

DIAMOND TESTING, LLC
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CONQUEST14DST1

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Company Wiepking-Fullerton Energy, LLC Lease & Well No. Conquest No. 14
Elevation 5509 KB Formation Cherokee "A" Effective Pay Ft. Ticket No. F417
Date 10-10-15 Sec. 15 Twp. 10S Range 56W County Lincoln State Colorado
Test Approved By Ralph Stansbury Diamond Representative Jake Fahrenbruch

Formation Test No. 1 Interval Tested from 7,490 ft. to 7,530 ft. Total Depth 7,530 ft.
Packer Depth 7,485 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 7,490 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 7,473 ft. Recorder Number 5951 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 7,491 ft. Recorder Number 5584 Cap. 5,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Murfin Drilling Company, Inc. - Rig 25 Drill Collar Length 525 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 80 Weight Pipe Length ft I.D. in.
Weight 9.0 Water Loss 8.0 cc. Drill Pipe Length 6,929 ft I.D. 3 1/2 in.
Chlorides 300 P.P.M. Test Tool Length 36 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 5 Anchor Length 40 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: MISRUN! PACKER FAILURE!

2nd Open: N/A

Recovered 1,930 ft. of drilling mud = 22.576150 bbls. (Grind out: 100%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

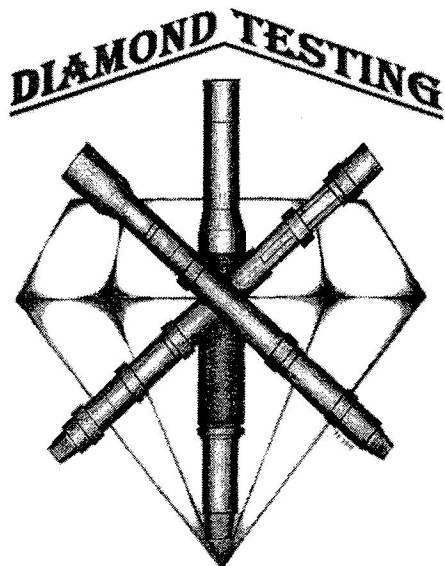
Recovered ft. of

Remarks

Time Set Packer(s) 8:46 P.M. Time Started off Bottom 8:52 P.M. Maximum Temperature 179°
Initial Hydrostatic Pressure.....(A) 3674 P.S.I.
Initial Flow Period.....Minutes 6 (B) P.S.I. to (C) P.S.I.
Initial Closed In Period.....Minutes 0 (D) P.S.I.
Final Flow Period.....Minutes 0 (E) P.S.I. to (F) P.S.I.
Final Closed In Period.....Minutes 0 (G) P.S.I.
Final Hydrostatic Pressure.....(H) 3415 P.S.I.

DIAMOND TESTING GENERAL REPORT**Jake Fahrenbruch, Tester**

Cell: (620) 282-8977 / Office: (800) 542-7313

**TEST INFORMATION**

Well Name	Conquest #14
Company Name	Wiepking-Fullerton Energy, LLC
Formation	DST #1 Cherokee "A" 7490'-7530'
Test Type	Bottom-Hole w/J&Jnt., Sampler
Surface Location	Sec 15-10s-56w-Lincoln Co.-CO
KB Elevation (SL)	5509.000
Gauge Name	5951
Start Test Date	2015/10/10
Start Test Time	16:38:00
Final Test Date	2015/10/11
Final Test Time	01:46:00
Job Number	F417
Contact	Gregg Smith
Site Contact	Ralph Stansbury

TEST RESULTS

Wiepking-Fullerton Energy, LLC
 DST #1 Cherokee "A" 7490'-7530'
 Start Test Date: 2015/10/10
 Final Test Date: 2015/10/11

MISRUN DUE TO PACKER FAILURE
 Recovered 1930' of drilling mud.

Conquest #14
 Formation: Cherokee "A"
 Pool: Wildcat
 Job Number: F417

CONQUEST #14