

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

11/19/2015

Document Number:

673712009

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	235334	317055	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 22755Name of Operator: DAVIS, LLC* EDWARD MIKEAddress: 200 RANCHO CIRCity: LAS VEGAS State: NV Zip: 89107-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Weaver, Andy	(970) 630-3930	aweaver@excell-llc.com	
Baucke, Andy	(970) 630-5227	abaucke@excell-llc.com	
Koehler, Bob		bob.koehler@state.co.us	

Compliance Summary:QtrQtr: SENW Sec: 12 Twp: 3S Range: 50W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/28/2015	673710497	IJ	AC	ACTION REQUIRED			No
04/21/2014	673702503	IJ	IJ	SATISFACTORY			No
07/29/2013	668601174	IJ	AC	SATISFACTORY	P		No
07/13/2012	663400602	IJ	AC	ACTION REQUIRED	P		No
04/28/2011	200308997	RT	AC	SATISFACTORY			No
07/14/2010	200262617	MI	AC	SATISFACTORY			No
07/17/2009	200215498	RT	AC	SATISFACTORY			No
07/17/2008	200192951	RT	AC	SATISFACTORY			No
12/13/2007	200123470	RT	AC	SATISFACTORY			No
03/14/2007	200107674	RT	AC	SATISFACTORY		Pass	No
04/04/2006	200088808	RT	AC	SATISFACTORY		Pass	No
04/06/2005	200069092	MI	SI	SATISFACTORY		Pass	No
05/13/2004	200054425	MI	PD	SATISFACTORY		Pass	No
05/04/2004	200054060	CC	WO	SATISFACTORY		Pass	No
10/04/1999	200003885	HR	DA	SATISFACTORY	P	Pass	No

Inspector Comment:**Related Facilities:**

Inspector Name: Sherman, Susan

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
159124	UIC DISPOSAL	AC	02/09/2005		-	CHRISTIANSON 22A-12	AC	<input type="checkbox"/>
235334	WELL	IJ	01/06/2015	DSPW	121-07551	CHRISTIANSON 22A - 12	PA	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 235334

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** ACTION**Comment:**

This well must have an updated Form 26 submitted and approved prior to the approval of the Subsequent Report of Abandonment.
 All delinquent Monthly Report of Operations, Form 7 must be submitted and approved prior to the approval of the Subsequent Report of Abandonment.
 All plugs and cement placed during attempted leak repair shall be described on the Subsequent Report of Abandonment. Provide contractor's job summaries.

CA: _____**Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 235334 Type: WELL API Number: 121-07551 Status: IJ Insp. Status: PA

Cement**Cement Contractor**

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 1250 _____

Cement Volume (sx): _____ 2 _____

Good Return During Job: _____

Cement Type: _____

Comment: Peak Wireline Services Inc. set CIBP @ 1250' and perf'd casing @ 300' with 3 shots. Fluid level @ ~330'.
 Per Engineer, perf'd @ 300' due to water well in the area.
 Cemented 300' to surface with 75 sxs, inside and outside.
 Well cut, capped and covered.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Inspector Name: Sherman, Susan

Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: **Location is clean, contoured and ready to be (seeded or farmed) by landowner/tenant. Final reclamation will be conducted by a COGCC Reclamation Specialist.**

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded _____ Contoured Pass Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Inspector Name: Sherman, Susan

Overall Final Reclamation	In Process	Well Release on Active Location	<input type="checkbox"/>	Multi-Well Location	<input type="checkbox"/>
Storm Water:					
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance
S/A/V: _____ Corrective Date: _____					
Comment: _____					
CA: _____					
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT					

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673712041	Excell Christianson 22A-12 PA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3729374

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)