

CONSIDER ENERGY CORPORATION
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: <u>4/17/2008</u>	JOB DAY #: <u>2</u>	COMP RIG: <u>Borderline WS</u>
LEASE NAME: <u>Wright 1-7</u>	AFE NO: _____	SUPERVISOR: <u>Don Busby</u>
LOCATION: <u>Baca County, CO</u>		FORMATION: <u>Topeka "D"</u>
OPERATION: <u>Completion</u>		PERFS: <u>3284 - 3290'</u>
CASING: <u>4 1/2" 10.5# J55</u>	TUBING: <u>2 3/8" EUE 8rd J55</u>	
LINER: _____	RODS: _____	
PBTD: <u>3325'</u>	PACKER/TAC: _____	

Code	Intangible Costs	Previous	Daily	Cumulative	Comments
107	Dirtwork / Fill Pit / Clean Location	\$0		\$0	
150	Completion Rig	\$980	\$2,787	\$3,767	Borderline WS
150	Coiled Tubing Unit & Equipment	\$0		\$0	
124	Bits / DC's / Csg. Scrapers / etc.	\$0		\$0	
121	Drill Fluids / Mud / Chemicals	\$0		\$0	
112	Downhole Rental Tools	\$0	\$1,867	\$1,867	NORTEX
112	Surface Rental Equipment	\$0	\$200	\$200	BOP, FT
143	Cased Hole Logs / Perforating / Slickline	\$0	\$4,466	\$4,466	Peak WL
141	Cement Services	\$0		\$0	
144	Acid Stimulation	\$0		\$0	
145	Fracture Stimulation	\$0		\$0	
145	Frac Water	\$0		\$0	
110	Technical Services	\$0		\$0	
110	Well Testing	\$0		\$0	
111	Trucking / Water hauloff	\$0		\$0	
104	Company Supervision	\$0		\$0	
104	Consultants	\$500	\$750	\$1,250	PWC
110	Contract Labor	\$0		\$0	
101	Overhead	\$0		\$0	
108	Miscellaneous	\$0	\$750	\$750	Roustabouts
Total Intangible Completion Costs		\$1,480	\$10,820	\$12,300	

Code	Tangibles	Previous	Daily	Cumulative	Comments
161	Production Wellhead	\$0	\$550	\$550	Wellhead
165	Tubing	\$0	\$13,249	\$13,249	Trident
171	Rods	\$0		\$0	
172	Packers, Anchors, Hangers	\$0		\$0	
161	Artificial Lift	\$0		\$0	
192	Production Equipment	\$2,350		\$2,350	
196	Stock Tank	\$0		\$0	
191	Flow Lines & Connections	\$0		\$0	
173	Miscellaneous	\$0		\$0	
Total Tangible Completion Costs		\$2,350	\$13,799	\$16,149	
Total Intangibles & Tangible Completion Costs		\$3,830	\$24,619	\$28,449	
Taxes / Miscellane 5%		\$192	\$1,231	\$1,422	
Total Completion Costs		\$4,022	\$25,850	\$29,871	
Total Drilling Costs				\$0	
Total Well Cost				\$29,871	

Operations: work date 4-16-08

RU DDCU. Install wellhead. NU BOP. Unload 103 jts 2 3/8" EUE 8rd J55 tubing. RU Peak WL. Run 3.625" GR/JB to PBTD of 3325' WL msrmt, OK. Run CBL. TOC @ 2350', good bond. RIH w/ 3 1/8" slick gun loaded 6', 6 spf, 36 holes, 60* phasing. Correlate and perf Topeka "D" 3284 - 3290'. All shots fired, no reaction after perf. RD and release Peak WL. RIH w/ 4 1/2" TXT compression pkr, 2 3/8" SSN, 100 jts 2 3/8" EUE 8rd tbg tallying in. Set packer @ 3254' KB in 15 pts compression. RU tbg swab. SFL @ surface. Swab well down. EFL @ SN. Recover 13 bbl fluid. No show oil, gas. SWI, SDFN.