

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>ILA BEALE</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6408</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>ila.beale@anadarko.com</u>

5. API Number <u>05-123-40890-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>HUNZIKER</u>	Well Number: <u>26N-28HZ</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>28</u> Township: <u>2N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/28/2015 End Date: 10/01/2015 Date of First Production this formation: 11/07/2015
Perforations Top: 8202 Bottom: 12728 No. Holes: 0 Hole size: _____

Provide a brief summary of the formation treatment: Open Hole:

"COMPLETED THROUGH AN OPEN HOLE LINER FROM 8202-12,728.
12 BBL ACID, 8,629 BBL LINEAR GEL, 124,291 BBL SLICKWATER, - 132,932 BBL TOTAL FLUID
3,802,400# 40/70 OTTAWA/ST. PETERS, - 3,802,400# TOTAL SAND."

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 132932 Max pressure during treatment (psi): 7396

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 12 Number of staged intervals: 38

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1946

Fresh water used in treatment (bbl): 132920 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3802400 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/17/2015 Hours: 24 Bbl oil: 138 Mcf Gas: 152 Bbl H2O: 249

Calculated 24 hour rate: Bbl oil: 138 Mcf Gas: 152 Bbl H2O: 249 GOR: 1101

Test Method: FLOWING Casing PSI: 1450 Tubing PSI: _____ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1348 API Gravity Oil: 49

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: _____ Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)