

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/03/2015

Document Number:
674900850

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>267693</u>	<u>334385</u>	<u>Hughes, Jim</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: <u>5</u>
Name of Operator: <u>COLORADO OIL & GAS CONSERVATION</u>
Address: <u>1120 LINCOLN ST SUITE 801</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	

Compliance Summary:

QtrQtr: SESE Sec: 17 Twp: 35N Range: 6W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/02/2015	674900829	AC	EI	SATISFACTORY			No
07/22/2015	674900673	AC	EI	SATISFACTORY			No
06/09/2015	674900606	SI	EI	SATISFACTORY			No

Inspector Comment:

On November 3, 2015 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the COGCC Beaver Creek MW 35-6-17 #1 and #2. The purpose of this inspection was to remove the Troll Link telemetry enclosure and download the pressure transducer data. Landon Beck from Resource Hydrogeologic Services accompanied COGCC staff on this site visit. For the most recent field inspection report of this facility, please refer to document #674900829.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
267693	WELL	AC	06/15/2015	OBW	067-08802	MONITOR WELL 35-6-17-1	EI	<input checked="" type="checkbox"/>
267867	WELL	AC	06/15/2015	OBW	067-08814	MONITOR WELL 35-6-17-2	EI	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Signs are mounted to protective steel cages surrounding well heads.		

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: **Sign mounted to metal building housing ancillary equipment.**

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	4' by 4' by 4' angle iron and expanded metal protective cages surround each well head.		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	1	SATISFACTORY	In Situ data logger.		
Ancillary equipment	1	SATISFACTORY	Telemetry enclosure has been removed for service by the manufacturer.		
Other	1	SATISFACTORY	Skid mounted metal building housing ancillary equipment.		

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 267693

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 267693 Type: WELL API Number: 067-08802 Status: AC Insp. Status: EI

Facility ID: 267867 Type: WELL API Number: 067-08814 Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Hughes, Jim

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On November 3, 2015 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the COGCC Beaver Creek MW 35-6-17 #1 and #2. The purpose of this inspection was to remove the Troll Link telemetry enclosure and download the pressure transducer data. Landon Beck from Resource Hydrogeologic Services accompanied COGCC staff on this site visit. For the most recent field inspection report of this facility, please refer to document #674900829.</p> <p>During this field inspection, the Troll Link telemetry enclosure was removed for troubleshooting by the manufacturer. The satellite antenna and the Rugged cable from the Troll Net Hub was also removed and sent to In-Situ for troubleshooting the telemetry system.</p> <p>Landon Beck downloaded all of the pressure transducer data to a Resource Hydrogeologic Services lap top computer.</p> <p>The upper Level Troll transducer in MW #1 had an instantaneous reading of 56.9° F and 284.976 psia.</p> <p>The lower Level Troll transducer in MW #1 had an instantaneous reading of 86.5° F and 498.615 psia.</p> <p>The upper Level Troll transducer in MW #2 had an instantaneous reading of 51.4° F and 428.376 psia.</p> <p>The lower Level Troll transducer in MW #2 had an instantaneous reading of 79.4° F and 440.494 psia.</p>	hughesj	11/12/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900851	Ancillary equipment within skid mounted shack.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3720421
674900852	In Situ Troll Link telemetry enclosure removed.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3720422