 No casing data is available



WELL DETAILS: BATTLEMENT MESA 14C-26 795

| +N-S | +E-W | Northing | Easting | Latitude | Longitude |
|------|------|-------------|------------|-----------|-------------|
| 0.0 | 0.0 | 14323656.40 | 2497323.00 | 39.404600 | -107.966717 |

Ground Level: 8964.0



Planning Report

| | | | |
|------------------|-------------------------------|-------------------------------------|---------------------------------|
| Database: | USA EDM 5000 Multi Users DB | Local Co-ordinate Reference: | Well BATTLEMENT MESA 14C-26 795 |
| Company: | Caerus Oil & Gas | TVD Reference: | 30' KB @ 8994.0usft |
| Project: | Garfield County, CO (UTM 12N) | MD Reference: | 30' KB @ 8994.0usft |
| Site: | S26-T7S-R95W (26K) | North Reference: | True |
| Well: | BATTLEMENT MESA 14C-26 795 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #1 | | |

| | | | |
|--------------------|--|----------------------|----------------|
| Project | Garfield County, CO (UTM 12N) | | |
| Map System: | Universal Transverse Mercator (US Survey Feet) | System Datum: | Mean Sea Level |
| Geo Datum: | NAD 1927 - Western US | | |
| Map Zone: | Zone 12N (114 W to 108 W) | | |

| | | | |
|------------------------------|--------------------|--------------------------|--------------------|
| Site | S26-T7S-R95W (26K) | | |
| Site Position: | | Northing: | 14,324,088.50 usft |
| From: | Map | Easting: | 2,496,462.30 usft |
| Position Uncertainty: | 0.0 usft | Slot Radius: | 13-3/16" |
| | | Latitude: | 39.405864 |
| | | Longitude: | -107.969708 |
| | | Grid Convergence: | 1.92 ° |

| | | | |
|-----------------------------|----------------------------|----------|----------------------------|
| Well | BATTLEMENT MESA 14C-26 795 | | |
| Well Position | +N/-S | 0.0 usft | Northing: |
| | +E/-W | 0.0 usft | Easting: |
| Position Uncertainty | | 0.0 usft | Wellhead Elevation: |
| | | | 0.0 usft |
| | | | Latitude: |
| | | | 39.404600 |
| | | | Longitude: |
| | | | -107.966717 |
| | | | Ground Level: |
| | | | 8,964.0 usft |

| | | | |
|------------------|-------------------|--------------------|-----------------------|
| Wellbore | OH | | |
| Magnetics | Model Name | Sample Date | Declination |
| | | | (°) |
| | | | Dip Angle |
| | | | (°) |
| | | | Field Strength |
| | | | (nT) |
| | HDGM | 11/12/2015 | 9.45 |
| | | | 65.63 |
| | | | 51,901 |

| | | | |
|--------------------------|-------------------------|--------------|----------------------|
| Design | PLAN #1 | | |
| Audit Notes: | | | |
| Version: | Phase: | PLAN | Tie On Depth: |
| | | | 0.0 |
| Vertical Section: | Depth From (TVD) | +N/-S | +E/-W |
| | (usft) | (usft) | (usft) |
| | | | Direction |
| | | | (°) |
| | 0.0 | 0.0 | 243.70 |

| Plan Sections | | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|------------------------|-----------------------|---------|--------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | TFO (°) | Target |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 300.0 | 0.00 | 0.00 | 300.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 679.3 | 11.38 | 243.70 | 676.8 | -16.6 | -33.7 | 3.00 | 3.00 | 0.00 | 243.70 | |
| 7,601.7 | 11.38 | 243.70 | 7,463.2 | -621.7 | -1,258.1 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7,981.1 | 0.00 | 0.00 | 7,840.0 | -638.3 | -1,291.8 | 3.00 | -3.00 | 0.00 | 180.00 | |
| 10,067.1 | 0.00 | 0.00 | 9,926.0 | -638.3 | -1,291.8 | 0.00 | 0.00 | 0.00 | 0.00 | BM 14C-26 795 PBHL |

Planning Report

| | | | |
|------------------|-------------------------------|-------------------------------------|---------------------------------|
| Database: | USA EDM 5000 Multi Users DB | Local Co-ordinate Reference: | Well BATTLEMENT MESA 14C-26 795 |
| Company: | Caerus Oil & Gas | TVD Reference: | 30' KB @ 8994.0usft |
| Project: | Garfield County, CO (UTM 12N) | MD Reference: | 30' KB @ 8994.0usft |
| Site: | S26-T7S-R95W (26K) | North Reference: | True |
| Well: | BATTLEMENT MESA 14C-26 795 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #1 | | |

| Planned Survey | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|---------------------|-------------------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100u) | Comments / Formations |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 100.0 | 0.00 | 0.00 | 100.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 200.0 | 0.00 | 0.00 | 200.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 300.0 | 0.00 | 0.00 | 300.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | Start Build 3.00 |
| 400.0 | 3.00 | 243.70 | 400.0 | -1.2 | -2.3 | 2.6 | 3.00 | 3.00 | |
| 500.0 | 6.00 | 243.70 | 499.6 | -4.6 | -9.4 | 10.5 | 3.00 | 3.00 | |
| 600.0 | 9.00 | 243.70 | 598.8 | -10.4 | -21.1 | 23.5 | 3.00 | 3.00 | |
| 679.3 | 11.38 | 243.70 | 676.8 | -16.6 | -33.7 | 37.5 | 3.00 | 3.00 | Start 6922.4 hold at 679.3 MD |
| 700.0 | 11.38 | 243.70 | 697.1 | -18.4 | -37.3 | 41.6 | 0.00 | 0.00 | |
| 800.0 | 11.38 | 243.70 | 795.1 | -27.2 | -55.0 | 61.4 | 0.00 | 0.00 | |
| 900.0 | 11.38 | 243.70 | 893.2 | -35.9 | -72.7 | 81.1 | 0.00 | 0.00 | |
| 1,000.0 | 11.38 | 243.70 | 991.2 | -44.7 | -90.4 | 100.8 | 0.00 | 0.00 | |
| 1,100.0 | 11.38 | 243.70 | 1,089.2 | -53.4 | -108.1 | 120.5 | 0.00 | 0.00 | |
| 1,200.0 | 11.38 | 243.70 | 1,187.3 | -62.1 | -125.8 | 140.3 | 0.00 | 0.00 | |
| 1,300.0 | 11.38 | 243.70 | 1,285.3 | -70.9 | -143.4 | 160.0 | 0.00 | 0.00 | |
| 1,400.0 | 11.38 | 243.70 | 1,383.3 | -79.6 | -161.1 | 179.7 | 0.00 | 0.00 | |
| 1,500.0 | 11.38 | 243.70 | 1,481.4 | -88.4 | -178.8 | 199.5 | 0.00 | 0.00 | |
| 1,600.0 | 11.38 | 243.70 | 1,579.4 | -97.1 | -196.5 | 219.2 | 0.00 | 0.00 | |
| 1,700.0 | 11.38 | 243.70 | 1,677.4 | -105.8 | -214.2 | 238.9 | 0.00 | 0.00 | |
| 1,800.0 | 11.38 | 243.70 | 1,775.5 | -114.6 | -231.9 | 258.7 | 0.00 | 0.00 | |
| 1,900.0 | 11.38 | 243.70 | 1,873.5 | -123.3 | -249.6 | 278.4 | 0.00 | 0.00 | |
| 2,000.0 | 11.38 | 243.70 | 1,971.6 | -132.1 | -267.3 | 298.1 | 0.00 | 0.00 | |
| 2,100.0 | 11.38 | 243.70 | 2,069.6 | -140.8 | -285.0 | 317.8 | 0.00 | 0.00 | |
| 2,200.0 | 11.38 | 243.70 | 2,167.6 | -149.6 | -302.6 | 337.6 | 0.00 | 0.00 | |
| 2,300.0 | 11.38 | 243.70 | 2,265.7 | -158.3 | -320.3 | 357.3 | 0.00 | 0.00 | |
| 2,400.0 | 11.38 | 243.70 | 2,363.7 | -167.0 | -338.0 | 377.0 | 0.00 | 0.00 | |
| 2,500.0 | 11.38 | 243.70 | 2,461.7 | -175.8 | -355.7 | 396.8 | 0.00 | 0.00 | |
| 2,600.0 | 11.38 | 243.70 | 2,559.8 | -184.5 | -373.4 | 416.5 | 0.00 | 0.00 | |
| 2,700.0 | 11.38 | 243.70 | 2,657.8 | -193.3 | -391.1 | 436.2 | 0.00 | 0.00 | |
| 2,800.0 | 11.38 | 243.70 | 2,755.8 | -202.0 | -408.8 | 456.0 | 0.00 | 0.00 | |
| 2,900.0 | 11.38 | 243.70 | 2,853.9 | -210.7 | -426.5 | 475.7 | 0.00 | 0.00 | |
| 3,000.0 | 11.38 | 243.70 | 2,951.9 | -219.5 | -444.2 | 495.4 | 0.00 | 0.00 | |
| 3,100.0 | 11.38 | 243.70 | 3,049.9 | -228.2 | -461.8 | 515.2 | 0.00 | 0.00 | |
| 3,200.0 | 11.38 | 243.70 | 3,148.0 | -237.0 | -479.5 | 534.9 | 0.00 | 0.00 | |
| 3,300.0 | 11.38 | 243.70 | 3,246.0 | -245.7 | -497.2 | 554.6 | 0.00 | 0.00 | |
| 3,400.0 | 11.38 | 243.70 | 3,344.0 | -254.4 | -514.9 | 574.3 | 0.00 | 0.00 | |
| 3,500.0 | 11.38 | 243.70 | 3,442.1 | -263.2 | -532.6 | 594.1 | 0.00 | 0.00 | |
| 3,600.0 | 11.38 | 243.70 | 3,540.1 | -271.9 | -550.3 | 613.8 | 0.00 | 0.00 | |
| 3,700.0 | 11.38 | 243.70 | 3,638.1 | -280.7 | -568.0 | 633.5 | 0.00 | 0.00 | |
| 3,800.0 | 11.38 | 243.70 | 3,736.2 | -289.4 | -585.7 | 653.3 | 0.00 | 0.00 | |
| 3,900.0 | 11.38 | 243.70 | 3,834.2 | -298.1 | -603.4 | 673.0 | 0.00 | 0.00 | |
| 4,000.0 | 11.38 | 243.70 | 3,932.2 | -306.9 | -621.0 | 692.7 | 0.00 | 0.00 | |
| 4,100.0 | 11.38 | 243.70 | 4,030.3 | -315.6 | -638.7 | 712.5 | 0.00 | 0.00 | |
| 4,200.0 | 11.38 | 243.70 | 4,128.3 | -324.4 | -656.4 | 732.2 | 0.00 | 0.00 | |
| 4,300.0 | 11.38 | 243.70 | 4,226.3 | -333.1 | -674.1 | 751.9 | 0.00 | 0.00 | |
| 4,400.0 | 11.38 | 243.70 | 4,324.4 | -341.8 | -691.8 | 771.6 | 0.00 | 0.00 | |
| 4,500.0 | 11.38 | 243.70 | 4,422.4 | -350.6 | -709.5 | 791.4 | 0.00 | 0.00 | |
| 4,600.0 | 11.38 | 243.70 | 4,520.4 | -359.3 | -727.2 | 811.1 | 0.00 | 0.00 | |
| 4,700.0 | 11.38 | 243.70 | 4,618.5 | -368.1 | -744.9 | 830.8 | 0.00 | 0.00 | |
| 4,800.0 | 11.38 | 243.70 | 4,716.5 | -376.8 | -762.5 | 850.6 | 0.00 | 0.00 | |
| 4,900.0 | 11.38 | 243.70 | 4,814.5 | -385.5 | -780.2 | 870.3 | 0.00 | 0.00 | |
| 5,000.0 | 11.38 | 243.70 | 4,912.6 | -394.3 | -797.9 | 890.0 | 0.00 | 0.00 | |

Planning Report

| | | | |
|------------------|-------------------------------|-------------------------------------|---------------------------------|
| Database: | USA EDM 5000 Multi Users DB | Local Co-ordinate Reference: | Well BATTLEMENT MESA 14C-26 795 |
| Company: | Caerus Oil & Gas | TVD Reference: | 30' KB @ 8994.0usft |
| Project: | Garfield County, CO (UTM 12N) | MD Reference: | 30' KB @ 8994.0usft |
| Site: | S26-T7S-R95W (26K) | North Reference: | True |
| Well: | BATTLEMENT MESA 14C-26 795 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #1 | | |

| Planned Survey | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|---------------------|--------------------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100u) | Comments / Formations |
| 5,100.0 | 11.38 | 243.70 | 5,010.6 | -403.0 | -815.6 | 909.8 | 0.00 | 0.00 | |
| 5,200.0 | 11.38 | 243.70 | 5,108.6 | -411.8 | -833.3 | 929.5 | 0.00 | 0.00 | |
| 5,300.0 | 11.38 | 243.70 | 5,206.7 | -420.5 | -851.0 | 949.2 | 0.00 | 0.00 | |
| 5,400.0 | 11.38 | 243.70 | 5,304.7 | -429.3 | -868.7 | 968.9 | 0.00 | 0.00 | |
| 5,500.0 | 11.38 | 243.70 | 5,402.7 | -438.0 | -886.4 | 988.7 | 0.00 | 0.00 | |
| 5,600.0 | 11.38 | 243.70 | 5,500.8 | -446.7 | -904.1 | 1,008.4 | 0.00 | 0.00 | |
| 5,700.0 | 11.38 | 243.70 | 5,598.8 | -455.5 | -921.7 | 1,028.1 | 0.00 | 0.00 | |
| 5,800.0 | 11.38 | 243.70 | 5,696.9 | -464.2 | -939.4 | 1,047.9 | 0.00 | 0.00 | |
| 5,900.0 | 11.38 | 243.70 | 5,794.9 | -473.0 | -957.1 | 1,067.6 | 0.00 | 0.00 | |
| 6,000.0 | 11.38 | 243.70 | 5,892.9 | -481.7 | -974.8 | 1,087.3 | 0.00 | 0.00 | |
| 6,100.0 | 11.38 | 243.70 | 5,991.0 | -490.4 | -992.5 | 1,107.1 | 0.00 | 0.00 | |
| 6,200.0 | 11.38 | 243.70 | 6,089.0 | -499.2 | -1,010.2 | 1,126.8 | 0.00 | 0.00 | |
| 6,300.0 | 11.38 | 243.70 | 6,187.0 | -507.9 | -1,027.9 | 1,146.5 | 0.00 | 0.00 | |
| 6,400.0 | 11.38 | 243.70 | 6,285.1 | -516.7 | -1,045.6 | 1,166.2 | 0.00 | 0.00 | |
| 6,500.0 | 11.38 | 243.70 | 6,383.1 | -525.4 | -1,063.3 | 1,186.0 | 0.00 | 0.00 | |
| 6,600.0 | 11.38 | 243.70 | 6,481.1 | -534.1 | -1,080.9 | 1,205.7 | 0.00 | 0.00 | |
| 6,700.0 | 11.38 | 243.70 | 6,579.2 | -542.9 | -1,098.6 | 1,225.4 | 0.00 | 0.00 | |
| 6,800.0 | 11.38 | 243.70 | 6,677.2 | -551.6 | -1,116.3 | 1,245.2 | 0.00 | 0.00 | |
| 6,900.0 | 11.38 | 243.70 | 6,775.2 | -560.4 | -1,134.0 | 1,264.9 | 0.00 | 0.00 | |
| 7,000.0 | 11.38 | 243.70 | 6,873.3 | -569.1 | -1,151.7 | 1,284.6 | 0.00 | 0.00 | |
| 7,030.3 | 11.38 | 243.70 | 6,903.0 | -571.8 | -1,157.1 | 1,290.6 | 0.00 | 0.00 | OHIO_CREEK.MBL (SSTVD) |
| 7,100.0 | 11.38 | 243.70 | 6,971.3 | -577.8 | -1,169.4 | 1,304.4 | 0.00 | 0.00 | |
| 7,200.0 | 11.38 | 243.70 | 7,069.3 | -586.6 | -1,187.1 | 1,324.1 | 0.00 | 0.00 | |
| 7,300.0 | 11.38 | 243.70 | 7,167.4 | -595.3 | -1,204.8 | 1,343.8 | 0.00 | 0.00 | |
| 7,379.2 | 11.38 | 243.70 | 7,245.0 | -602.2 | -1,218.8 | 1,359.4 | 0.00 | 0.00 | WILLIAMS_FORK.MBL (SSTVD) |
| 7,400.0 | 11.38 | 243.70 | 7,265.4 | -604.1 | -1,222.4 | 1,363.6 | 0.00 | 0.00 | |
| 7,500.0 | 11.38 | 243.70 | 7,363.4 | -612.8 | -1,240.1 | 1,383.3 | 0.00 | 0.00 | |
| 7,600.0 | 11.38 | 243.70 | 7,461.5 | -621.5 | -1,257.8 | 1,403.0 | 0.00 | 0.00 | |
| 7,601.7 | 11.38 | 243.70 | 7,463.2 | -621.7 | -1,258.1 | 1,403.4 | 0.00 | 0.00 | Start Drop -3.00 |
| 7,700.0 | 8.43 | 243.70 | 7,560.0 | -629.2 | -1,273.3 | 1,420.3 | 3.00 | -3.00 | |
| 7,800.0 | 5.43 | 243.70 | 7,659.2 | -634.5 | -1,284.1 | 1,432.3 | 3.00 | -3.00 | |
| 7,900.0 | 2.43 | 243.70 | 7,759.0 | -637.6 | -1,290.2 | 1,439.2 | 3.00 | -3.00 | |
| 7,981.1 | 0.00 | 0.00 | 7,840.0 | -638.3 | -1,291.8 | 1,440.9 | 3.00 | -3.00 | Start 2086.0 hold at 7981.1 MD |
| 8,000.0 | 0.00 | 0.00 | 7,858.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 8,081.1 | 0.00 | 0.00 | 7,940.0 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | TOP_GAS.MBL (SSTVD) |
| 8,100.0 | 0.00 | 0.00 | 7,958.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 8,200.0 | 0.00 | 0.00 | 8,058.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 8,300.0 | 0.00 | 0.00 | 8,158.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 8,400.0 | 0.00 | 0.00 | 8,258.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 8,500.0 | 0.00 | 0.00 | 8,358.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 8,600.0 | 0.00 | 0.00 | 8,458.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 8,700.0 | 0.00 | 0.00 | 8,558.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 8,800.0 | 0.00 | 0.00 | 8,658.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 8,900.0 | 0.00 | 0.00 | 8,758.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 9,000.0 | 0.00 | 0.00 | 8,858.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 9,100.0 | 0.00 | 0.00 | 8,958.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 9,200.0 | 0.00 | 0.00 | 9,058.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 9,300.0 | 0.00 | 0.00 | 9,158.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 9,392.1 | 0.00 | 0.00 | 9,251.0 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | CAMEO.MBL (SSTVD) |
| 9,400.0 | 0.00 | 0.00 | 9,258.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 9,500.0 | 0.00 | 0.00 | 9,358.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 9,600.0 | 0.00 | 0.00 | 9,458.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |

Planning Report

| | | | |
|------------------|-------------------------------|-------------------------------------|---------------------------------|
| Database: | USA EDM 5000 Multi Users DB | Local Co-ordinate Reference: | Well BATTLEMENT MESA 14C-26 795 |
| Company: | Caerus Oil & Gas | TVD Reference: | 30' KB @ 8994.0usft |
| Project: | Garfield County, CO (UTM 12N) | MD Reference: | 30' KB @ 8994.0usft |
| Site: | S26-T7S-R95W (26K) | North Reference: | True |
| Well: | BATTLEMENT MESA 14C-26 795 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #1 | | |

| Planned Survey | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|---------------------|--|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100u) | Comments / Formations |
| 9,700.0 | 0.00 | 0.00 | 9,558.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 9,800.0 | 0.00 | 0.00 | 9,658.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 9,900.0 | 0.00 | 0.00 | 9,758.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 9,917.1 | 0.00 | 0.00 | 9,776.0 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | ROLLINS.MBL (SSTVD) |
| 10,000.0 | 0.00 | 0.00 | 9,858.9 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | |
| 10,067.1 | 0.00 | 0.00 | 9,926.0 | -638.3 | -1,291.8 | 1,440.9 | 0.00 | 0.00 | TD at 10067.1 - TD.MBL (SSTVD) - BM 14C-26 |

| Targets | | | | | | | | | |
|---|---------------|--------------|------------|--------------|--------------|-----------------|----------------|-----------|-------------|
| Target Name | Dip Angle (°) | Dip Dir. (°) | TVD (usft) | +N/-S (usft) | +E/-W (usft) | Northing (usft) | Easting (usft) | Latitude | Longitude |
| BM 14C-26 795 PBHL - hit/miss target - Shape - plan hits target center - Circle (radius 50.0) | 0.00 | 0.00 | 9,926.0 | -638.3 | -1,291.8 | 14,322,975.00 | 2,496,053.40 | 39.402848 | -107.971286 |

| Formations | | | | | | |
|-----------------------|-----------------------|---------------------------|-----------|---------|-------------------|--|
| Measured Depth (usft) | Vertical Depth (usft) | Name | Lithology | Dip (°) | Dip Direction (°) | |
| 7,030.3 | 6,903.0 | OHIO_CREEK.MBL (SSTVD) | | 0.00 | | |
| 7,379.2 | 7,245.0 | WILLIAMS_FORK.MBL (SSTVD) | | 0.00 | | |
| 8,081.1 | 7,940.0 | TOP_GAS.MBL (SSTVD) | | 0.00 | | |
| 9,392.1 | 9,251.0 | CAMEO.MBL (SSTVD) | | 0.00 | | |
| 9,917.1 | 9,776.0 | ROLLINS.MBL (SSTVD) | | 0.00 | | |
| 10,067.1 | 9,926.0 | TD.MBL (SSTVD) | | 0.00 | | |

| Plan Annotations | | | | | |
|-----------------------|-----------------------|--------------|--------------|--------------------------------|--|
| Measured Depth (usft) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Comment | |
| 300.0 | 300.0 | 0.0 | 0.0 | Start Build 3.00 | |
| 679.3 | 676.8 | -16.6 | -33.7 | Start 6922.4 hold at 679.3 MD | |
| 7,601.7 | 7,463.2 | -621.7 | -1,258.1 | Start Drop -3.00 | |
| 7,981.1 | 7,840.0 | -638.3 | -1,291.8 | Start 2086.0 hold at 7981.1 MD | |
| 10,067.1 | 9,926.0 | -638.3 | -1,291.8 | TD at 10067.1 | |