

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400936084

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-40888-00

7. Well Name: HUNZIKER

8. Location: QtrQtr: SWSE Section: 28 Township: 2N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 26C-4HZ

Completed Interval

FORMATION: NIOBRARA-FT HAYS-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/22/2015 End Date: 09/24/2015 Date of First Production this formation: 11/07/2015
Perforations Top: 8283 Bottom: 13600 No. Holes: 642 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF AND FRAC FROM 8283-13,600.
417 BBL ACID, 95,471 BBL SLICKWATER, - 95,888 BBL TOTAL FLUID
2,933,630# 40/70 GENOA/SAND HILLS, - 2,933,630# TOTAL SAND.
ENTERED CODELL 8176-11,031; 11,809-12,098; 12,135-13,118; 13,573-13,600
FT. HAYS 11,031-11,388; 12,098-12,135; 13,118-13,573
NIOBRARA 11,388-11,809
THIS IS A DESIGNATED SOURCE OF SUPPLY WELL
(SEE ATTACHMENT)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 95888

Max pressure during treatment (psi): 7183

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 417

Number of staged intervals: 18

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 1354

Fresh water used in treatment (bbl): 95471

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2933630

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/15/2015 Hours: 24 Bbl oil: 104 Mcf Gas: 193 Bbl H2O: 175
Calculated 24 hour rate: Bbl oil: 104 Mcf Gas: 193 Bbl H2O: 175 GOR: 1856
Test Method: FLOWING Casing PSI: 610 Tubing PSI: _____ Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1348 API Gravity Oil: 49
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: _____ Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num Name

400936088 OTHER

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)