

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
11/10/2015Document Number:
680100296

Overall Inspection:

ALLEGED VIOLATION**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	382885	382885	Colby, Lou	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 80530Name of Operator: SNYDER OIL CORPAddress: 840 GESSNER STE 1400City: HOUSTON State: TX Zip: 77024

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ash, Margaret		margaret.ash@state.co.us	
Bower-Moore, Dru	307 347 4477	Dru.Bower-Moore@dvn.com	Sr. Regulatory Advisor
Krabacher, Jay	970 625-2497	jay.krabacher@state.co.us	NW Region Engineer
Bunas, Gaylan	(405)552-4594	Gaylan.Bunas@dvn.com	Regulatory Compliance
Andrews, Dave		david.andrews@state.co.us	
J, CYNTHIA	405 288 8856	cindy.chiba@dvn.com	Insurance Management

Compliance Summary:QtrQtr: NWNW Sec: 21 Twp: 6S Range: 90W**Inspector Comment:**

Reclamation and Stormwater focused Inspection. Inspected as Reclamation priority 80. Site visit identified a suspected cased and open borehole and an un-reclaimed well pad, access-road and shallow pit area. Open complaint in COGCC Records, filed 6/8/12 by Landowner referring to three Locations on property that have not been reclaimed. Landowner states that Operator Representative (Devon Energy) had a site visit, accepted responsibility for reclaiming the three Locations, but never carried through with any reclamation. Same conditions exist at location today as were documented in Alleged Violation Inspection on 7/14/12 (Doc#668500085), except that Landowner has controlled Noxious weeds. Corrective Action date continues to reflect previous inspection unexecuted CA date, 10/16/12.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210632	WELL	AL	01/01/1999	GW	045-06388	SNYDER-BARTON PORTER 2-21	UN	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: Colby, Lou

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 382885

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 210632 Type: WELL API Number: 045-06388 Status: AL Insp. Status: UN

Complaint

Comment: Review Document #200353927 regarding complaint.

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: 12/05/2015

CA: Contact and confer with COGCC NW Area Engineer Jay Krabacher to determine Well Status, procedures and schedule required to bring this Well into compliance and pass Final Reclamation.

Comment: Location has an open, exposed metal casing/pipe approximately 8" in diameter extending about 4' above ground surface.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200353927	RECLAMATI ON	Spry-O'rourke, Linda	<p>On June 8 a member of the Porter family, Travis, visited the COGCC Rifle office with the basic information in the email, below. Jay Krabacher recorded the following information at that time.</p> <p>Jay and Travis pulled up the three wells on COGIS and I noted that Soraya had inspected all of them.</p> <p>The API #s for these 3 are 045-06389 (Snyder-Barton Porter 1-17) 045-06388 (Snyder Barton Porter 2-21) 045-06350 (Snyder Barton Porter 1-16)</p> <p>Even though COGIS may list these as "PA" or "AL" Mr. Travis Porter claimed that the locations are not adequately nor suitably reclaimed. Snyder is operator #80530. These three still are in/on COGIS with Snyder as responsible operator.</p> <p>Jay called Noble's Regulatory Manager, Linda Pavelka, in their Denver office. Ms. Pavelka told us that, yes, Noble had taken over (bought) Snyder operations – WEST OF DIVIDE CREEK – and that DEVON ENERGY (#68355) had taken over Snyder operations EAST OF DIVIDE CREEK.</p> <p>Jay emailed Ms. Pavelka in the event anyone might wish her assistance in confirming Noble's non-involvement with this matter.</p>	06/08/2012

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: **Range Land bordering Hay Meadows**

Well plugged _____ Pit mouse/rat holes, cellars backfilled **Fail**

Debris removed **Fail** No disturbance /Location never built _____

Access Roads Regraded **Fail** Contoured **Fail** Culverts removed _____

Gravel removed **Fail**

Location and associated production facilities reclaimed **Fail** Locations, facilities, roads, recontoured **Fail**

Compaction alleviation **Fail** Dust and erosion control **Fail**

Non cropland: Revegetated 80% **Fail** Cropland: perennial forage _____

Weeds present In Process Subsidence _____

Inspector Name: Colby, Lou

Comment: Landowner has been controlling Noxious weeds noted in previous inspection. Operator should consult with Landowner on Weed control plan and take responsibility to control weeds during revegetation period.

Corrective Action: Perform Final Reclamation per COGCC 1004 Rules ASAP. Consult Landowner on Schedule of Activities. Reclamation activities should begin no later than Spring 2016. Submit via Form 4 Reclamation Plan including detailed Schedule of Reclamation activities.

Date 10/16/2012

Overall Final Reclamation

Fail

Well Release on Active Location



Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Location is long past it's Final Reclamation procedures completion date as per COGCC Rules. Operator needs to immediately contact Area Reclamation Specialist to discuss intent and plans to move forward with reclamation.	colbyl	11/24/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680100309	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3729453