

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400938258

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 82470 Contact Name: Ty Lunn  
 Name of Operator: STELBAR OIL CORP INC Phone: (316) 440-7611  
 Address: 1625 N WATERFRONT PKWY #200 Fax: (316) 264-0592  
 City: WICHITA State: KS Zip: 67206-

API Number 05-121-09281-00 County: WASHINGTON  
 Well Name: AXSOM Well Number: 1-25  
 Location: QtrQtr: SWSW Section: 25 Township: 2S Range: 50W Meridian: 6  
 Footage at surface: Distance: 860 feet Direction: FSL Distance: 660 feet Direction: FWL  
 As Drilled Latitude: \_\_\_\_\_ As Drilled Longitude: \_\_\_\_\_

GPS Data:  
 Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_

\*\* If directional footage at Top of Prod. Zone Dist.: 860 feet. Direction: FSL Dist.: 660 feet. Direction: FWL  
 Sec: 25 Twp: 2S Rng: 50W  
 \*\* If directional footage at Bottom Hole Dist.: 860 feet. Direction: FSL Dist.: 660 feet. Direction: FWL  
 Sec: 25 Twp: 2S Rng: 50W

Field Name: SPEAR Field Number: 77850  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 10/15/1977 Date TD: \_\_\_\_\_ Date Casing Set or D&A: \_\_\_\_\_  
 Rig Release Date: 11/10/2015 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 3124 TVD\*\* 3124 Plug Back Total Depth MD 3117 TVD\*\* 3117

Elevations GR 4461 KB 4467 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
 \_\_\_\_\_

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	253	245	0	253	VISU
1ST	7+7/8	4+1/2	10.5	0	3,111	150		3,111	

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 11/04/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	1,543	70	1,633	1,965

Details of work:

11/2/2015 MIRU Excell Services rig. Pump 10 bbls 2% KCL down tbg, well killed. Breakdown wellhead. Release packer, POOH w/ packer & talley out 94 jts 2-3/8" tbg. SWIFN.

11/3/2015 NU BOP, RIH & talley tbg workstring (94.5 jts tbg, bit & scraper). Found PBSD @ 2969' KB. POOH w/ 94.5 jts tbg, scraper, & bit. RIH w/ RBP, packer, and 79 jts tbg. Set RBP @ 2492' KB. POOH w/ 1 jt tbg, set packer @ 2451' KB. Test RBP to 300 psi. HELD.  
 POOH w/ 3 jts tbg & dump 2 sx sand on RBP. POOH w/ 8 jts tbg, set packer @ 2112' KB. Test csg to 300 psi. HELD.  
 POOH w/ 14 jts tbg, set packer @ 1667' KB. Test csg to 300 psi. DID NOT HOLD. Test backside to 300 psi. HELD. Top of leak @ 1667' KB. POOH w/ 4 jts tbg, set packer @ 1543' KB. Test csg to 300 psi. HELD. SWIFN.

11/4/2015 MIRU Basic Cementers. Established pump-in rate w/ 2% KCL, 1.0 bpm, 500 psi. Pumped 70 sx class A neat cement w/ 2% CC.  
 Establish circulation from surface csg while pumping. Displaced cement and SD. Cement circulated up outside of surf csg. Clean up lines.  
 put 300 psi on squeeze. Release pressure, HELD. Displaced cmt 80' past packer. Max Pressure = 800 psi. Avg Pressure = 350 psi. Avg rate = 1.2 bpm. Max rate = 2.0 bpm, ISIP = 380 psi. Attempt to tie-in to surface csg. Cement visual in valve. RD Basic Cementers, SWIFN to let cement set up.

11/5/2015 Release packer, POOH w/ 49 jts tbg & packer. RIH w/ 3-3/4" bit, bit sub, 4 DCs, & 48.5 jts tbg. Tag top of cement @ 1633' KB. RU pump and power swivel. Drill on cmt squeeze. Hang swivel. SWIFN.

11/6/2015 Drill out cmt squeeze. Fell through bottom of cement @ 1965' KB. Pressure test to 400 psi. HELD. POOH w/ 59 jts tbg, 4 DCs, bit sub, & bit. MIRU pioneer & run CBL-GR-CCL from 2100' KB to surface. RD Poineer. RIH w/ retrieving head, SN, and 79 jts tbg. RU swab and swab well down to SN. RD swab and latch on to RBP. POOH and LD 20 jts of workstring. SWIFN.

11/9/2015 POOH and LD 59 jts of workstring, SN, retrieving head, & RBP. RD BOPs. RIH, Hydrotesting, with a SN and 86 old 2-3/8" jts tbg, and 8 new 2-3/8" jts tbg. (94 total jts.) Landed tbg @ 2948' KB. RU tbg swab. SWIFN.

11/10/2015 Swab well to 1600'. RD tbg swab. Plumb in wellhead. RDMO Excell rig. Move rig to State Komatz # 1-36.

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ty Lunn

Title: Engineer Date: \_\_\_\_\_ Email: tlunn@stelbar.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400938265	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400938266	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400938267	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)