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Document Number: <div>400904804</div>			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <div>100322</div> Contact Name <div>Justin Garrett</div>	<div>Complete the Attachment Checklist</div> <div>OP OGCC</div>			
Name of Operator: <div>NOBLE ENERGY INC</div> Phone: <div>(303) 228 4449</div>				
Address: <div>1625 BROADWAY STE 2200</div> Fax: <div>(303) 228 4286</div>				
City: <div>DENVER</div> State: <div>CO</div> Zip: <div>80202</div> Email: <div>JDGarrett@nobleenergyinc.com</div>				
API Number : <div>05-1234197100</div> OGCC Facility ID Number: <div>442723</div>		Survey Plat		
Well/Facility Name: <div>Wells Ranch</div> Well/Facility Number: <div>BB01-664</div>		Directional Survey		
Location QtrQtr: <div>SWNW</div> Section: <div>5</div> Township: <div>5N</div> Range: <div>62W</div> Meridian: <div>6</div>		Srfc Eqpmt Diagram		
County: <div>WELD</div> Field Name: <div>WATTENBERG</div>		Technical Info Page		
Federal, Indian or State Lease Number: <div></div>		Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location *
☐ As-Built GPS Location Report
☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA

Data must be provided for Change of Surface Location and As Built Reports.

Latitude

PDOP Reading

Date of Measurement

Longitude

GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be:

HORIZONTAL

 (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr

SWNW

 Sec

5

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

6

New **Top of Productive Zone** Location **To** Sec

6

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec

1

 Twp

5N

New **Bottomhole** Location Sec

1

 Twp

5N

Is location in High Density Area?

No

Distance, in feet, to nearest building

5280

, public road:

5280

, above ground utility:

5280

, railroad:

5280

,

property line:

455

, lease line:

0

, well in same formation:

Ground Elevation

4678

 feet

Surface owner consultation date

FNL/FSL		FEL/FWL	
<div>2140</div>	<div>FNL</div>	<div>455</div>	<div>FWL</div>
<div></div>	<div></div>	<div></div>	<div></div>
Twp <div>5N</div>	Range <div>62W</div>	Meridian <div>6</div>	
Twp <div></div>	Range <div></div>	Meridian <div></div>	
<div>1717</div>	<div>FNL</div>	<div>538</div>	<div>FEL</div>
<div>2257</div>	<div>FNL</div>	<div>534</div>	<div>FEL</div> **
Twp <div>5N</div>	Range <div>62W</div>		
Twp <div>5N</div>	Range <div>62W</div>		
<div>1725</div>	<div>FNL</div>	<div>535</div>	<div>FWL</div>
<div>2260</div>	<div>FNL</div>	<div>535</div>	<div>FWL</div> **
Range <div>63W</div>		** attach deviated drilling plan	
Range <div>63W</div>			

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT				
Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

OTHER CHANGES			
<input type="checkbox"/>	REMOVE FROM SURFACE BOND	Signed surface use agreement is a required attachment	
<input checked="" type="checkbox"/>	CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER		
From:	Name	WELLS RANCH	Number BB01-664 Effective Date: 11/20/2015
To:	Name	Wells Ranch	Number BB01-655
<input type="checkbox"/>	ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.		
<input type="checkbox"/>	WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.		
<input type="checkbox"/>	PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)		
<input type="checkbox"/>	CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)		
OIL & GAS LOCATION ID Number: _____			
<input type="checkbox"/>	Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.		
<input type="checkbox"/>	Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.		
Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.			
<input type="checkbox"/>	REQUEST FOR CONFIDENTIAL STATUS		
<input type="checkbox"/>	DIGITAL WELL LOG UPLOAD		
<input type="checkbox"/>	DOCUMENTS SUBMITTED	Purpose of Submission: _____	

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____
Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.
Per Rule 1003.e.(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____
Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 11/25/2015

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Due to engineering concerns and emerging data, the TPZ & BHL of this well have been revised to minimize surface impact and maximize efficiencies. Noble Energy certifies that there are no other changes to the permitted well, other than the TPZ, BHL & the total depth of the well. The Lease, Spacing, and Pooling information will not change. Revised plat and directional plan attached.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				16				0	0	80	6	80	0
Surface String	13	3		4	9	5		8	36	0	550	216	550	0
First String	8	3		4	7				26	0	6844	565	6844	
1ST LINER	6	1		8	4	1		2	11.6	6694	16328			

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices		
No	BMP/COA Type	Description

Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Analyst Email: JDGarrett@nobleenergyinc.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

400940540	WELL LOCATION PLAT
400940541	DEVIATED DRILLING PLAN
400940544	DIRECTIONAL DATA

Total Attach: 3 Files