

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400846673

Date Received:

06/01/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS LLC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-39961-01
6. County: WELD
7. Well Name: Nelson Farms
Well Number: 1
8. Location: QtrQtr: NWNW Section: 28 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/28/2015 End Date: 04/08/2015 Date of First Production this formation: 05/19/2015

Perforations Top: 7565 Bottom: 14565 No. Holes: 1248 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: ☐

36 stage plug and perf

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 89462 Max pressure during treatment (psi): 8895

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.32

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 36 Number of staged intervals: 36

Recycled water used in treatment (bbl): 13986 Flowback volume recovered (bbl): 1070

Fresh water used in treatment (bbl): 75440 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 7238450 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/20/2015 Hours: 24 Bbl oil: 166 Mcf Gas: 124 Bbl H2O: 261

Calculated 24 hour rate: Bbl oil: 166 Mcf Gas: 124 Bbl H2O: 261 GOR: 747

Test Method: Measured Casing PSI: Tubing PSI: 1450 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1371 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7292 Tbg setting date: 05/14/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

No casing pressure from well test

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Troy Owens

Title: Engineer

Date: 6/1/2015

Email towens@extractionog.com

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Attachment Check List

Att Doc Num

Name

400846673

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Permit

Returned to draft per operator request.

3/4/2015 8:47:44
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Total: 1 comment(s)