

DIAMOND TESTING, LLC
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CONQUEST14DST3

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Company Wiepking-Fullerton Energy, LLC Lease & Well No. Conquest No. 14
Elevation 5509 KB Formation Cherokee "A" Effective Pay Ft. Ticket No. F419
Date 10-12-15 Sec. 15 Twp. 10S Range 56W County Lincoln State Colorado
Test Approved By Ralph Stansbury Diamond Representative Jake Fahrenbruch

Formation Test No. 3 Interval Tested from 7,468 ft. to 7,530 ft. Total Depth 7,530 ft.
Packer Depth 7,463 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 7,468 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 7,451 ft. Recorder Number 5951 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 7,469 ft. Recorder Number 5584 Cap. 5,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Murfin Drilling Company, Inc. - Rig 25 Drill Collar Length 525 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 78 Weight Pipe Length ft. I.D. in.
Weight 9.0 Water Loss 6.4 cc. Drill Pipe Length 6,907 ft. I.D. 3 1/2 in.
Chlorides 300 P.P.M. Test Tool Length 36 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 5 Anchor Length 28' perf. w/34' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: MISRUN! PACKER FAILURE!

2nd Open: N/A

Recovered 3,300 ft. of drilling mud = 42.071250 bbls. (Grind out: 100%-mud)

Recovered ft. of

Recovered ft. of

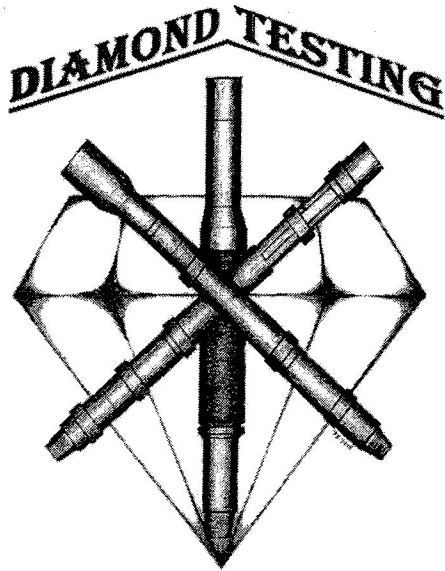
Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 5:35 A.M. Time Started off Bottom 5:50 A.M. Maximum Temperature 176°
Initial Hydrostatic Pressure.....(A) 3762 P.S.I.
Initial Flow Period.....Minutes 15 (B) P.S.I. to (C) P.S.I.
Initial Closed In Period.....Minutes 0 (D) P.S.I.
Final Flow Period.....Minutes 0 (E) P.S.I. to (F) P.S.I.
Final Closed In Period.....Minutes 0 (G) P.S.I.
Final Hydrostatic Pressure.....(H) 3736 P.S.I.



DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313

TEST INFORMATION

Well Name	Conquest #14
Company Name	Wiepking-Fullerton Energy, LLC
Formation	DST #3, Cherokee "A" 7468'-7530'
Test Type	Bottom-Hole w/Jars, S. Joint, Sampler, Shale Packer
Surface Location	Sec 15-10s-56w-Lincoln Co.-CO
KB Elevation (SL)	5509.000
Gauge Name	5951
Start Test Date	2015/10/12
Start Test Time	00:32:00
Final Test Date	2015/10/12
Final Test Time	10:18:00
Job Number	F419
Contact	Gregg Smith
Site Contact	Ralph Stansbury

TEST RESULTS

Wiepking-Fullerton Energy, LLC
DST #3 Cherokee "A" 7468'-7530'
Start Test Date: 2015/10/12
Final Test Date: 2015/10/12

MISRUN DUE TO PACKER FAILURE
Recovered 3300' of drilling mud.

Conquest #14
Formation: Cherokee "A"
Pool: Wildcat
Job Number: F419

CONQUEST #14

