

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

11/18/2015

Document Number:

675202231

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334706	334706	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
WPX, Energy		COGCCInspectionReports@wpxenergy.com	All Inspections

Compliance Summary:QtrQtr: S2NE Sec: 1 Twp: 7S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/16/2015	675201300			SATISFACTORY			No
01/10/2014	663902635			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210941	WELL	PR	01/28/1991	GW	045-06699	GRAND VALLEY RANCH CO GV 83-1	PR	<input checked="" type="checkbox"/>
283569	WELL	PR	03/02/2006	GW	045-11940	DIAMOND ELK PA 31-1	PR	<input checked="" type="checkbox"/>
283587	WELL	PR	03/02/2006	GW	045-11964	DIAMOND ELK PA 42-1	PR	<input checked="" type="checkbox"/>
291028	WELL	PR	06/13/2007	GW	045-14268	DIAMOND ELK PA 431-1	PR	<input checked="" type="checkbox"/>
291029	WELL	PR	06/13/2007	GW	045-14267	DIAMOND ELK PA 332-1	PR	<input checked="" type="checkbox"/>
291031	WELL	PR	06/13/2007	GW	045-14266	DIAMOND ELK PA 432-1	PR	<input checked="" type="checkbox"/>
291033	WELL	PR	07/08/2009	GW	045-14265	DIAMOND ELK PA 342-1	PR	<input checked="" type="checkbox"/>
291062	WELL	PR	06/14/2007	GW	045-14278	DIAMOND ELK PA 41-1	PR	<input checked="" type="checkbox"/>
291063	WELL	PR	06/29/2008	GW	045-14279	DIAMOND ELK PA 331-1	PR	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

291189	WELL	PR	07/31/2008	GW	045-14315	DIAMOND ELK PA 541-1	PR	<input checked="" type="checkbox"/>
291192	WELL	PR	06/29/2008	GW	045-14316	DIAMOND ELK PA 441-1	PR	<input checked="" type="checkbox"/>
291207	WELL	PR	06/29/2007	GW	045-14321	DIAMOND ELK PA 341-1	PR	<input checked="" type="checkbox"/>
439809	SPILL OR RELEASE	CL	11/13/2014		-	SPILL/RELEASE POINT	CL	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	200 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: AIRS ID 045-1421-003

Corrective Action: _____

Corrective Date: _____

Inspector Name: CONKLIN, CURTIS

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	AIRS ID 045-1421-002
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	AIRS ID 045-1421-001
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334706

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 210941 Type: WELL API Number: 045-06699 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ PLunger

Inspector Name: CONKLIN, CURTIS

Facility ID:	283569	Type:	WELL	API Number:	045-11940	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: PR w/ PLunger</div>									
Facility ID:	283587	Type:	WELL	API Number:	045-11964	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: PR w/ PLunger</div>									
Facility ID:	291028	Type:	WELL	API Number:	045-14268	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: PR w/ PLunger</div>									
Facility ID:	291029	Type:	WELL	API Number:	045-14267	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: PR w/ PLunger</div>									
Facility ID:	291031	Type:	WELL	API Number:	045-14266	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: PR w/ PLunger</div>									
Facility ID:	291033	Type:	WELL	API Number:	045-14265	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: PR w/ PLunger</div>									
Facility ID:	291062	Type:	WELL	API Number:	045-14278	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: PR w/ PLunger</div>									
Facility ID:	291063	Type:	WELL	API Number:	045-14279	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: PR w/ PLunger</div>									
Facility ID:	291189	Type:	WELL	API Number:	045-14315	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: PR w/ PLunger</div>									
Facility ID:	291192	Type:	WELL	API Number:	045-14316	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: PR w/ PLunger</div>									
Facility ID:	291207	Type:	WELL	API Number:	045-14321	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: PR w/ PLunger</div>									
<div>Environmental</div>									
<div>Spills/Releases:</div>									

Inspector Name: CONKLIN, CURTIS

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	

1003a.	Debris removed? _____	CM _____	CA _____	CA Date _____
	Waste Material Onsite? _____	CM _____	CA _____	CA Date _____
	Unused or unneeded equipment onsite? _____	CM _____	CA _____	CA Date _____
	Pit, cellars, rat holes and other bores closed? _____	CM _____	CA _____	CA Date _____
	Guy line anchors removed? _____	CM _____	CA _____	CA Date _____
	Guy line anchors marked? _____	CM _____	CA _____	CA Date _____

1003b. Area no longer in use? _____	Production areas stabilized ? _____
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1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____	Subsidence over on drill pit? _____
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Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____	Segregated soils have been replaced? _____
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RESTORATION AND REVEGETATION

Cropland

Inspector Name: CONKLIN, CURTIS

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			
Drains	Pass					
Retention Ponds	Pass					
Berms	Pass	Compaction	Pass			
Gravel	Pass					
Seeding	Pass					

S/A/V: SATISFACTOR _____

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT