

FORM
27
Rev 6/99

Location ID # 413472
Pit Facility ID # 4312006
PCU 197-34A

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax.(303)894-2109



FOR OGCC USE ONLY
REM 9347
Document 2144645
Date 12/19/2012

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

Spill or Release Plug & Abandon Central Facility Closure Site/Facility Closure Other (describe): Pit Closure

OGCC Operator Number: 100264	Contact Name and Telephone:
Name of Operator: XTO Energy Inc.	Jessica Dooling
Address: PO Box 6501	No. 970-675-4122
City: Englewood	Fax: 970-675-4150
State: CO Zip: 80155	
API Number: 05-103-11544-00	County: Rio Blanco
Facility Name: Piceance Creek Unit	Facility Number: No Facility #, COGCC Approved Form 15 Attached
Well Name: Piceance Creek Unit	Well Number: 197-34A
Location: (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Sec. 34, T1S, R97W, 6th P.M.	Latitude: 39.917957 Longitude: -108.276913

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc): Drill Cuttings and Fluids

Site Conditions: Is location within a sensitive area (according to Rule 901e)? Y N If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): Non-Crop Land, Rangeland

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: Rensac Channery Loam Complex, 5 to 50 percent slopes

Potential receptors (water wells within 1/4 mi, surface waters, etc.): ~1107' to nearest surface water; ~6600' to nearest water well

Description of Impact (if previously provided, refer to that form or document):

Impacted Media (check):	Extent of Impact:	How Determined:
<input checked="" type="checkbox"/> Soils	TPH, Benzene, Arsenic and Barium	laboratory analysis
<input type="checkbox"/> Vegetation		
<input type="checkbox"/> Groundwater		
<input type="checkbox"/> Surface Water		

REMEDIATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):

See Attachment I for details regarding initial action taken.

Describe how source is to be removed:

Synthetic liners from all pits were removed and transported offsite to a permitted disposal facility. Reserve pit and Cuttings pit #1, #2 and #3 contents as well as Freshwater subliner impacted material have been/will be treated onsite by mix/blending and sampled to ensure Table 910-1 compliance, or transported offsite to a permitted disposal facility.

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:

Any remaining impacted soils will either be treated onsite or removed to a permitted disposal/recycling facility.

PCU 197-34 A

FORM
27
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
(303)894-2100 Fax (303)894-2109



Page 2
REMEDIATION WORKPLAN (Cont.)

OGCC Employee:

Tracking Number: XTO
Name of Operator: XTO
OGCC Operator No: 100264
Received Date: Location # 413472
Well Name & No: API 103 11549
Facility Name & No: PIT # 4312006

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.)

Available information indicates that the uppermost groundwater bearing zone is greater than 200 feet below the ground surface. Soil samples were collected for laboratory analysis of subliner material to confirm no groundwater impact potential exists (see Tables 1 and 5).

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

Please see Attachment I

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? Y N If yes, describe:

Based on subliner sample results no additional assessment will be necessary beneath the Freshwater Reserve, Cuttings #1, #2 and #3 Pits (see Tables 1 and 5).

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

Synthetic liners from each of the pits have been removed and transported to an approved offsite disposal/recycling facility. Reserve pit, Cuttings pit #1, #2 and #3 contents have been mix/blend processed to below Table 910-1 concentration levels or transported offsite to a permitted disposal/recycling facility. The Freshwater subliner material has been excavated and will be mix/blend processed to below Table 910-1 concentration levels or transported offsite to a permitted disposal/recycling facility. Mix/blend material below Table 910-1 concentration levels will be used for on-site fill.

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: 2/9/12	Date Site Investigation Completed: in progress	Date Remediation Plan Submitted: 12/19/2012
Remediation Start Date: pending approval	Anticipated Completion Date: pending approval	Actual Completion Date: TBD

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Jessica Dooling

Signed:

Title Environmental Coordinator

Date: 12/19/2012

OGCC Approved:

Title: FOR Chris Campfield Date: 12/28/2012

EPS NW Region

ATTACHMENT I

PCU 197-34A Pit Closure Workplan, Form 27 Page 1

Describe initial action taken:

The site consists of Freshwater, Reserve and Cuttings Pits #1, #2 and #3 (see Figure 1).

1. Freshwater Pit

- Freshwater Pit contents (de minimis) and associated synthetic liners were removed and transported to an offsite permitted disposal/recycling facility.
- The Freshwater Pit subliner composite sample was collected and analyzed for Table 910-1 parameters. Results exceeded Table 910 concentration levels for TPH (2919 mg/kg), EC (6.15 mmhos/cm), pH (10.55) and Arsenic (5.2 mg/kg).
- The Freshwater Pit subliner impacted soils were removed and will be treated onsite or disposed of offsite at a permitted disposal/recycling facility. Subliner confirmation samples were collected for TPH and ranged from ND to 251 mg/kg.

2. Reserve Pit

- Reserve Pit contents were sampled for Table 910-1 parameters. Results exceeded Table 910-1 concentration levels for TPH (1338 mg/kg), Benzene (0.357 mg/kg), SAR (94.4), pH (10.53), Arsenic (5.3 mg/kg) and Barium (20400 mg/kg).
- The Reserve Pit contents were subsequently mixed with Cuttings #2 contents, solidified, mix/bend processed and sampled to ensure Table 910 compliance. Mix/blend processed materials from Days 1-7 has a TPH range of ND to 472 mg/kg. Mix/blend processed material from Days 8-12 TPH levels were elevated and this material was transported to an offsite permitted disposal/recycling facility.
- The Reserve Pit subliner composite samples were collected and analyzed for Table 910-1 parameters. Results exceeded Table 910-1 concentration levels for EC (5.6 mmhos/cm), SAR (44.7), pH (10.87) and Arsenic (4.6 mg/kg).

3. Cuttings Pit #1

- Cuttings Pit #1 content samples were collected and analyzed for Table 910-1 parameters. Results exceeded Table 910-1 concentration levels for TPH (995 mg/kg), Benzene (0.672 mg/kg), SAR (64.3) and Arsenic (17.6 mg/kg).
- Cuttings Pit #1 subliner composite samples were collected and analyzed for Table 910-1 parameters. Results exceeded Table 910-1 concentration levels for SAR (36.5), pH (10.80) and Arsenic (5.7 mg/kg).

4. Cuttings Pit #2

- Cuttings Pit #2 contents were collected and analyzed for Table 910-1 parameters. Results exceeded Table 910-1 concentration levels for Benzene (0.363 mg/kg), SAR (25.4), pH (11.07) and Arsenic (4.4 mg/kg).
- Cuttings Pit #2 contents were subsequently mixed with the Reserve Pit contents and have been addressed in the manner described above.
- Cuttings Pit #2 subliner composite samples were collected and analyzed for Table 910-1 parameters. Results exceeded Table 910-1 concentration levels for SAR (16.8), pH (9.97) and Arsenic (7.5 mg/kg).

5. Cuttings Pit #3

- Cuttings Pit #3 contents were collected and analyzed for Table 910-1 parameters. Results exceeded Table 910-1 concentration levels for TPH (1284 mg/kg), Benzene (1.37 mg/kg), SAR (45.7) and Arsenic (3.5 mg/kg).
- Cuttings Pit #3 subliner composite samples were collected and analyzed for Table 910-1 parameters. Results exceeded Table 910-1 concentration levels for pH (9.9) and Arsenic (6.4 mg/kg).
- Mixblend processed Reserve/Cuttings Pit #2, Cuttings Pit #1 and #3 material will be used onsite for backfill.
- All associated Freshwater, Reserve and Cuttings Pits #1, #2 and #3 synthetic liners have been removed and transported to an offsite permitted disposal/recycling facility.
- Refer to Tables 1-5 for a summary of the laboratory results and Figure 1 for layout of the pits and sample locations.
- Elevated Arsenic levels above Table 910-1 concentration levels were detected beneath the Freshwater, Reserve and Cuttings Pits #1, #2 and #3. Please refer

to the associated sundry requesting consideration of background Arsenic levels.

- Any remaining elevated levels of Electrical Conductivity, SAR and pH detected beneath the pits or in material used for backfill will be covered with a minimum 3 feet of clean, native soils per COGCC guidance. No additional treatment of these soils will be required.
- Material used to fill the top 3 feet of each pit will be found onsite.
- Reclamation activities will be performed in accordance with applicable COGCC 900, 1000 Series rules and as specified in the Surface Use Plan and BLM Conditions of Approval.

B5
ARSENIC: 6.8 mg/kg

B6
ARSENIC: 5.5 mg/kg

B7
ARSENIC: 5.8 mg/kg

B8
ARSENIC: 5.6 mg/kg

B4
ARSENIC: 5.5 mg/kg

FRESHWATER PIT
SUBLINER COMPOSITE
TPH: 2,919 mg/kg
BENZENE: 0.0336 mg/kg
ARSENIC: 5.2 mg/kg
(SEE FIGURE 2)

RESERVE PIT
SUBLINER COMPOSITE
TPH: 133 mg/kg
BENZENE: ND
ARSENIC: 4.6 mg/kg

CUTTINGS PIT #1
SUBLINER COMPOSITE
TPH: 82.3 mg/kg
BENZENE: ND
ARSENIC: 5.7 mg/kg

CUTTINGS PIT #2
SUBLINER COMPOSITE
TPH: 55.2 mg/kg
BENZENE: ND
ARSENIC: 7.5 mg/kg

CUTTINGS PIT #3
SUBLINER COMPOSITE
TPH: 52.3 mg/kg
BENZENE: 0.0664 mg/kg
ARSENIC: 6.4 mg/kg

B3
ARSENIC: 6.7 mg/kg

B2
ARSENIC: 9.9 mg/kg

B1
ARSENIC: 5.4 mg/kg

0 50 100
SCALE IN FEET
1"=100'

LEGEND	
—	EDGE OF PAD
—	APPROX. PIT LOCATION
—	INDICATES TPH LAB RESULTS ABOVE 500 mg/kg
—	WELL HEAD (APPROX.)
—	BACKGROUND TEST LOCATION
—	ARSENIC: 5.4 mg/kg — WITH LAB RESULTS

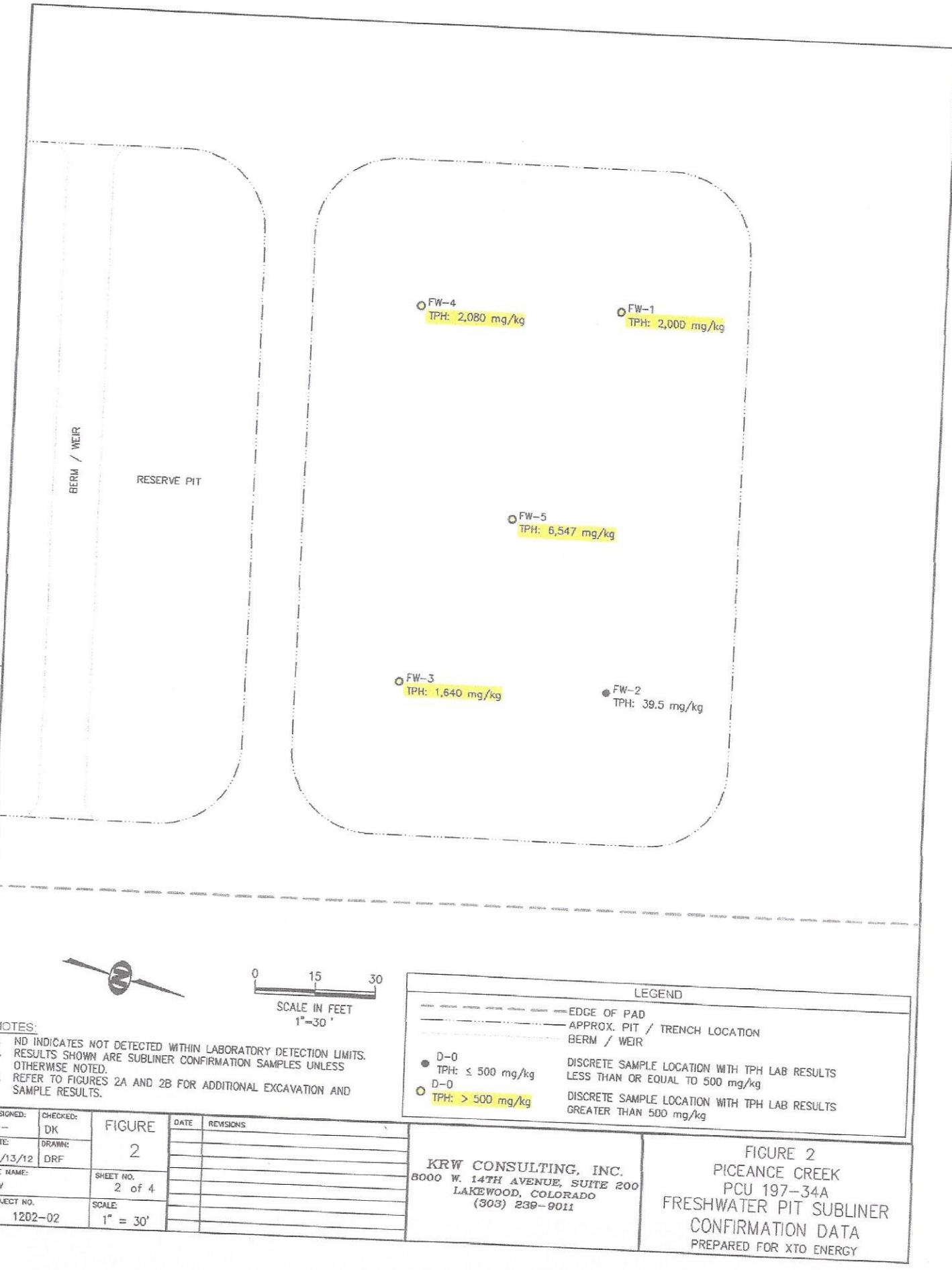
NOTES:

1. BACKGROUND ARSENIC RESULTS ARE DISCRETE SAMPLES.
2. ND INDICATES NOT DETECTED WITHIN LABORATORY DETECTION LIMITS.

DESIGNED:	CHECKED:	FIGURE	DATE	REVISIONS
—	OK	1		
DATE:	DRAWN:			
12/14/12	DRF			
FILE NAME: Samp crs	SHEET NO. 1 of 4			
PROJECT NO. 1202-02	SCALE: 1" = 100'			

KRW CONSULTING, INC.
8000 W. 14TH AVENUE, SUITE 200
LAKEWOOD, COLORADO
(303) 239-9011

FIGURE 1
PICEANCE CREEK
PCU 197-34A
SAMPLE LOCATIONS MAP
WITH SELECT RESULTS
PREPARED FOR XTO ENERGY



BERM / WEIR

RESERVE PIT

SEE FIGURE 2B SHEET 4

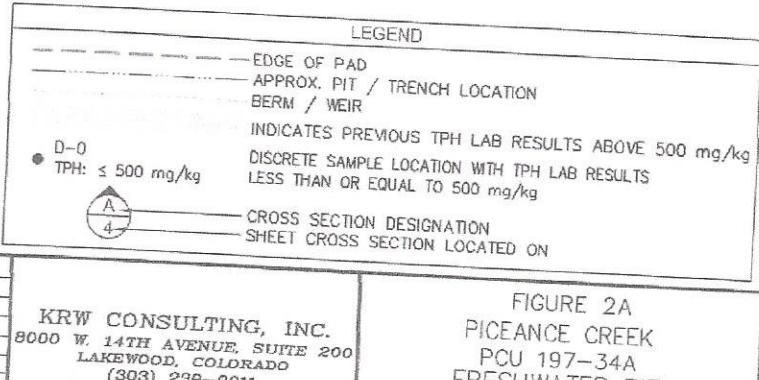
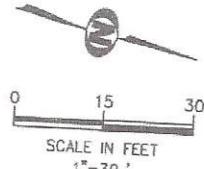
FW-4
 ● TPH: 2,080 mg/kg
 TPH (-2'): 1,810 mg/kg
 TPH (-5'): 249 mg/kg

FW-1
 ● TPH: 2,000 mg/kg
 TPH (-2'): 859 mg/kg
 TPH (-3'): 524 mg/kg
 TPH (-4'): 1,020 mg/kg
 TPH (-7'): ND

FW-5
 ● TPH: 6,547 mg/kg
 TPH (-2'): 28.0 mg/kg

FW-3
 ● TPH: 1,640 mg/kg
 TPH (-2'): 2,188 mg/kg
 TPH (-5'): 895 mg/kg
 TPH (-6'): 1,350 mg/kg
 TPH (-7'): 251 mg/kg

FW-2
 ● TPH: 39.5 mg/kg



NOTES:

1. ND INDICATES NOT DETECTED WITHIN LABORATORY DETECTION LIMITS.
2. RESULTS SHOWN ARE SUBLINER CONFIRMATION SAMPLES UNLESS OTHERWISE NOTED.
3. DEPTH INTERVALS SHOWN ARE CUMULATIVE EXCAVATION DEPTHS.

DESIGNED:	CHECKED:	FIGURE	DATE	REVISIONS
--	DK			
DATE:	DRAWN:			
12/13/12	DRF	2A		
FILE NAME:	SHEET NO.			
fw-cl	3 of 4			
PROJECT NO.	SCALE:			
1202-02	1" = 30'			

FIGURE 2A
 PIECEANCE CREEK
 PCU 197-34A
 FRESHWATER PIT
 SELECT SAMPLE RESULTS
 PREPARED FOR XTO ENERGY

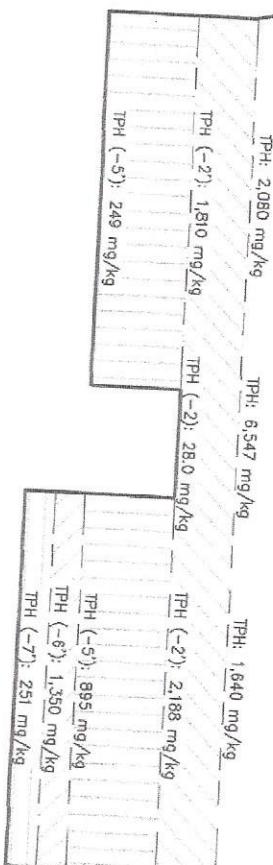
SEE FIGURE 2A SHEET 3



FIGURE 2B
PIECEANCE CREEK
PCU 197-34A
FRESHWATER PIT
SECTION A-A'
PREPARED FOR XTO ENERGY

KRW CONSULTING, INC.
8000 W. 14TH AVENUE, SUITE 200
LAKEWOOD, COLORADO
(303) 239-9011

-10
-5
0
-20



VERTICAL SCALE

-10
-5
0
-20

A FRESHWATER PIT SECTION A-A'

HORIZONTAL SCALE: 1"=30'

VERTICAL SCALE: 1"=6'

HORIZONTAL SCALE

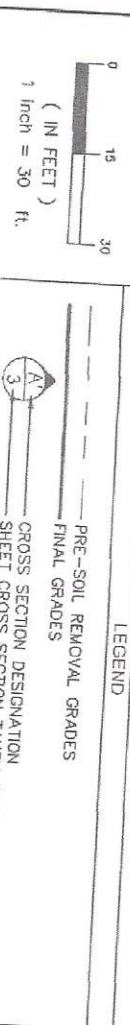


(IN FEET)
1 inch = 6 ft.

LEGEND

NOTES:

1. ND INDICATES NOT DETECTED WITHIN LABORATORY DETECTION LIMITS.
2. TESTING INTERVALS ARE SHOWN AS (-2') WHERE (-2') IS 2' BELOW THE ORIGINALLY TESTED ELEVATION.
3. RESULTS SHOWN ARE SUBLIMER CONFIRMATION SAMPLES UNLESS OTHERWISE NOTED.
4. DEPTH OF PIT IS SHOWN TO BE 12' DEEP, ACTUAL DEPTH UNKNOWN.



VERTICAL SCALE

-10
-5
0
-20



(IN FEET)
1 inch = 6 ft.

CROSS SECTION DESIGNATION

SHEET CROSS SECTION TAKEN FROM

GPS:	CHECKED:	FIGURE	DATE	REVISIONS
TRIMBLE	DK	2B		
DATE:	DRAWN:			
12/13/12	DRF			
FILE NAME: FW-CI		SHEET NO. 4 of 4		
PROJECT NO.		SCALE:		
1202-02		AS SHOWN		

FORM

19

Rev 6/99

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable, any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID

OPERATOR INFORMATION		Phone Numbers
Name of Operator: XTO Energy Inc.	OGCC Operator No: 100264	
Address: PO Box 6501		No: 970-675-4122
City: Englewood		Fax: 970-675-4150
Contact Person: Jessica Dooling		E-Mail: jessica_dooling@xtoenergy.com

DESCRIPTION OF SPILL OR RELEASE Location ID # 413472

Date of Incident Unknown	Facility Name & No. 4312006 (pit#)	County: Rio Blanco
Type of Facility (well, tank battery, flow line, pit) Freshwater Pit	QtrQtr: NWSW	Section: 34
Well Name and Number: PCU 197-34A	Township: 1A	Range: 97W
API Number: 05-103-11544-00	Meridian: 6th	
Specify volume spilled and recovered (in bbls) for the following materials		
Oil spilled: _____	Oil recov'd: _____	Water spilled: Unknown Water recov'd: _____ Other spilled: _____ Other recov'd: Unknown
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill: 9,100 sq ft	X 0-7 ft
Current land use: Non-Cropland Rangeland	Weather conditions: Unknown	
Soil/geology description: Rentsac channery loam, 5-50% slopes		
IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: ~1107' wetlands: ~4894' buildings: NA		
Livestock: NA water wells: NA Depth to shallowest ground water: >200'		
Cause of spill (e.g , equipment failure, human error, etc.): compromised pit liner Detailed description of the spill/release incident: Subliner impacts were identified and subsequently remediated during the pit closure process, refer to associated Site Investigation and Remediation Workplan.		

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):
Please refer to associated Site Investigation and Remediation Workplan

Describe any emergency pits constructed:

NA

How was the extent of contamination determined.

Please refer to associated Site Investigation and Remediation Workplan

Further remediation activities proposed (attach separate sheet if needed):

No

Describe measures taken to prevent problem from reoccurring:

The pits on this location will be closed in accordance with applicable COGCC 900 and 1000 Series Rules

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other)

Date	Agency	Contact	Phone	Response

Spill/Release Tracking No: _____