State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number: 400718362

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 8960   Contact Name: Jessica Azzolina

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY   Phone: (720) 440-1600

Address: 410 17TH STREET SUITE #1400   Fax: (720) 279-2331

City: DENVER   State: CO   Zip: 80202

API Number: 05-123-39003-00   County: WELD

Well Name: STATE ANTELOPE   Well Number: P41-T44-32HNC

Location: QtrQtr: NENE   Section: 32   Township: 5N   Range: 62W   Meridian: 6

Footage at surface: Distance: 482 feet   Direction: FNL   Distance: 1142 feet   Direction: FEL

As Drilled Latitude: 40.362100   As Drilled Longitude: -104.342350

GPS Data:

Date of Measurement: 10/01/2014   PDOP Reading: 2.6   GPS Instrument Operator's Name: Brian Rottinghaus

** If directional footage at Top of Prod. Zone   Dist.: 580 feet. Direction: FNL   Dist.: 983 feet. Direction: FEL

Sec: 32   Twp: 5N   Rng: 62W

** If directional footage at Bottom Hole   Dist.: 470 feet. Direction: FSL   Dist.: 976 feet. Direction: FEL

Sec: 32   Twp: 5N   Rng: 62W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number: OG 2146.12

Spud Date: (when the 1st bit hit the dirt) 07/25/2014   Date TD: 08/03/2014   Date Casing Set or D&A: 08/03/2014

Rig Release Date: 08/12/2014   Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth   MD 10890   TVD** 6337   Plug Back Total Depth   MD 10890   TVD** 6337

Elevations   GR 4573   KB 4590   **Digital Copies of ALL Logs must be Attached per Rule 308A** ☒

List Electric Logs Run:

CBL, MUD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	467	198	0	467	CALC
1ST	8+3/4	7	26	0	6,707	790	0	6,707	CBL
1ST LINER	6+1/8	4+1/2	11.6	6420	10,890				VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,090		NO	NO	
NIOBRARA	6,279		NO	NO	

Comment:

OH run on State Antelope 41-44-32HNC

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jessica Azzolina

Title: Drilling Technicain _____   Date: _____   Email: jazzolina@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name			attached ?	
400945270	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400718467	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

400718432	PDF-MUD	Yes	☒	No	☐
400718436	PDF-CEMENT BOND	Yes	☒	No	☐
400718470	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)