State of Colorado
Oil and Gas Conservation Commission

FORM 5 Rev 09/14

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400915877

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120

Contact Name: Kayla Hesseltine

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6552

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

API Number: 05-123-41341-00 County: WELD

Well Name: ICEMAN STATE Well Number: 32N-B16HZ

Location: QtrQtr: SWNW Section: 15 Township: 3N Range: 67W Meridian: 6

Footage at surface: Distance: 1970 feet Direction: FNL Distance: 995 feet Direction: FWL

As Drilled Latitude: 40.227494 As Drilled Longitude: -104.882660

GPS Data:

Date of Measurement: 06/01/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Carli Sloan

** If directional footage at Top of Prod. Zone Dist.: 2338 feet. Direction: FSL Dist.: 576 feet. Direction: FWL

Sec: 15 Twp: 3N Rng: 67W

** If directional footage at Bottom Hole Dist.: 2335 feet. Direction: FSL Dist.: 263 feet. Direction: FWL

Sec: 16 Twp: 3N Rng: 67W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/27/2015 Date TD: 09/23/2015 Date Casing Set or D&A: 09/24/2015

Rig Release Date: 09/30/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

| Total Depth | MD | 13036 | TVD** | 6893 | Plug Back Total Depth | MD | 12929 | TVD** | 6893 |

| Elevations | GR | 4797 | KB | 4817 | **Digital Copies of ALL Logs must be Attached per Rule 308A** ☐ |

List Electric Logs Run:

CBL, GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	73	48	0	73	VISU
SURF	13+1/2	9+5/8	36	0	1,654	667	0	1,654	VISU
1ST	8+1/2	5+1/2	17	0	13,022	1,850	116	13,022	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,085				
SHARON SPRINGS	7,081				
NIOBRARA	7,189				

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kayla Hesseltine

Title: Regulatory Specialist   Date: _____   Email: kayla.hesseltine@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name			attached ?	
400915897	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400915896	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name			attached ?	
400915891	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400915893	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400915895	DIRECTIONAL DATA	Yes	☒	No	☐
400930753	PDF-CEMENT BOND	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)