

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

12/01/2015

Document Number:

675202287

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	336050	336050	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 16700Name of Operator: CHEVRON USA INCAddress: 6001 BOLLINGER CANYON RDCity: SAN RAMON State: CA Zip: 94583

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Justus, Julie	(970) 257-6042	jjustus@chevron.com	All Inspections

Compliance Summary:QtrQtr: SENE Sec: 9 Twp: 6S Range: 98W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/21/2013	663901662			SATISFACTORY	F		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
295965	WELL	PR	08/02/2012	GW	045-15865	SKR 698-09-AV-04	PR	<input checked="" type="checkbox"/>
298601	WELL	PR	07/19/2012	GW	045-17281	SKR 698-09-AV-03	PR	<input checked="" type="checkbox"/>
298602	WELL	PR	07/01/2013	GW	045-17282	SKR 698-09-AV-22	PR	<input checked="" type="checkbox"/>
298603	WELL	PR	09/01/2012	GW	045-17283	SKR 698-09-AV-21	PR	<input checked="" type="checkbox"/>
298605	WELL	PR	08/31/2012	GW	045-17285	SKR 698-09-AV-19	PR	<input checked="" type="checkbox"/>
298606	WELL	PR	07/01/2013	GW	045-17286	SKR 698-09-AV-18	PR	<input checked="" type="checkbox"/>
298607	WELL	PR	07/01/2013	GW	045-17287	SKR 698-09-AV-16	PR	<input checked="" type="checkbox"/>
298608	WELL	PR	08/25/2012	GW	045-17288	SKR 698-09-AV-15	PR	<input checked="" type="checkbox"/>
298610	WELL	PR	08/08/2012	GW	045-17289	SKR 698-09-AV-14	PR	<input checked="" type="checkbox"/>
298611	WELL	PR	08/23/2012	GW	045-17290	SKR 698-09-AV-13	PR	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

298612	WELL	PR	12/13/2011	GW	045-17291	SKR 698-09-AV-12	PR	<input checked="" type="checkbox"/>
298613	WELL	PR	12/10/2011	GW	045-17292	SKR 698-09-AV-11	PR	<input checked="" type="checkbox"/>
298614	WELL	PR	12/20/2011	GW	045-17293	SKR 698-09-AV-10	PR	<input checked="" type="checkbox"/>
298615	WELL	PR	12/24/2011	GW	045-17294	SKR 698-09-AV-09	PR	<input checked="" type="checkbox"/>
298616	WELL	PR	07/01/2013	GW	045-17295	SKR 698-09-AV-08	PR	<input checked="" type="checkbox"/>
298617	WELL	PR	12/07/2011	GW	045-17296	SKR 698-09-AV-07	PR	<input checked="" type="checkbox"/>
298618	WELL	PR	07/17/2012	GW	045-17297	SKR 698-09-AV-01	PR	<input checked="" type="checkbox"/>
298619	WELL	PR	07/31/2012	GW	045-17298	SKR 698-09-AV-02	PR	<input checked="" type="checkbox"/>
298620	WELL	PR	07/22/2012	GW	045-17299	SKR 698-09-AV-05	PR	<input checked="" type="checkbox"/>
298621	WELL	PR	08/29/2012	GW	045-17300	SKR 698-09-AV-17	PR	<input checked="" type="checkbox"/>
298622	WELL	PR	04/14/2012	GW	045-17301	SKR 698-09-AV-06	PR	<input checked="" type="checkbox"/>
412116	WELL	PR	08/01/2013	GW	045-18438	SKR 698-09-AV-24	PR	<input checked="" type="checkbox"/>
412117	WELL	PR	07/14/2012	GW	045-18439	SKR 698-09-AV-23	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 877-257-6007

Corrective Action: _____

Inspector Name: CONKLIN, CURTIS

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Facilities: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	500 BBLS	STEEL AST	,
S/AV:	SATISFACTORY		Comment: AIRS ID 045-2139-001	
Corrective Action:				Corrective Date:
Paint				
Condition				
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	Comment			
NO				
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 336050

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 295965 Type: WELL API Number: 045-15865 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 298601 Type: WELL API Number: 045-17281 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 298602 Type: WELL API Number: 045-17282 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID:	298603	Type:	WELL	API Number:	045-17283	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ Plunger								
Facility ID:	298605	Type:	WELL	API Number:	045-17285	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ Plunger								
Facility ID:	298606	Type:	WELL	API Number:	045-17286	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ Plunger								
Facility ID:	298607	Type:	WELL	API Number:	045-17287	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ Plunger								
Facility ID:	298608	Type:	WELL	API Number:	045-17288	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ Plunger								
Facility ID:	298610	Type:	WELL	API Number:	045-17289	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ Plunger								
Facility ID:	298611	Type:	WELL	API Number:	045-17290	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ Plunger								
Facility ID:	298612	Type:	WELL	API Number:	045-17291	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ Plunger								
Facility ID:	298613	Type:	WELL	API Number:	045-17292	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ Plunger								
Facility ID:	298614	Type:	WELL	API Number:	045-17293	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ Plunger								
Facility ID:	298615	Type:	WELL	API Number:	045-17294	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ Plunger								
Facility ID:	298616	Type:	WELL	API Number:	045-17295	Status:	PR	Insp. Status:	PR

Producing WellComment: **PR w/ Plunger**

Facility ID: 298617 Type: WELL API Number: 045-17296 Status: PR Insp. Status: PR

Producing WellComment: **PR w/ Plunger**

Facility ID: 298618 Type: WELL API Number: 045-17297 Status: PR Insp. Status: PR

Producing WellComment: **PR w/ Plunger**

Facility ID: 298619 Type: WELL API Number: 045-17298 Status: PR Insp. Status: PR

Producing WellComment: **PR w/ Plunger**

Facility ID: 298620 Type: WELL API Number: 045-17299 Status: PR Insp. Status: PR

Producing WellComment: **PR w/ Plunger**

Facility ID: 298621 Type: WELL API Number: 045-17300 Status: PR Insp. Status: PR

Producing WellComment: **PR w/ Plunger**

Facility ID: 298622 Type: WELL API Number: 045-17301 Status: PR Insp. Status: PR

Producing WellComment: **PR w/ Plunger**

Facility ID: 412116 Type: WELL API Number: 045-18438 Status: PR Insp. Status: PR

Producing WellComment: **PR w/ Plunger**

Facility ID: 412117 Type: WELL API Number: 045-18439 Status: PR Insp. Status: PR

Producing WellComment: **PR w/ Plunger****Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: CONKLIN, CURTIS

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

S/A/V: _____

Corrective Date: _____

Comment: Could not do complete stormwater inspection due to snow cover.

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT