



Daily Completion & Workover

Well Name: **Couey 5-10**

Report # 1.0, Report Date: **08/07/2008**

API # 05045070890000	Well Type Gas	Operating Region Western Ops	Division Piceance	Area Mamm Creek	Pad J05	County/Parish GARFIELD	State CO	Field Name Mamm Creek
Operator Encana Oil & Gas (USA), Inc.		Well Status Plugged & Abandoned	Orig KB El... 5,780.84	Gr Elev (ft) 5,764.44	KB-Grd (ft) 16.40	Total Depth (All) (ftKB) Original Hole - Initial Migration - 4,965.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial...

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 4,965.0
--------------------	---

Plug Back Total Depths

Depth (ftKB) 4,950.0	Date 12/09/1996
-------------------------	--------------------

Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	7.921	32.00		519.0
Production	4 1/2	4	11.60	NS-75	4,970.0

Jobs

Job Category Abandon	Primary Job Type Abandon Well	Secondary Job Type P&A	Start Date 08/08/2008	End Date 08/13/2008
AFE Number 08110180		Objective Plug & abandon well.		

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Intermediate Casing P...	Bradenhead Pressure...	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident	Total AFE + Supp Amount (Cost) \$63,000		Cum Field Est To Date (Cost) \$7,417	Cum Field Est To Date (Cost) \$7,417	

24 Hr Summary

AM Ops

Ops Forecast

Wait on injection test

Remarks

Remarks=FCP 100 psi, SIBP 0 psi, Move in Mesa wireline. R/u Mesa Wireline, Pump 30 bbls down csg, N/d wellhead, N/u frac valve, Rih gauge ring & Junk Basket to 4300', Pooh lay down GR & JB, Rih 4 1/2" CIBP to 4200', Set plug, Pooh, Pump 60 bbls produced water on top of CIBP, Rih dump bailer, Dump 2 sacks cement on top CIBP, Pooh, Rih CIBP to 670', Set CIBP, Rih dump bailer, Dump 2 sacks cement on top CIBP, Pooh, Rih perf gun to 570', Shoot 4 holes, 570'-571', Pooh, N/d frac valve, N/u wellhead, R/d Mesa Wireline. Well shut in awaiting, Final stage of P & A.;DailyPlgbcckDepth=650.000000988;LastSftyMTG=8/8/2008 12:00:00 AM

Daily Contacts

Job Contact Kristin Fraser	Position Superintendent	Phone Office	Phone Mobile 720-876-5315	Carry forward?
Job Contact Tim Malbouef	Position Rig Supervisor	Phone Office	Phone Mobile 970-985-9909	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	13:00	7.00	7.00	PERF/LOG	03 PERF/LOG	FCP 100 psi, SIBP 0 psi, Move in Mesa wireline	



Daily Completion & Workover

Well Name: **Couey 5-10**

Report # 1.0, Report Date: **08/07/2008**

API # 05045070890000	Well Type Gas	Operating Region Western Ops	Division Piceance	Area Mamm Creek	Pad J05	County/Parish GARFIELD	State CO	Field Name Mamm Creek
Operator Encana Oil & Gas (USA), Inc.		Well Status Plugged & Abandoned	Orig KB El... 5,780.84	Gr Elev (ft) 5,764.44	KB-Grd (ft) 16.40	Total Depth (All) (ftKB) Original Hole - Initial Migration - 4,965.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial...

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
13:00	18:30	5.50	12.50	PERF/LOG	03 PERF/LOG	R/u Mesa Wireline, Pump 30 bbls down csg, N/d wellhead, N/u frac valve, Rih gauge ring & Junk Basket to 4300', Pooh lay down GR & JB, Rih 4 1/2" CIBP to 4200', Set plug, Pooh, Pump 60 bbls produced water on top of CIBP, Rih dump bailer, Dump 2 sacks cement on top CIBP, Pooh, Rih CIBP to 670', Set CIBP, Rih dump bailer, Dump 2 sacks cement on top CIBP, Pooh, Rih perf gun to 570', Shoot 4 holes, 570'-571', Pooh, N/d frac valve, N/u wellhead, R/d Mesa Wireline.	
18:30	18:30		12.50	SHUT-IN	15 SHUT-IN	Well shut in awaiting, Final stage of P & A.	

Lease Fluids

Fluid Type	Action	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)	Carrier	Ref #	Note

Well Fluids

Fluid Type	Action	Zone	Vol to Well (bbl)	Note

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)

Interval Problems (NPT)

NPT Code	NPT Sub Code	Description	Start Date	End Date	Start Dept...	End Dept...	Wellbore

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot...)	Current Status
1	09/30/1996 00:00	Original Migration, Original Hole - Initial Migration	4,252.0	4,842.0	2.2	(4,519.0 - 4,520.0)

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company

Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)

Total Add Amount

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nom...	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
CIBP	08/08/2008 00:00		4,200.0	
CIBP	08/08/2008 00:00		670.0	

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)



Daily Completion & Workover

Well Name: Couey 5-10

Report # 1.0, Report Date: 08/07/2008

API #	Well Type	Operating Region	Division	Area	Pad	County/Parish	State	Field Name
05045070890000	Gas	Western Ops	Piceance	Mamm Creek	J05	GARFIELD	CO	Mamm Creek
Operator		Well Status		Orig KB El...	Gr Elev (ft)	KB-Grd (ft)	Total Depth (All) (ftKB)	
Encana Oil & Gas (USA), Inc.		Plugged & Abandoned		5,780.84	5,764.44	16.40	Original Hole - Initial Migration - 4,965.0	
							Total Depth (TVD) (ftKB)	PBTD (All) (ftKB)
								Original Hole - Initial...

Well Tests

Date	Type	SubType	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubType	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fld Typ

Vent and Flare Volumes

Zone	Activity Type	Comment

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)

Personnel Log

Type	Company	Head count

--	--	--



Daily Completion & Workover

Well Name: Couey 5-10

Report # 2.0, Report Date: 08/08/2008

API # 05045070890000	Well Type Gas	Operating Region Western Ops	Division Piceance	Area Mamm Creek	Pad J05	County/Parish GARFIELD	State CO	Field Name Mamm Creek
Operator Encana Oil & Gas (USA), Inc.		Well Status Plugged & Abandoned	Orig KB El... 5,780.84	Gr Elev (ft) 5,764.44	KB-Grd (ft) 16.40	Total Depth (All) (ftKB) Original Hole - Initial Migration - 4,965.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial...

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 4,965.0
--------------------	---

Plug Back Total Depths

Depth (ftKB) 4,950.0	Date 12/09/1996
-------------------------	--------------------

Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	7.921	32.00		519.0
Production	4 1/2	4	11.60	NS-75	4,970.0

Jobs

Job Category Abandon	Primary Job Type Abandon Well	Secondary Job Type P&A	Start Date 08/08/2008	End Date 08/13/2008
AFE Number 08110180		Objective Plug & abandon well.		

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Intermediate Casing P...	Bradenhead Pressure...	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident	Total AFE + Supp Amount (Cost) \$63,000		Cum Field Est To Date (Cost) \$2,860	Cum Field Est To Date (Cost) \$10,277	

24 Hr Summary

AM Ops

Ops Forecast
Waiting for P&A

Remarks=SICP 0 bhp 0 Rig up Adler hot oil truck to csg. Break circ down csg to perf holes @ 570' and circ up BH 2 BPM @ 150 psi with 80 BBL's produced water with full returns. Secure well. Well shut in waiting for P&A;DailyPlgbackDepth=0;LastSftyMTG=8/9/2008 12:00:00 AM

Daily Contacts

Job Contact Kristin Fraser	Position Superintendent	Phone Office	Phone Mobile 720-876-5315	Carry forward?
Job Contact Scott Sanders	Position Rig Supervisor	Phone Office	Phone Mobile 970-618-0267	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	10:30	4.50	4.50	SHUT-IN	15 SHUT-IN	Enter the description here	
10:30	11:30	1.00	5.50	CIRCU LATIN G	20 CIRCULATING	SICP 0 bhp 0 Rig up Adler hot oil truck to csg. Break circ down csg to perf holes @ 570' and circ up BH 2 BPM @ 150 psi with 80 BBL's produced water with good returns. Secure well.	
11:30	06:00	18.50	24.00	SHUT-IN	15 SHUT-IN	Well shut in waiting for P&A	



Daily Completion & Workover

Well Name: Couey 5-10

Report # 2.0, Report Date: 08/08/2008

API # 05045070890000	Well Type Gas	Operating Region Western Ops	Division Piceance	Area Mamm Creek	Pad J05	County/Parish GARFIELD	State CO	Field Name Mamm Creek
Operator Encana Oil & Gas (USA), Inc.		Well Status Plugged & Abandoned	Orig KB El... 5,780.84	Gr Elev (ft) 5,764.44	KB-Grd (ft) 16.40	Total Depth (All) (ftKB) Original Hole - Initial Migration - 4,965.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial...

Lease Fluids

Fluid Type	Action	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)	Carrier	Ref #	Note

Well Fluids

Fluid Type	Action	Zone	Vol to Well (bbl)	Note

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)

Interval Problems (NPT)

NPT Code	NPT Sub Code	Description	Start Date	End Date	Start Dept...	End Dept...	Wellbore

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot...)	Current Status
Squeeze 1	08/08/2008 15:45	Original Migration, Original Hole - Initial Migration	570.0	571.0	4.0	(570.0 - 571.0)
1	09/30/1996 00:00	Original Migration, Original Hole - Initial Migration	4,252.0	4,842.0	2.2	(4,519.0 - 4,520.0)

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company

Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)

Total Add Amount

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi...	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)
15:45	Perforation			

Pressure Tests

Time	Typ	Test fld Typ



Daily Completion & Workover

Well Name: **Couey 5-10**

Report # **3.0**, Report Date: **08/11/2008**

API # 05045070890000	Well Type Gas	Operating Region Western Ops	Division Piceance	Area Mamm Creek	Pad J05	County/Parish GARFIELD	State CO	Field Name Mamm Creek
Operator Encana Oil & Gas (USA), Inc.		Well Status Plugged & Abandoned	Orig KB El... 5,780.84	Gr Elev (ft) 5,764.44	KB-Grd (ft) 16.40	Total Depth (All) (ftKB) Original Hole - Initial Migration - 4,965.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial...

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 4,965.0
--------------------	---

Plug Back Total Depths

Depth (ftKB) 4,950.0	Date 12/09/1996
-------------------------	--------------------

Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	7.921	32.00		519.0
Production	4 1/2	4	11.60	NS-75	4,970.0

Jobs

Job Category Abandon	Primary Job Type Abandon Well	Secondary Job Type P&A	Start Date 08/08/2008	End Date 08/13/2008
AFE Number 08110180		Objective Plug & abandon well.		

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Intermediate Casing P...	Bradenhead Pressure...	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident	Total AFE + Supp Amount (Cost) \$63,000		Cum Field Est Total (Cost) \$11,259	Cum Field Est To Date (Cost) \$21,536	

24 Hr Summary

AM Ops

Ops Forecast

Remarks

Remarks=SICP 0 psi, SIBP 0 psi. RU BJ cement company, test line to 3000 psi. Pump 125 sacks of 12.5# cement (43 bbls total). Had circulation & good cement coming up BH. RD BJ & cut well head off. Cement fell 131' dwn. Wait on cement f/ in the morning.;DailyPlgbcDepth=0;LastSftyMTG=8/12/2008 12:00:00 AM

Daily Contacts

Job Contact Kristin Fraser	Position Superintendent	Phone Office	Phone Mobile 720-876-5315	Carry forward?
Job Contact Bob Atol	Position Rig Supervisor	Phone Office	Phone Mobile 307-259-2738	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	10:30	4.50	4.50	SHUT-IN	15 SHUT-IN	SICP 0 psi, SIBP 0 psi.	
10:30	11:30	1.00	5.50	CMTG	04 CMTG	RU BJ, held safety meeting, test line to 3000 psi. Pump 5 bbls fresh wtr ahead & had circulation up surface casing. Pump 43 bbls cement (124.5 sacks), 12.5# premium lite cement. (Premium Lite + .4% FL-52 +6% Bentonite + .2% SMS). RD BJ.	
11:30	16:00	4.50	10.00	OTHE R	16 OTHER	Hot work permit, dig hole around wellhead, monitor for gas & cut wellhead off. Cement had fell 131'.	
16:00	07:00	15.00	25.00	OTHE R	16 OTHER	Wait on cement f/ in the morning.	



Daily Completion & Workover

Well Name: Couey 5-10

Report # 3.0, Report Date: 08/11/2008

API # 05045070890000	Well Type Gas	Operating Region Western Ops	Division Piceance	Area Mamm Creek	Pad J05	County/Parish GARFIELD	State CO	Field Name Mamm Creek
Operator Encana Oil & Gas (USA), Inc.		Well Status Plugged & Abandoned	Orig KB El... 5,780.84	Gr Elev (ft) 5,764.44	KB-Grd (ft) 16.40	Total Depth (All) (ftKB) Original Hole - Initial Migration - 4,965.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial...

Lease Fluids

Fluid Type	Action	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)	Carrier	Ref #	Note

Well Fluids

Fluid Type	Action	Zone	Vol to Well (bbl)	Note

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)

Interval Problems (NPT)

NPT Code	NPT Sub Code	Description	Start Date	End Date	Start Dept...	End Dept...	Wellbore

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot...)	Current Status
Squeeze 1	08/08/2008 15:45	Original Migration, Original Hole - Initial Migration	570.0	571.0	4.0	(570.0 - 571.0)
1	09/30/1996 00:00	Original Migration, Original Hole - Initial Migration	4,252.0	4,842.0	2.2	(4,519.0 - 4,520.0)

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company

Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)

Total Add Amount

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi...	ID (in)	Weight/Length (lb/ft)	String Grade
Tubing from Migration	00:00			8		

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test fld Typ



Daily Completion & Workover

Well Name: **Couey 5-10**

Report # **4.0**, Report Date: **08/12/2008**

API # 05045070890000	Well Type Gas	Operating Region Western Ops	Division Piceance	Area Mamm Creek	Pad J05	County/Parish GARFIELD	State CO	Field Name Mamm Creek
Operator Encana Oil & Gas (USA), Inc.		Well Status Plugged & Abandoned	Orig KB El... 5,780.84	Gr Elev (ft) 5,764.44	KB-Grd (ft) 16.40	Total Depth (All) (ftKB) Original Hole - Initial Migration - 4,965.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial...

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 4,965.0
--------------------	---

Plug Back Total Depths

Depth (ftKB) 4,950.0	Date 12/09/1996
-------------------------	--------------------

Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	7.921	32.00		519.0
Production	4 1/2	4	11.60	NS-75	4,970.0

Jobs

Job Category Abandon	Primary Job Type Abandon Well	Secondary Job Type P&A	Start Date 08/08/2008	End Date 08/13/2008
AFE Number 08110180		Objective Plug & abandon well.		

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Intermediate Casing P...	Bradenhead Pressure...	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident	Total AFE + Supp Amount (Cost) \$63,000		Daily Field Est Total (Cost) \$11,293	Cum Field Est To Date (Cost) \$32,829	

24 Hr Summary

AM Ops

Ops Forecast

Remarks

Remarks=Dump 2 yards a cement dwn csg & fill up. Weld plate on & bury. Clean up location.

WELL IS ABANDONED;DailyPlgbackDepth=0;LastSftyMTG=8/13/2008 12:00:00 AM

Daily Contacts

Job Contact Kristin Fraser	Position Superintendent	Phone Office	Phone Mobile 720-876-5315	Carry forward?
Job Contact Bob Atol	Position Rig Supervisor	Phone Office	Phone Mobile 307-259-2738	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	13:00	7.00	7.00	OTHE R	16 OTHER	Dump 2 yards a cement dwn csg & fill up. Weld plate on & bury. Clean up location.	
13:00	06:00	17.00	24.00	OTHE R	16 OTHER	WELL IS ABANDONED.	

Lease Fluids

Fluid Type	Action	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)	Carrier	Ref #	Note



Daily Completion & Workover

Well Name: Couey 5-10

Report # 4.0, Report Date: 08/12/2008

API # 05045070890000	Well Type Gas	Operating Region Western Ops	Division Piceance	Area Mamm Creek	Pad J05	County/Parish GARFIELD	State CO	Field Name Mamm Creek
Operator Encana Oil & Gas (USA), Inc.		Well Status Plugged & Abandoned	Orig KB El... 5,780.84	Gr Elev (ft) 5,764.44	KB-Grd (ft) 16.40	Total Depth (All) (ftKB) Original Hole - Initial Migration - 4,965.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial...

Well Fluids

Fluid Type	Action	Zone	Vol to Well (bbl)	Note

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)

Interval Problems (NPT)

NPT Code	NPT Sub Code	Description	Start Date	End Date	Start Dept...	End Dept...	Wellbore

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot...)	Current Status
Squeeze 1	08/08/2008 15:45	Original Migration, Original Hole - Initial Migration	570.0	571.0	4.0	(570.0 - 571.0)
1	09/30/1996 00:00	Original Migration, Original Hole - Initial Migration	4,252.0	4,842.0	2.2	(4,519.0 - 4,520.0)

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company

Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)

Total Add Amount

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi...	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fld Typ

Vent and Flare Volumes

Zone	Activity Type	Comment



Daily Completion & Workover

Well Name: Couey 5-10

Report # 4.0, Report Date: 08/12/2008

API # 05045070890000	Well Type Gas	Operating Region Western Ops	Division Piceance	Area Mamm Creek	Pad J05	County/Parish GARFIELD	State CO	Field Name Mamm Creek
Operator Encana Oil & Gas (USA), Inc.	Well Status Plugged & Abandoned	Orig KB El... 5,780.84	Gr Elev (ft) 5,764.44	KB-Grd (ft) 16.40	Total Depth (All) (ftKB) Original Hole - Initial Migration - 4,965.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial...	

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)

Personnel Log

Type	Company	Head count
------	---------	------------