FORM 5 Rev 09/14

# State of Colorado
# Oil and Gas Conservation Commission

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| DE | ET | OE | ES |
|---|---|---|---|
| | | | |

Document Number: 400937589

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

OGCC Operator Number: 82470 Contact Name: Ty Lunn

Name of Operator: STELBAR OIL CORP INC Phone: (316) 440-7611

Address: 1625 N WATERFRONT PKWY #200 Fax: (316) 264-0592

City: WICHITA State: KS Zip: 67206-

API Number 05-121-09664-00 County: WASHINGTON

Well Name: GREEN Well Number: 1-6

Location: QtrQtr: SESE Section: 6 Township: 2S Range: 49W Meridian: 6

Footage at surface: Distance: 1093 feet Direction: FSL Distance: 990 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: 1093 feet. Direction: FSL Dist.: 990 feet. Direction: FEL

Sec: 6 Twp: 2S Rng: 49W

** If directional footage at Bottom Hole Dist.: 1093 feet. Direction: FSL Dist.: 990 feet. Direction: FEL

Sec: 6 Twp: 2S Rng: 49W

Field Name: DE NOVA Field Number: 16450

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/02/1981 Date TD: Date Casing Set or D&A:

Rig Release Date: 10/31/2015 Per Rule 308A.b.

Well Classification:

[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

Total Depth MD 3140 TVD** 3140 Plug Back Total Depth MD 3136 TVD** 3136

Elevations GR 4426 KB 4433

**Digital Copies of ALL Logs must be Attached per Rule 308A** [ ]

List Electric Logs Run:

## CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|---|---|---|---|---|---|---|---|---|---|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 317 | 220 | 0 | 317 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 10.5 | 0 | 3,136 | 150 | | 3,136 | |

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/27/2015

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|---|---|---|---|---|---|
| SQUEEZE | 1ST | 1,861 | 100 | 1,882 | 2,094 |
| PERF & PUMP | 1ST | 767 | 150 | 0 | 767 |

Details of work:

10/26/2015 MIRU Excell Services rig. Pump 10 bbl of 2% KCL down tbg, well killed. Unhung well. Release packer, POOH w/ packer and 94 jts 2-3/8" tbg. NU BOP. RIH and talley tbg work string. (97.5 jts 2-3/8" tbg, csg scraper & bit) Found PBTD @ 3070' KB. POOH w/ 97.5 jts tbg, csg scraper & bit. SWIFN.

10/27/2015 RIH w/ RBP, packer, & 79 jts tbg. Set RBP @ 2500' KB. POOH w/ 1 jt tbg, set packer @ 2460' KB. Pressure test RBP to 400 psi. HELD. POOH w/ 3 jts tbg. Dump 2sx sand on RBP. POOH w/ 6 jts tbg, set packer @ 2176' KB. Pressure test csg to 400 psi. DID NOT HOLD. Test backside to 400 psi. DID NOT HOLD. POOH w/ 2 jts tbg. Set packer @ 2113' KB & test backside to 400 psi. DID NOT HOLD. POOH w/ 7 jts tbg. Set packer @ 1892' KB. Test backside to 400 psi. HELD. RIH w/ 3 jts tbg. Set packer @ 1988' KB. Test backside to 400 psi. HELD. Top of csg leak @ 1988' KB. POOH w/ 4 jts tbg. Set packer @ 1861' KB. Test backside to 400 psi. HELD. MIRU Basic Cementers. Establish Pump-in rate w/ 2 % KCL, 0.5 Bpm @ 800 psi. Pumped 100 sx Class A neat cement w/ 2 % cc. Max pressure = 900 psi.
Avg pressure = 700 psi. Max Rate = 2.5 Bpm. Avg Rate = 2.0 Bpm. ISIP = 400 psi. Release pressure on squeeze, HELD.
Reverse tbg out. Clean up lines. Put 300 psi on squeeze. SWIFN to let cement setup.

10/28/2015 SI Pressure = 0 psi. Release packer, POOH w/ 59 jts tbg and packer. RU Pioneer Wireline. Perf @ 767' KB, 4 spf, w/ csg guns. RD Wireline, ND BOPs. RU Basic Cementers. Established circulation w/ 2% KCL. Pumped 150 sx 60/40 Pozmix cmt w/ 2% CC. Established circulation from surface csg while pumping, displaced cement and SD. Cement circulated up outside of surf.csg. Max Pressure = 303 psi, Avg Pressure = 240 Psi, Avg Rate = 1.5 Bpm, Max Rate = 2.8 Bpm, ISIP = 260 psi. Pressure up on squeeze, HELD. Bled off. Wait 30mins, pressure up to 300 psi. Tie-in cementers to surface csg. Pump 20 sx cement down surface csg. Cement circulated to surf. Instantly. Clean lines, RD Basic Cementers. SWIFN.

10/29/2015 SI Pressure = 0 psi. RIH w/ bit, bit sub, 4 DCs, & 18.18 jts tbg. Tag cement @ 688' KB. RU power swivel, drill out cement squeeze. Fell through bottom of cement @ 840' KB. RIH w/ additional 23.32 jts. (56.32 total jts). Tag top of cement @ 1882' KB. Drill out cement, fell through bottom of cement @ 2094' KB. Pressure test to 400 psi. HELD. Bled off pressure. SWIFN.

10/30/2015 RIH and tag RBP @ 2459' KB. Circulate sand off RBP. POOH w/ 73.18 jts tbg, 4 DCs, bit sub & bit. MIRU Pioneer Wireline. Run CBL-GR-CCL from 2200' KB to surface. RDMO Pioneer Wireline. RIH w/ 79 jts tbg and retrieving head. RU swab and swab well down to SN. Latch on to RBP and release. POOH w/ 79 jts tbg, retrieving head, and RBP. SWIFN.

10/31/2015 RIH with SN and 94 jts tbg. Land tbg @ 2955' KB. RU swab and swab well down to SN. RD swab. Plumb in wellhead. RDMO Excell Services.

## FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|---|---|---|---|---|---|
| | Top | Bottom | DST | Cored | |
| | | | | | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ty Lunn

Title: Engineer Date: _____ Email: tlunn@stelbar.com

# Attachment Check List

| Att Doc Num | Document Name | attached ? |
|---|---|---|
| Attachment Checklist | | |
| 400937654 | CMT Summary * | Yes ☒ No ☐ |
| | Core Analysis | Yes ☐ No ☒ |
| | Directional Survey ** | Yes ☐ No ☒ |
| | DST Analysis | Yes ☐ No ☒ |
| | Logs | Yes ☐ No ☒ |
| | Other | Yes ☐ No ☒ |
| Other Attachments | | |
| 400937609 | WELLBORE DIAGRAM | Yes ☒ No ☐ |

# General Comments

| User Group | Comment | Comment Date |
|---|---|---|
| | | |

Total: 0 comment(s)