

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400938258

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 82470

Contact Name: Ty Lunn

Name of Operator: STELBAR OIL CORP INC

Phone: (316) 440-7611

Address: 1625 N WATERFRONT PKWY #200

Fax: (316) 264-0592

City: WICHITA State: KS Zip: 67206-

API Number 05-121-09281-00

County: WASHINGTON

Well Name: AXSOM

Well Number: 1-25

Location: QtrQtr: SWSW Section: 25 Township: 2S Range: 50W Meridian: 6

Footage at surface: Distance: 860 feet Direction: FSL Distance: 660 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: 860 feet. Direction: FSL Dist.: 660 feet. Direction: FWL

Sec: 25 Twp: 2S Rng: 50W

** If directional footage at Bottom Hole Dist.: 860 feet. Direction: FSL Dist.: 660 feet. Direction: FWL

Sec: 25 Twp: 2S Rng: 50W

Field Name: SPEAR

Field Number: 77850

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/15/1977 Date TD: Date Casing Set or D&A:

Rig Release Date: 11/10/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 3124 TVD** 3124 Plug Back Total Depth MD 3117 TVD** 3117

Elevations GR 4461 KB 4467 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 253 | 245 | 0 | 253 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 10.5 | 0 | 3,111 | 150 | | 3,111 | |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 11/04/2015

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| SQUEEZE | 1ST | 1,543 | 70 | 1,633 | 1,965 |

Details of work:

11/2/2015 MIRU Excell Services rig. Pump 10 bbls 2% KCL down tbg, well killed. Breakdown wellhead. Release packer, POOH w/ packer & talley out 94 jts 2-3/8" tbg. SWIFN.

11/3/2015 NU BOP, RIH & talley tbg workstring (94.5 jts tbg, bit & scraper). Found PBTB @ 2969' KB. POOH w/ 94.5 jts tbg, scraper, & bit. RIH w/ RBP, packer, and 79 jts tbg. Set RBP @ 2492' KB. POOH w/ 1 jt tbg, set packer @ 2451' KB. Test RBP to 300 psi. HELD.

POOH w/ 3 jts tbg & dump 2 sx sand on RBP. POOH w/ 8 jts tbg, set packer @ 2112' KB. Test csg to 300 psi. HELD. POOH w/ 14 jts tbg, set packer @ 1667' KB. Test csg to 300 psi. DID NOT HOLD. Test backside to 300 psi. HELD. Top of leak @ 1667' KB. POOH w/ 4 jts tbg, set packer @ 1543' KB. Test csg to 300 psi. HELD. SWIFN.

11/4/2015 MIRU Basic Cementers. Established pump-in rate w/ 2% KCL, 1.0 bpm, 500 psi. Pumped 70 sx class A neat cement w/ 2% CC.

Establish circulation from surface csg while pumping. Displaced cement and SD. Cement circulated up outside of surf csg. Clean up lines. put 300 psi on squeeze. Release pressure, HELD. Displaced cmt 80' past packer. Max Pressure = 800 psi. Avg Pressure = 350 psi. Avg rate = 1.2 bpm. Max rate = 2.0 bpm, ISIP = 380 psi. Attempt to tie-in to surface csg. Cement visual in valve. RD Basic Cementers, SWIFN to let cement set up.

11/5/2015 Release packer, POOH w/ 49 jts tbg & packer. RIH w/ 3-3/4" bit, bit sub, 4 DCs, & 48.5 jts tbg. Tag top of cement @ 1633' KB. RU pump and power swivel. Drill on cmt squeeze. Hang swivel. SWIFN.

11/6/2015 Drill out cmt squeeze. Fell through bottom of cement @ 1965' KB. Pressure test to 400 psi. HELD. POOH w/ 59 jts tbg, 4 DCs, bit sub, & bit. MIRU pioneer & run CBL-GR-CCL from 2100' KB to surface. RD Poineer. RIH w/ retrieving head, SN, and 79 jts tbg. RU swab and swab well down to SN. RD swab and latch on to RBP. POOH and LD 20 jts of workstring. SWIFN.

11/9/2015 POOH and LD 59 jts of workstring, SN, retrieving head, & RBP. RD BOPs. RIH, Hydrotesting, with a SN and 86 old 2-3/8" jts tbg, and 8 new 2-3/8" jts tbg. (94 total jts.) Landed tbg @ 2948' KB. RU tbg swab. SWIFN.

11/10/2015 Swab well to 1600'. RD tbg swab. Plumb in wellhead. RDMO Excell rig. Move rig to State Komatz # 1-36.

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| | | | | | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ty Lunn

Title: Engineer

Date: _____

Email: tlunn@stelbar.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 400938265 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 400938266 | WELLBORE DIAGRAM | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400938267 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)