

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/01/2015

Document Number:
675202284

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>336054</u>	<u>336054</u>	<u>CONKLIN, CURTIS</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>16700</u>
Name of Operator:	<u>CHEVRON USA INC</u>
Address:	<u>6001 BOLLINGER CANYON RD</u>
City:	<u>SAN RAMON</u> State: <u>CA</u> Zip: <u>94583</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Justus, Julie	(970) 257-6042	jjustus@chevron.com	All Inspections

Compliance Summary:

QtrQtr: SESW Sec: 25 Twp: 5S Range: 98W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/30/2014	675200730			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
276277	WELL	PR	02/16/2006	GW	045-10436	SKINNER RIDGE 598-25-2	PR	<input checked="" type="checkbox"/>
290171	PIT	CL	09/20/2007		-	SKINNER RIDGE 598-25-2	CL	<input type="checkbox"/>
296980	WELL	PR	02/01/2011	GW	045-16242	SKR 598-25-CV-20	PR	<input checked="" type="checkbox"/>
296981	WELL	PR	10/10/2010	GW	045-16243	SKR 598-25-CV-13	PR	<input checked="" type="checkbox"/>
296982	WELL	PR	11/15/2010	GW	045-16244	SKR 598-25-CV-12	PR	<input checked="" type="checkbox"/>
296983	WELL	PR	10/21/2010	GW	045-16245	SKR 598-25-CV-10	PR	<input checked="" type="checkbox"/>
296984	WELL	PR	10/09/2010	GW	045-16246	SKR 598-25-CV-09	PR	<input checked="" type="checkbox"/>
296985	WELL	PR	11/10/2010	GW	045-16247	SKR 598-25-CV-17	PR	<input checked="" type="checkbox"/>
296986	WELL	PR	12/08/2010	GW	045-16248	SKR 598-25-CV-15	PR	<input checked="" type="checkbox"/>
296987	WELL	PR	11/10/2010	GW	045-16249	SKR 598-25-CV-16	PR	<input checked="" type="checkbox"/>

296988	WELL	PR	11/18/2010	GW	045-16250	SKR 598-25-CV-14	PR	X
296989	WELL	PR	01/11/2011	GW	045-16251	SKR 598-25-CV-22	PR	X
296990	WELL	PR	01/17/2011	GW	045-16252	SKR 598-25-CV-21	PR	X
296991	WELL	PR	11/10/2010	GW	045-16253	SKR 598-25-CV-18	PR	X
296992	WELL	PR	10/02/2010	GW	045-16254	SKR 598-25-CV-03	PR	X
296993	WELL	PR	12/20/2010	GW	045-16255	SKR 598-25-CV-01	PR	X
296994	WELL	PR	11/10/2010	GW	045-16256	SKR 598-25-CV-19	PR	X
296995	WELL	PR	09/15/2010	GW	045-16257	SKR 598-25-CV-02	PR	X
296996	WELL	PR	10/15/2010	GW	045-16258	SKR 598-25-CV-06	PR	X
296997	WELL	PR	10/09/2010	GW	045-16259	SKR 598-25-CV-11	PR	X
296998	WELL	PR	10/16/2010	GW	045-16260	SKR 598-25-CV-08	PR	X
296999	WELL	PR	05/22/2012	GW	045-16261	SKR 598-25-CV-07	PR	X
297000	WELL	PR	10/08/2010	GW	045-16262	SKR 598-25-CV-05	PR	X
297001	WELL	PR	09/18/2010	GW	045-16263	SKR 598-25-CV-04	PR	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____
 Comment: 877-257-6007

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Facilities:

New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: AIRS ID 045-1913-001

Corrective Action:

Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action

Corrective Date

Comment

Venting:

Yes/No Comment

NO

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 336054

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 276277 Type: WELL API Number: 045-10436 Status: PR Insp. Status: PR

Producing Well

Comment: **PR w/ Plunger**

Facility ID: 296980 Type: WELL API Number: 045-16242 Status: PR Insp. Status: PR

Producing Well

Comment: **PR w/ Plunger**

Facility ID: 296981 Type: WELL API Number: 045-16243 Status: PR Insp. Status: PR

Producing Well

Comment: **PR w/ Plunger**

Facility ID: 296982	Type: WELL	API Number: 045-16244	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296983	Type: WELL	API Number: 045-16245	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296984	Type: WELL	API Number: 045-16246	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296985	Type: WELL	API Number: 045-16247	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296986	Type: WELL	API Number: 045-16248	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296987	Type: WELL	API Number: 045-16249	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296988	Type: WELL	API Number: 045-16250	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296989	Type: WELL	API Number: 045-16251	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296990	Type: WELL	API Number: 045-16252	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296991	Type: WELL	API Number: 045-16253	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296992	Type: WELL	API Number: 045-16254	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296993	Type: WELL	API Number: 045-16255	Status: PR	Insp. Status: PR

Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296994	Type: WELL	API Number: 045-16256	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296995	Type: WELL	API Number: 045-16257	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296996	Type: WELL	API Number: 045-16258	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296997	Type: WELL	API Number: 045-16259	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296998	Type: WELL	API Number: 045-16260	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 296999	Type: WELL	API Number: 045-16261	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 297000	Type: WELL	API Number: 045-16262	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 297001	Type: WELL	API Number: 045-16263	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Slope Roughening	Pass					
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: _____ Corrective Date: _____

Comment: Could not do complete stormwater inspection due to snow cover.

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	290171	1433616	