

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400940040

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION\* BILL
3. Address: 1099 18TH ST STE 2300 City: DENVER State: CO Zip: 80202
4. Contact Name: Tracey Fallang Phone: (303) 312-8134 Fax: (303) 291-0420 Email: tfallang@billbarrettcorp.com

5. API Number 05-123-22795-00
6. County: WELD
7. Well Name: WINZENREID Well Number: 13-23
8. Location: QtrQtr: NWSW Section: 23 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION
Treatment Date: 05/02/2012 End Date: 05/03/2012 Date of First Production this formation: 05/09/2012
Perforations Top: 6850 Bottom: 7062 No. Holes: 36 Hole size: 0
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: [X] Yes [ ] No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This 5A is being submitted for the sole purpose of correcting the Date of First Production submitted on the previous 5A (document no 400287327). The date of first production for the Niobrara was incorrectly submitted as 4/11/06 and should have been 5/9/2012. No other changes are necessary.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tracey Fallang  
Title: Regulatory Manager Date: \_\_\_\_\_ Email: tfallang@billbarrettcorp.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

User Group	Comment	Comment Date

Total: 0 comment(s)