

Inspector Name: Colby, Lou

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
11/10/2015Document Number:
680100298

Overall Inspection:

ALLEGED VIOLATION**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	382862	382862	Colby, Lou	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 80530Name of Operator: SNYDER OIL CORPAddress: 840 GESSNER STE 1400City: HOUSTON State: TX Zip: 77024

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gaylan Bunas	(405)552-4594	Gaylan.Bunas@dvn.com	Regulatory Compliance
CYNTHIA J	405 228-8856	cindy.chiba@dvn.com	Insurance Management
Ash, Margaret		margaret.ash@state.co.us	
Bower-Moore, Dru	307 347 4477	Dru.Bower-Moore@dvn.com	Sr. Regulatory Advisor

Compliance Summary:QtrQtr: SESW Sec: 16 Twp: 6S Range: 90W**Inspector Comment:**

Reclamation and Stormwater focused Inspection. Well was plugged in 1984. Inspected as Reclamation priority 80. Open complaint in COGCC Records, filed 6/8/12 by Landowner referring to three Locations on property that have not been reclaimed. Landowner states that Operator Representative (Devon Energy) had a site visit, accepted responsibility for reclaiming the three Locations, but never carried through with any reclamation. Same conditions exist at location today as were documented in Alleged Violation Inspection 7/14/12 (Doc#668500089), except that Landowner has controlled Noxious weeds. Corrective Action date continues to reflect previous inspection unexecuted CA date, 10/16/12.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210594	WELL	PA	01/01/1999	DA	045-06350	SNYDER-BARTON-PORTER 1-16	PA	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Inspector Name: Colby, Lou

Corrective Action:

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 382862

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 210594 Type: WELL API Number: 045-06350 Status: PA Insp. Status: PA

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Inspector Name: Colby, Lou

DWR Receipt Num:	Owner Name:	Lat	Long
		GPS :	

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200353930	RECLAMATION	Spry-O'rourke, Linda	<p>On June 8 a member of the Porter family, Travis, visited the COGCC Rifle office with the basic information in the email, below. Jay Krabacher recorded the following information at that time.</p> <p>Jay and Travis pulled up the three wells on COGIS and I noted that Soraya had inspected all of them.</p> <p>The API #s for these 3 are 045-06389 (Snyder-Barton Porter 1-17) 045-06388 (Snyder Barton Porter 2-21) 045-06350 (Snyder Barton Porter 1-16)</p> <p>Even though COGIS may list these as "PA" or "AL" Mr. Travis Porter claimed that the locations are not adequately nor suitably reclaimed. Snyder is operator #80530. These three still are in/on COGIS with Snyder as responsible operator.</p> <p>Jay called Noble's Regulatory Manager, Linda Pavelka, in their Denver office. Ms. Pavelka told us that, yes, Noble had taken over (bought) Snyder operations – WEST OF DIVIDE CREEK – and that DEVON ENERGY (#68355) had taken over Snyder operations EAST OF DIVIDE CREEK.</p> <p>Jay emailed Ms. Pavelka in the event anyone might wish her assistance in confirming Noble's non-involvement with this matter.</p>	06/08/2012

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

Inspector Name: Colby, Lou

CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: **Range Land bordering Hay Meadows.**

Well plugged Pass Pit mouse/rat holes, cellars backfilled **Fail**
Debris removed **Fail** No disturbance /Location never built _____
Access Roads Regraded **Fail** Contoured **Fail** Culverts removed _____
Gravel removed **Fail**
Location and associated production facilities reclaimed **Fail** Locations, facilities, roads, recontoured **Fail**
Compaction alleviation **Fail** Dust and erosion control **Fail**
Non cropland: Revegetated 80% **Fail** Cropland: perennial forage _____
Weeds present In Process Subsidence Pass

Comment: **Land owner has been controlling Noxious weeds noted in previous inspection. Operator should consult with Landowner on Weed control plan and take responsibility to control weeds during revegetation period.**

Corrective Action: **Perform Final Reclamation per COGCC 1004 Rules ASAP. Consult Landowner on Schedule of Activities. Reclamation activities should begin no later than Spring 2016. Submit via Form 4 Reclamation Plan including detailed Schedule of Reclamation activities** Date **10/16/2012**

Overall Final Reclamation **Fail** Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: Colby, Lou

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/A/V: SATISFACTOR Corrective Date: _____ Y _____						
Comment: No concerning erosion or stormwater issues. Location has been stabilized by volunteer vegetation.						
CA: _____						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
Location is long past it's Final Reclamation procedures completion date as per COGCC Rule 1004 a."Reclamation work shall be completed within twelve (12) months on non-crop land after plugging a well or final closure of associated production facilities." Operator needs to immediately contact Area Reclamation Specialist to discuss intent and plans to move forward with reclamation.	colbyl	11/23/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
680100299	Inspection Photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3729448