

Inspector Name: Waldron, Emily

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:
11/19/2015Document Number:
673402678Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 298046 | 324757 | Waldron, Emily | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 10450Name of Operator: EE3 LLCAddress: 4410 ARAPAHOE AVENUE #100City: BOULDER State: CO Zip: 80303

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|-------|-----------------------|---------|
| Ashby, Andy | | aashby@ee3llc.com | |
| McClure, Rich | | rmcclure@ee3llc.com | |
| Hartshorn, Ruth | | rhartshorn@ee3llc.com | |

Compliance Summary:QtrQtr: NWNW Sec: 17 Twp: 7N Range: 80W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 11/27/2013 | 673400149 | PR | PR | SATISFACTORY | I | | No |
| 10/23/2013 | 673400036 | PR | PR | ACTION REQUIRED | I | | No |
| 03/20/2013 | 669300413 | PR | PR | ACTION REQUIRED | | | No |
| 07/29/2010 | 200266693 | PR | PR | SATISFACTORY | I | | No |
| 07/23/2010 | 200264260 | PR | PR | SATISFACTORY | | | No |
| 06/18/2010 | 200258637 | PR | PR | ACTION REQUIRED | | | No |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|-------------------------------------|
| 298046 | WELL | PR | 04/20/2009 | OW | 057-06472 | MUTUAL 7-17H | PR | <input checked="" type="checkbox"/> |
| 438841 | WELL | XX | 09/12/2014 | | 057-06534 | Mutual 01-17H | XX | <input type="checkbox"/> |

Equipment:**Location Inventory**

| |
|--|
| |
|--|

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| | | | |
|------------------------------|------------------------|---------------------|---------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: <u>2</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: <u>1</u> |
| Gas or Diesel Mortors: _____ | Cavity Pumps: <u>1</u> | LACT Unit: _____ | Pump Jacks: <u>2</u> |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: <u>8</u> | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: <u>2</u> | Fuel Tanks: <u>1</u> |

Location

| Signs/Marker: | | | | |
|----------------------|------------------------------|-----------------------------------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| BATTERY | SATISFACTORY | At entrance. | | |
| TANK LABELS/PLACARDS | SATISFACTORY | NFPA diamonds becoming sun faded. | | |
| WELLHEAD | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: 720-387-7000

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|--|------|--------|-------------------|---------|
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Equipment: | | | | | |
|-----------------------------|---|------------------------------|---------|-------------------|---------|
| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| Pump Jack | 1 | SATISFACTORY | | | |
| Flare | 2 | SATISFACTORY | | | |
| Deadman # & Marked | 4 | SATISFACTORY | | | |
| Bird Protectors | | SATISFACTORY | | | |
| Horizontal Heated Separator | 2 | SATISFACTORY | | | |

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|----------------|---|----------|-----------|-----------------------|
| PRODUCED WATER | 2 | 400 BBLS | STEEL AST | 40.583720,-106.406080 |

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

| Condition | Adequate |
|------------------|----------|
| Other (Content) | _____ |
| Other (Capacity) | _____ |
| Other (Type) | _____ |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|------|----------|---------------------|---------------------|-------------|
| | | | | |

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| | | | | | |
|-------------------|----------|--|--|----------|-----------------|
| Earth | Adequate | | | Adequate | |
| Corrective Action | | | | | Corrective Date |
| Comment | | | | | |

Facilities: ☐ New Tank Tank ID: _____

| | | | | |
|--------------------|--------------|----------|-----------|------------------|
| Contents | # | Capacity | Type | SE GPS |
| CRUDE OIL | 5 | 400 BBLS | STEEL AST | , |
| S/A/V: | SATISFACTORY | | Comment: | |
| Corrective Action: | | | | Corrective Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | _____ |
| Other (Capacity) | _____ |
| Other (Type) | _____ |

Berms

| | | | | |
|-------------------|----------|---------------------|---------------------|-----------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | | | Adequate |
| Corrective Action | | | | Corrective Date |
| Comment | | | | |

Venting:

| | |
|--------|---------|
| Yes/No | Comment |
| NO | |

Flaring:

| | | | | |
|-------------------|------------------------------|---------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| Ignitor/Combustor | SATISFACTORY | | | |

Predrill

Location ID: 298046

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|-------|----------|---|------------|
| OGLA | kubeczkd | Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition. Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks. | 07/16/2014 |

| | | | |
|------|----------|--|------------|
| OGLA | kubeczkd | Notify the COGCC 48 hours prior to start of pad reconstruction/regrading, rig mobilization, spud, pipeline testing, start of hydraulic stimulation operations, and start of flowback operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations). Reference Area Pictures during the growing season must be submitted within 12 months of this Form 2A submittal. | 07/16/2014 |
| OGLA | kubeczkd | A closed loop system must be implemented during drilling; or, if a drilling pit or cuttings trench are constructed, an amended Form 2A must be submitted and a Form 15 submitted. All cuttings generated during drilling of the horizontal portion of the wellbore through the oil-producing zone must be kept in the lined drilling pit or cuttings trench (if permitted and constructed), or placed either in containers, or on a lined/bermed portion of the well pad; prior to amending and final disposition. The moisture content of any drill cuttings in a drilling pit, cuttings trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. All liners associated with drilling mud and cuttings must be disposed of offsite per CDPHE rules and regulations. At the time of closure, if the drill cuttings are to be left onsite, they must also meet the applicable standards of table 910-1. In locations determined to be a "sensitive area", the operator may be required to notify COGCC (using Form 42) prior to covering the cuttings (in case of drilling pit or cuttings trench) or placing the cuttings on the surface to be mixed with topsoil and seeded to allow inspection and potential confirmation sampling. If the wells are to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material. | 07/16/2014 |

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

| BMP Type | Comment |
|-----------------------------|---|
| Storm Water/Erosion Control | EE3 LLC will implement a storm water and erosion plan to prevent sedimentation and erosion. |

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

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Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 298046 Type: WELL API Number: 057-06472 Status: PR Insp. Status: PR

Producing Well

Comment: Pumping.

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long
DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? Pass CM CA Date
Waste Material Onsite? Pass CM CA Date
Unused or unneeded equipment onsite? Pass CM CA Date
Pit, cellars, rat holes and other bores closed? Pass CM CA Date
Guy line anchors removed? CM

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? PassProduction areas have been stabilized? Pass Segregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation Pass1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Pass**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

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S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: No apparent soil migration; erosion or soil movement.

CA:

Pits: ☐ NO SURFACE INDICATION OF PIT